

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ER05-1079-000, ER05-1079-001, and ER05-1079-002]

**Forest Investment Group, LLC; Notice of Issuance of Order**

August 8, 2005.

Forest Investment Group, LLC (Forest) filed an application, as amended, for market-based rate authority, with an accompanying rate tariff. The proposed rate tariff provides for the sales of capacity and energy at market-based rates. Forest also requested waiver of various Commission regulations. In particular, Forest requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Forest.

On August 5, 2005, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34. The Director's order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Forest should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is September 6, 2005.

Absent a request to be heard in opposition by the deadline above, Forest is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Forest, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Forest's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room,

888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linda Mitry,

*Acting Secretary.*

[FR Doc. E5-4402 Filed 8-12-05; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL05-136-000]

**Wisconsin Public Service Corporation; Notice of Institution of Proceeding and Refund Effective Date**

August 8, 2005.

On August 4, 2005, the Commission issued an order that instituted a proceeding in Docket No. EL05-136-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, concerning the rate effect of Wisconsin Public Service Corporation's deferred accounting treatment reflected in its filing in Docket No. AC05-54-000. *Wisconsin Public Service Corporation*, 112 FERC ¶ 61,165 (2005).

The refund effective date in Docket No. EL05-136-000, established pursuant to section 206(b) of the FPA, will be 60 days from the date of publication of this notice in the **Federal Register**.

Linda Mitry,

*Deputy Secretary.*

[FR Doc. E5-4401 Filed 8-12-05; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Western Area Power Administration****Salt Lake City Area Integrated Projects-Rate Order No. WAPA-117**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Order Concerning Power Rates.

**SUMMARY:** The Deputy Secretary of Energy confirmed and approved Rate

Order No. WAPA-117 and Rate Schedule SLIP-F8, placing firm power rates for the Salt Lake City Area Integrated Projects (SLCA/IP) of the Western Area Power Administration (Western) into effect on an interim basis. The provisional rates will be in effect until the Federal Energy Regulatory Commission (Commission) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates. The provisional rates will provide sufficient revenue to pay all annual costs, including interest expense, and repayment of power investment and irrigation aid, within the allowable periods.

**DATES:** Rate Schedule SLIP-F8 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after October 1, 2005, and will be in effect until the Commission confirms, approves, and places the rate schedules in effect on a final basis through September 30, 2010, or until the rate schedule is superseded.

**FOR FURTHER INFORMATION CONTACT:** Mr. Bradley S. Warren, CRSP Manager, CRSP Management Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606, (801) 524-6372, e-mail [warren@wapa.gov](mailto:warren@wapa.gov), or Ms. Carol Loftin, Rates Manager, CRSP Management Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606, (801) 524-6380, e-mail [loftinc@wapa.gov](mailto:loftinc@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The Secretary of Energy approved existing Rate Schedule SLIP-F7 for SLCA/IP firm power on September 12, 2002 (Rate Order No. WAPA-99). The Commission confirmed and approved the rate schedule on November 14, 2003, in FERC Docket No. EF02-5171-000. The existing rate schedule is effective from October 1, 2002, for a 5-year period ending September 30, 2007.

The existing firm power Rate Schedule SLIP-F7 is being superseded by Rate Schedule SLIP-F8. Under Rate Schedule SLIP-F7, the energy rate is 9.5 mills per kilowatthour (mills/kWh), and the capacity rate is \$4.04 per kilowattmonth (\$/kWmonth). The composite rate is 20.72 mills/kWh. The provisional firm power rate consists of an energy charge of 10.43 mills/kWh and a capacity charge of \$4.43 per kWmonth. The provisional rates for SLCA/IP firm power in Rate Schedule SLIP-F8 will result in an overall composite rate of 25.28 mills/kWh on October 1, 2005, and will result in an increase of about 22 percent when compared with the existing SLCA/IP