

Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, D.C. 20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, State, and local agencies are invited to file comments on the described applications. Copies of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E3-00656 Filed 12-29-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

December 19, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2630-004.
- c. *Date Filed:* June 27, 2003.
- d. *Applicant:* PacifiCorp.
- e. *Name of Project:* Prospect Nos. 1, 2, and 4 Hydroelectric Project.
- f. *Location:* On the Rogue River, Middle Fork Rouge River, and Red Blanket Creek in Jackson County, near Prospect, Oregon. The project would not utilize federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)–825(r).
- h. *Applicant Contact:* Toby Freeman, Hydro Licensing, 825 NE Multnomah Avenue, Suite 1500, Portland, OR 97232, (503) 813-6208.
- i. *FERC Contact:* Nick Jayjack at (202) 502-6073 or [nicholas.jayjack@ferc.gov](mailto:nicholas.jayjack@ferc.gov).
- j. *Deadline for filing scoping comments:* February 23, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Prospect Nos. 1, 2, and 4 Hydroelectric Project consists of: (1) A 10-foot-high, 165-foot-long concrete gravity-type overflow diversion dam on the Middle Fork Rogue River; (2) a 10-foot-high, 1,160-foot-long concrete and earth-fill diversion dam on Red Blanket

Creek; (3) a 50-foot-high, 384-foot-long concrete gravity diversion dam on the Rogue River; (4) a 260-acre-foot impoundment behind the North Fork diversion dam (the other two dams form minimal impoundments); (5) non-functional fishways at the Red Blanket Creek and Middle Fork Rogue River diversion dams; (6) a 9.25-mile-long water conveyance system composed of gunite-lined canals (24,967 feet), unlined earthen canals (4,426 feet), open-top woodstave flumes (6,609 feet), woodstave flow lines (7,139 feet), and steel penstocks (1,796 feet); (7) three powerhouses with a combined installed capacity of 41,560-kilowatts; (8) three 69-kilovolt (kV) transmission lines (0.26, 0.28, and 0.31 miles in length) and one 2.3-kV transmission line (0.6 miles in length); (9) a developed recreation area known as North Fork Park; and (10) appurtenant facilities. The applicant is proposing certain non-power resource enhancements. The applicant estimates that the total average annual generation is 280,657 megawatt-hours. Power from the project serves the applicant's residential and commercial customers in the communities of northern Jackson County and southern Douglas County, Oregon.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping process.

The Commission intends to prepare an Environmental Assessment (EA) for the proposed project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

#### Scoping Meetings

Commission staff will conduct two scoping meetings. An evening meeting will focus on public input and a second, daytime meeting will focus on agency,

Indian tribe, and non-governmental organization input. All interested individuals, organizations, agencies, and Indian tribes are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

#### *Evening Scoping Meeting*

*Date:* Wednesday, January 21, 2004.

*Time:* 7 p.m. to 9 p.m.

*Location:* Reston Hotel and Convention Center, 2300 Crater Lake Hwy., Medford, Oregon.

#### *Daytime Scoping Meeting*

*Date:* Thursday, January 22, 2004.

*Time:* 1 p.m. to 3 p.m.

*Location:* Reston Hotel and Convention Center, 2300 Crater Lake Hwy., Medford, Oregon.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### **Site Visit**

PacifiCorp and Commission staff will conduct a project site visit beginning at 8 a.m. on Thursday, January 22, 2004. If you would like to attend the site visit, please RSVP Arianne Poindexter, PacifiCorp at (503) 813-5513 by January 16, 2004. We will assemble at the Prospect Nos. 1, 2, and 4 Operator Office/Warehouse located at 1111 Mill Creek Drive, Prospect, Oregon. All participants will be responsible for their own transportation to the designated meeting site.

#### **Objectives**

At the scoping meetings, staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially empirical data, on the resources at issue; (3) encourage statements from participants on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that do not require a detailed analysis.

#### **Procedures**

The meetings will be recorded by a stenographer and become part of the

formal record of the Commission proceeding on the project.

Individuals, organizations, agencies, and Indian tribes with environmental expertise and concerns are encouraged to attend the meetings and to assist Commission staff in defining and clarifying the issues to be addressed in the EA.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00658 Filed 12-29-03; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Notice of Technical Conference on Supply Margin Assessment Screen and Alternatives**

December 19, 2003.

Conference on Supply Margin Assessment (Docket No. PL02-8-000); AEP Power Marketing, Inc., AEP Service Corporation, CSW Power Marketing, Inc., CSW Energy Services, Inc., and Central and South West Services, Inc. (Docket Nos. ER96-2495-016, ER97-4143-004, ER97-1238-011, ER98-2075-010, and ER98-542-006 (Not consolidated)); Entergy Services, Inc. (Docket No. ER91-569-018); Southern Company Energy Marketing L.P. (Docket No. ER97-4166-010).

1. Take notice that a technical conference will be held on January 13 and 14, 2004, from 9:30 a.m. to 4 p.m. in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC. As discussed below, the goal of the technical conference is to discuss modifications or alternatives to the Supply Margin Assessment (SMA) interim generation market power screen and related mitigation measures announced in *AEP Power Marketing, Inc., et al.*, 97 FERC ¶ 61,219 at 61,969 (2001), *reh'g pending* (SMA Order). One or more of the Commissioners may participate in the conference. Additional details about the conference and a conference agenda will be provided in a subsequent notice.

2. In the SMA Order, the Commission announced a new market power screen for generation, the SMA, to be applied to market-based rate applications on an interim basis pending a generic review of new methods for analyzing market power and established mitigation measures applicable to entities that fail the SMA screen.<sup>1</sup> In a Notice Delaying

Effective Date of Mitigation and Announcing Technical Conference, issued on December 20, 2001, the Commission deferred the date by which the companies in the above-captioned proceedings or any other public utilities failing the SMA screen must implement the mitigation for spot market energy sales set forth in the SMA Order, and announced its intention to hold a technical conference open to all interested persons, not only parties to the dockets captioned in the SMA Order.

3. On August 23, 2002, the Commission issued a notice establishing Docket No. PL02-8-000, Conference on Supply Margin Assessment, to provide an opportunity for all interested persons to comment. In preparation for the technical conference, the Commission invited all interested persons to submit written comments regarding the SMA screen and related mitigation measures. Those comments were filed on October 22, 2002.

4. In an effort to address concerns raised by commenters regarding the SMA screen and the price mitigation measures contained in the SMA Order, the Commission asked staff to prepare a staff paper identifying possible modifications or alternatives to both the SMA screen and price mitigation measures (such staff paper is set forth in the Attachment to this notice) and to hold a technical conference on these issues. In preparation for the technical conference, the Commission invites all interested persons to submit written comments on the staff paper no later than January 6, 2004. All comments should include an executive summary; the summary shall not exceed five pages. To conserve time and avoid unnecessary expense, persons with common interests or views are encouraged to submit joint comments.

5. Persons interested in participating in the technical conference should be prepared to discuss the proposals in the staff paper. In addition, we encourage interested persons to propose alternative approaches and demonstrate why any such alternatives are improvements to the SMA screen/mitigation measures and the proposals contained in the staff paper. Those proposing alternative approaches, either in their comments or at the conference, should address how their proposal meets data accessibility issues as well as the timing constraints the Commission faces in having to act upon many market-based rate filings within a 60-day statutory period. Finally, persons interested in participating in the technical conference should indicate what principles the Commission should apply in modifying

<sup>1</sup> SMA Order, 97 FERC ¶ 61,219 at 61,967.