

from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing.

l. The existing project consists of: (1) The West Fork rock-filled 20-foot-high, 30-foot-long diversion dam with ungated spillway and gates on the West Fork of Boulder Creek; (2) a buried 17,600-foot-long, 27-inch-diameter concrete conduit running from the West Fork dam to the East Fork of Boulder Creek; (3) the East Fork earth-filled 29-foot-high, 630-foot-long forebay dam with an ogee concrete spillway on the East Fork of Boulder Creek; (4) a 22,200-foot-long, 31.5 to 34-inch-diameter steel penstock running from the East Fork dam to the Boulder Plant powerhouse; (5) the seasonally-operated Peterson Plant powerhouse located about 17,000 feet below the East Fork dam with an installed capacity of 100 kilowatts (kW); (6) the Boulder Plant powerhouse located at the downstream end of the penstock with an installed capacity of 1,400 kW; (7) an afterbay re-regulating pool formed by a 12-foot-high earth-filled dam with gates and ditches; (8) a 35,000-foot-long, 7.2-kilovolt (kV) distribution and communication line from the West Fork dam to the East Fork dam and on to the Peterson Plant powerhouse; (9) a 4,725-foot-long, 12.47/7.2-kV distribution and communication line from the Peterson Plant powerhouse to the Boulder Plant substation; (10) a 100-foot-long, 2,400-volt transmission line connecting the Boulder Plant powerhouse with the

Boulder Plant substation; and (11) other appurtenant structures and equipment.

Garkane proposes to reconstruct the West Fork dam to provide storage for fishery enhancement. Garkane would increase the height of the dam by 12.5 feet to a new height of 36.5 feet, resulting in a surface area of about 4.8 acres and a storage capacity of 54.2 acre-feet. Garkane would continue to operate the project in run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all

persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5496 Filed 10-5-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

September 30, 2005.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use Of Project Lands And Waters.

b. *Project No:* 2232-495.

c. *Date Filed:* September 7, 2005.

d. *Applicant:* Duke Energy Corporation.

e. *Name of Project:* The Catawba-Wateree Project, which includes the Cowans Ford development, also known as Lake Norman.

f. *Location:* The proposed action will take place at the Cowans Ford development, also known as Lake Norman, which is located in Iredell County, on the Catawba River approximately 16 miles northwest of Charlotte, North Carolina and 7 miles west-northwest of Huntersville, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a) 825(r) and sections 799 and 801.

h. *Applicant Contact:* Mr. Joe Hall, Lake Management Representative; Duke Energy Corporation; P.O. Box 1006; Charlotte, NC; 28201-1006; (704) 382-8576

i. *FERC Contact:* Any questions on this notice should be addressed to Lesley Kordella at (202) 502-6406, or by e-mail: Lesley.Kordella@ferc.gov.

j. *Deadline for filing comments and or motions:* October 31, 2005.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888

First Street, NE., Washington DC 20426. Please include the project number (P-2232-495) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Duke Energy Corporation (Duke Power), licensee for the Catawba Wateree Hydroelectric Project, has requested Commission approval to lease to the Davidson Pointe Homeowners Association, Inc. (Davidson Pointe), 0.78 total acres of project lands on Lake Norman for a commercial/residential marina. Davidson Pointe, a commercial-residential development is located on Lake Davidson on Bridges Farm Road in Iredell County, North Carolina. The applicant proposes that 0.69 acres of the total 0.78 acres to be leased would have one pier with 16 double boat slips and 4 end ties for boats or 36 docking locations. The applicant also proposes to construct a dry hydrant on the remaining 0.9 acres as requested by the State Fire Marshall. There will be no dredging during construction and the pier will be built on site.

l. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5497 Filed 10-5-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9184-013]

Flambeau Hydro, LLC; Notice Soliciting Scoping Comments

September 30, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-9184-013.

c. *Date filed:* June 10, 2005.

d. *Applicant:* Flambeau Hydro, LLC.

e. *Name of Project:* Danbury Hydroelectric Project.

f. *Location:* On the Yellow River in Burnett County, Wisconsin. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Scott Klabunde, North American Hydro, Inc., PO Box 167, Neshkoro, WI 54960; 920-293-4628 ext. 14.

i. *FERC Contact:* Tim Konnert, (202) 502-6359 or timothy.konnert@ferc.gov.

j. *Deadline for filing scoping comments:* October 31, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application is not ready for environmental analysis at this time.

l. *The existing Danbury Project consists of:* (1) A35-foot-high concrete dam with a 48-foot-wide spillway with three sections, each of which is equipped with 7-foot-high slide gates; (2) a 300-foot-long earthen dike connecting to the right side of the concrete dam; (3) a powerhouse (Plant 1) integral to the dam containing a 176-kW turbine generating unit and a 300-kW turbine generating unit; (4) a 255-acre reservoir with a negligible net storage capacity at a water surface elevation of 929.21 feet NGVD from April through October and 928.11 feet NGVD from November through March; (5) a 2,500-foot-long power canal that conveys water to; (6) a second powerhouse (Plant 2) containing a single 600-kW turbine generating unit; and (7) appurtenant facilities. The applicant estimates that the total average annual generation is 3,844 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.