

18 CFR 35.16. The amendment reflects the addition of a Notice of Succession filed under 18 CFR 131.51.

Comment Date: March 24, 2003.

8. New England Power Pool

[Docket No. ER03-586-000]

Take notice that on February 28, 2003, Northeast Utilities Service Company (NUSCO), on behalf of its operating company affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Power and Electric Company and Holyoke Water Power Company (the NU Companies) submitted for filing an amendment (Amendment) to the Settlement Agreement approved by the Commission in Northeast Utilities Service Company, 88 FERC ¶ 61,006 (the Settlement) to extend the rates, terms and conditions of the Settlement for a period of 90 days.

NUSCO states that a copy of this filing has been mailed to the service list.

Comment Date: March 11, 2003.

9. California Independent System Operator Corporation

[Docket No. ER03-588-000]

Take notice that on March 4, 2003, the California Independent System Operator Corporation (ISO) submitted for Commission filing and acceptance the Utility Distribution Company Operating Agreement (UDC Operating Agreement) between the ISO and the City of Hercules, California. The ISO requests that the UDC Operating Agreement be made effective as of March 1, 2003. The ISO requests privileged treatment, pursuant to 18 CFR 388.112, with regard to portions of the filing.

The ISO states that it has served copies of this filing upon the City of Hercules, California and the California Public Utilities Commission.

Comment Date: March 25, 2003.

10. New England Power Pool

[Docket No. ER03-590-000]

Take notice that on March 4, 2003, the New England Power Pool (NEPOOL) submitted the Ninety-Fourth Agreement Amending New England Power Pool Agreement, which modifies and clarifies Attachments L, M, N, and O, of the Restated NEPOOL Open Access Transmission Tariff (the NEPOOL Tariff), the Financial Assurance Policy for NEPOOL Members, the Financial Assurance Policy for NEPOOL Non-Participant Transmission Customers, the NEPOOL Billing Policy, and the Financial Assurance Policy for Non-Participants that transact in the Financial Transmission Rights (FTR) Auction and/or Secondary FTR Market,

respectively, (collectively, the Policies). NEPOOL states that the changes to the Policies: (i) Reflect NEPOOL's experience with the Policies that were implemented in 2002; (ii) account for certain other financial assurance issues that have arisen since the implementation of the revised Policies; and (iii) make changes to the Policies in connection with the upcoming implementation of Standard Market Design in New England. A May 1, 2003, effective date is requested for these changes.

NEPOOL states that copies of these materials were sent to the NEPOOL Participants, Non-Participant Transmission Customers and the New England state governors and regulatory commissions.

Comment Date: March 25, 2003.

11. PJM Interconnection, L.L.C.

[Docket No. ES03-26-000]

Take notice that on February 28, 2003, PJM Interconnection, L.L.C. (PJM) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue a long-term, secured note in the amount of \$110 million.

PJM also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: March 27, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and

interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-6002 Filed 3-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-30-000, et al.]

Illinois Power Company, et al.; Electric Rate and Corporate Filings

March 7, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Illinois Power Company; Illinois Electric Transmission Company, LLC; Trans-Elect, Inc.

[Docket Nos. EC03-30-000 and ER03-284-000]

Take notice that on March 4, 2003, Illinois Power Company (Illinois Power), and Illinois Electric Transmission Company, LLC (IETC), Illinois Transco-Holdings, LP (ITH) and Trans-Elect, Inc. (Trans-Elect) (collectively Trans-Elect applicants) (collectively applicants) withdrew that portion of the joint application filed by applicants on December 16, 2002, in which Trans-Elect applicants requested authorization under section 205 of the Federal Power Act for certain rate methodologies and treatments for the provision of open access transmission service over the jurisdictional transmission facilities to be purchased from Illinois Power by IETC.

Applicants state that copies of this filing have been served on all affected state commissions and customers taking service under Illinois Power's open access transmission tariff.

Comment Date: March 25, 2003.

2. NSTAR Electric & Gas Corporation, et al. v. New England Power Pool

[Docket No. EL03-25-002]

Take notice that on March 3, 2003, the New England Power Pool (NEPOOL) tendered for filing with the Federal Energy Regulatory Commission (Commission) its report of compliance in response to the requirements of the Commission's January 31, 2003, order in

NSTAR Electric & Gas Corporation, *et al.*, 102 FERC ¶61,107 (2003).

NEPOOL states that copies of these materials were sent to the parties to that proceeding, to the NEPOOL participants, non-participant transmission customers and the New England state governors and regulatory commissions.

Comment Date: March 31, 2003.

3. Wolverine Power Supply Cooperative, Inc.

[Docket No. ES03-27-000]

Take notice that on February 28, 2003, Wolverine Power Supply Cooperative, Inc. (Wolverine) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to make short-term borrowings under a line of credit with the National Rural Cooperative Finance Corporation in an amount not to exceed \$25 million.

Wolverine also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: March 21, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The

Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-6006 Filed 3-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Studies Requests, Establishing Procedural Schedule for Licensing, and a Deadline for Submission of Final Amendments

March 6, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License, constructed project.

b. *Project No.:* 11810-004.

c. *Date Filed:* January 30, 2003.

d. *Applicant:* City of Augusta.

e. *Name of Project:* Augusta Canal Project.

f. *Location:* Adjacent to the Savannah River, in Richmond County, Georgia, near the town of Augusta, Georgia. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant:* Max Hicks, Director, Utilities Department, 360 Bay Street, Suite 180, Augusta, Georgia 30901, (706) 312-4121.

i. *FERC Contact:* Monte TerHaar, (202) 502-6035 or monte.terhaar@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperation status should follow the instruction for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant. Parties who would like to request additional scientific studies

should follow the instruction for filing comments described in item l below.

l. *Deadline for filing comments on the application:* 60 days from date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the eFiling system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process. The Commission strongly encourages electronic filings.

m. This application is not ready for environmental analysis at this time.

n. *The proposed project description:* The City of Augusta does not propose to construct hydroelectric generation facilities and the project would produce no power. Augusta is proposing to license parts of the Augusta Canal system which pass flows for use by three existing hydroelectric projects located in the Augusta Canal. These projects are the 1.2 megawatt (MW) Enterprise Project (No. 2935), the 2.475 MW Sibley Mill Project (No. 5044), and the 2.05 MW King Mill Project (No. 9988). The proposed project would consist of the following: (1) the 1,666-foot-long stone-masonry Augusta Diversion Dam; (2) the 2,250-foot-long Savannah River impoundment between Steven's Creek Dam and the Augusta Diversion Dam; and (3) the first level of the Augusta Canal, which extends about 7 miles between the Augusta Diversion Dam and the Thirteenth Street gates.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online