

Table 880. **Natural Gas—Supply, Consumption, Reserves, and Marketed Production: 1980 to 2005**

[182 represents 182,000]

Item	Unit	1980	1990	1995	2000	2001	2002	2003	2004	2005
Producing wells (year-end) . . . . .	1,000 . . . . .	182	269	299	342	373	388	393	405	395
Production value at wells . . . . .	Bil. of dol. . . . .	32.1	31.8	30.2	74.3	82.3	58.7	97.5	107.5	140.1
Avg. per 1,000 cu. ft. . . . .	Dollars . . . . .	1.59	1.71	1.55	3.68	4.00	2.95	4.88	5.46	7.33
Proved reserves <sup>1</sup> . . . . .	Tril. cu. ft. . . . .	199	169	165	177	183	187	189	193	204
<b>Marketed production</b> <sup>2</sup> . . . . .	<b>Bil. cu. ft. . . . .</b>	<b>20,180</b>	<b>18,594</b>	<b>19,506</b>	<b>20,198</b>	<b>20,570</b>	<b>19,885</b>	<b>19,974</b>	<b>19,684</b>	<b>19,115</b>
Minus: Extraction losses <sup>3</sup> . . . . .	Bil. cu. ft. . . . .	777	784	908	1,016	954	957	876	927	900
Equals: Dry production . . . . .	Bil. cu. ft. . . . .	19,403	17,810	18,599	19,182	19,616	18,928	19,099	18,757	18,215
Plus: Supplemental gas supplies . . . . .	Bil. cu. ft. . . . .	155	123	110	90	86	68	68	68	70
Equals: Dry production with supplemental gas . . . . .	Bil. cu. ft. . . . .	19,558	17,932	18,709	19,272	19,703	18,996	19,166	18,825	18,285
Plus: Withdrawals from storage . . . . .	Bil. cu. ft. . . . .	1,972	1,986	3,025	3,550	2,344	3,180	3,161	3,088	3,048
Plus: Imports . . . . .	Bil. cu. ft. . . . .	985	1,532	2,841	3,782	3,977	4,015	3,944	4,259	4,285
Plus: Balancing item <sup>4</sup> . . . . .	Bil. cu. ft. . . . .	-640	307	396	-306	99	45	44	315	148
Equals: Total supply . . . . .	Bil. cu. ft. . . . .	21,875	21,758	24,971	26,298	26,122	26,237	26,314	26,486	25,766
Minus: Exports . . . . .	Bil. cu. ft. . . . .	49	86	154	244	373	516	680	854	787
Minus: Additions to storage <sup>5</sup> . . . . .	Bil. cu. ft. . . . .	1,949	2,499	2,610	2,721	3,510	2,713	3,358	3,202	2,998
<b>Equals: Consumption, total</b> . . . . .	<b>Bil. cu. ft. . . . .</b>	<b>19,877</b>	<b>19,174</b>	<b>22,207</b>	<b>23,333</b>	<b>22,239</b>	<b>23,007</b>	<b>22,277</b>	<b>22,430</b>	<b>21,981</b>
Lease and plant fuel . . . . .	Bil. cu. ft. . . . .	1,026	1,236	1,220	1,151	1,119	1,113	1,122	1,098	1,066
Pipeline fuel . . . . .	Bil. cu. ft. . . . .	635	660	700	642	625	667	591	572	560
Residential . . . . .	Bil. cu. ft. . . . .	4,752	4,391	4,850	4,996	4,771	4,889	5,079	4,885	4,837
Commercial <sup>6</sup> . . . . .	Bil. cu. ft. . . . .	2,611	2,623	3,031	3,182	3,023	3,144	3,179	3,142	3,054
Industrial . . . . .	Bil. cu. ft. . . . .	8,198	8,255	9,384	9,293	8,463	8,620	8,273	8,349	7,710
Vehicle fuel . . . . .	Bil. cu. ft. . . . .	(NA)	(Z)	5	13	15	15	18	21	22
Electric power sector . . . . .	Bil. cu. ft. . . . .	3,682	3,245	4,237	5,206	5,342	5,672	5,135	5,463	5,797
World production (dry) . . . . .	Tril. cu. ft. . . . .	53.4	73.6	78.0	88.3	90.5	92.2	95.4	98.6	(NA)
U.S. production (dry) . . . . .	Tril. cu. ft. . . . .	19.4	17.8	18.6	19.2	19.6	18.9	19.1	18.8	(NA)
Percent U.S. of world . . . . .	Percent . . . . .	36.4	24.2	23.9	21.7	21.7	20.5	20.0	19.0	(NA)

Z Less than 500 million cubic feet. NA Not available. <sup>1</sup> Estimated, end of year. Source: U.S. Energy Information Administration, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves*, annual. <sup>2</sup> Marketed production includes gross withdrawals from reservoirs less quantities used for reservoir repressuring and quantities vented or flared. Excludes nonhydrocarbon gases subsequently removed. <sup>3</sup> Volumetric reduction in natural gas resulting from the removal of natural gas plant liquids, which are transferred to petroleum supply. <sup>4</sup> Quantities lost and imbalances in data due to differences among data sources. Since 1980, excludes intransit shipments that cross U.S.-Canada border (i.e., natural gas delivered to its destination via the other country). <sup>5</sup> Underground storage. Through 2004, includes liquefied natural gas (LNG) storage in above-ground tanks. <sup>6</sup> Includes deliveries to municipalities and public authorities for institutional heating and other purposes.

Source: Except as noted, U.S. Energy Information Administration, *Annual Energy Review; International Energy Annual; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves*; and *Natural Gas Annual*. See also <<http://www.eia.doe.gov>>.