

be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicants specified in the particular application.

p. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicants. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicants' representatives.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-1099 Filed 3-14-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-80-001]

#### Eastern Shore Natural Gas Company; Notice of Site Visit

March 8, 2005.

On March 21 and 22, 2005, the Office of Energy Projects (OEP) staff will conduct a pre-certification site visit of Eastern Shore Natural Gas Company's (ESNG) planned expansion project. The project consists of 4 segments of loop.<sup>1</sup> Segment 1 consists of 1.4 miles of 16-inch-diameter loop in Chester County, Pennsylvania. Segment 2 consists of 3.2 miles of 16-inch-diameter loop in New Castle County, Delaware. Segment 3 consists of 10.3 miles of 6-inch-diameter loop and Segment 4 consists of 6.0 miles of 10-inch-diameter loop, both in Sussex County, Delaware. These loop segments were described in more detail in our *Notice of Intent To Prepare an Environmental Assessment for the Proposed Eastern Shore Natural Gas Company's Amended 2003-2005 Expansion Project*.

<sup>1</sup> A loop is a segment of pipeline installed adjacent to an existing pipeline and which connects to the existing pipeline at both ends of the loop. The loop allows more gas to be moved through the system.

We will view the proposed route and variations that are being considered for the planned pipeline. Examination will be by automobile and on foot. Representatives of ESNG will be accompanying the OEP staff.

All interested parties may attend. Those planning to attend must provide their own transportation. ESNG will be holding a short Open House at the meeting sites in Delaware prior to the site visit for those landowners that may have questions about the project. Those interested in attending or speaking to an ESNG or FERC representative should meet at:

#### Segment 1

Monday—March 21, 2005, 9 a.m. (e.s.t.), Lenover Road in Parkesburg, PA (across the street from 552 Lenover Road at the pipeline crossings).

#### Segment 2

Monday—March 21, 2005, 1 p.m. (e.s.t.), Newark Free Library Meeting Room, 750 Library Avenue, Newark, DE 19711; (302) 731-7550.

#### Segment 3

Tuesday—March 22, 2005, 9 a.m. (e.s.t.), Milford Public Library Meeting Room, located at 11 Southeast Front Street, Milford, DE 11963; (302) 422-8996.

#### Segment 4

Tuesday—March 22, 2005, 1 p.m. (e.s.t.), Delmar Public Library Meeting Room, 101 N. Bi-State Blvd, Delmar, DE 19940; (302) 846-9894.

For additional information, please contact the Commission's Office of External Affairs at 1-866-208-FERC (3372).

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-1093 Filed 3-14-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP05-164-000]

#### Equitrans, L.P.; Notice of Technical Conference

March 8, 2005.

Take a notice that the Commission will convene a technical conference on Tuesday, March 22, 2005, at 10 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426.

The purpose of the Commission is to discuss the issues raised by Equitrans'

proposed Rate Schedule Appalachian Gathering Service (AGS), and the deletion of Rate Schedules Interruptible Gathering Service (IGS) and Appalachian Pooling Service (APS) and Equitrans' proposal's compliance with Order Nos. 637 and 587, as well as any other non-rate issues the parties raised with respect to Rate Schedule AGS. The Commission directed its staff to convene this technical conference in a February 28, 2005 Order establishing a technical conference.<sup>1</sup>

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or (202) 208-01659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Christy Walsh at (202) 502-6523 or e-mail [christy.walsh@ferc.gov](mailto:christy.walsh@ferc.gov).

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E5-1071 Filed 3-14-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

#### Records Governing Off-the-Record Communications; Public Notice

March 8, 2005.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in

<sup>1</sup> Equitrans, L.P., 110 FERC ¶ 61,194 (2005).