

Company; Northeast Utilities Service Company on behalf of its operating companies: The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, Holyoke Power and Electric Company, and Holyoke Water Power Company; NSTAR Electric & Gas Corporation on behalf of its operating affiliates: Boston Edison Company, Commonwealth Electric Company, Canal Electric Company, and Cambridge Electric Light Company; The United Illuminating Company; Vermont Electric Power Company, Inc.; Fitchburg Gas and Electric Light Company; and Unitil Energy Systems, Inc.) submitted a report in compliance with the Commission order issued November 3, 2004, 109 FERC ¶ 61,147 (2004).

ISO states that copies of the filing have been served on all parties to this proceeding, on all Governance Participants (electronically), non-Participant Transmission Customers, and the governors and regulatory agencies of the six New England states.

*Comment Date:* 5 p.m. eastern time on March 4, 2005.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

*Deputy Secretary.*

[FR Doc. E5-788 Filed 2-25-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-4160-007, et al.]

#### Dynegy Power Marketing, Inc., et al.; Electric Rate and Corporate Filings

February 17, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Dynegy Power Marketing, Inc., Bluegrass Generation Company, L.L.C., Cabrillo Power I LLC, Cabrillo Power II LLC, Calcasieu Power, LLC, Dynegy Danskammer, L.L.C., Dynegy Midwest Generation, Inc., Dynegy Roseton, L.L.C., El Segundo Power, LLC, Heard County Power, L.L.C., Long Beach Generation, LLC, Renaissance Power, L.L.C., Riverside Generating Company, L.L.C., Rockingham Power, L.L.C., Rocky Road Power, LLC, Rolling Hills Generating, L.L.C.**

[Docket No. ER99-4160-007, ER02-506-004, ER99-1115-006, ER99-1116-006, ER00-1049-004, ER01-140-003, ER00-1895-004, ER01-141-003, ER98-1127-006, ER01-943-003, ER98-1796-005, ER01-3109-004, ER01-1044-004, ER99-1567-003, ER99-2157-003, and ER02-553-003]

Take notice that on February 10, 2005, the subsidiaries of Dynegy Inc. with market-based rate authority (collectively, Dynegy), submitted an errata to the updated triennial market power analysis filed on February 7, 2005, in compliance with the orders authorizing Dynegy to sell energy, capacity and ancillary services at market-based rates.

Dynegy states that copies of the filing were served on parties.

*Comment Date:* 5 p.m. eastern Time on March 3, 2005.

#### 2. Indianapolis Power & Light Company

[Docket No. ER00-1026-010]

Take notice that on February 8, 2005, Indianapolis Power & Light Company (IPL) submitted a supplement to its updated triennial market power analyses update previously filed in this proceeding.

IPL states that copies of the filing were served upon the parties designated on the official service list in this docket.

*Comment Date:* 5 p.m. eastern time on March 1, 2005.

#### 3. Delta Energy Center, LLC

[Docket No. ER02-600-003]

Take notice that on February 14, 2005, Delta Energy Center, LLC submitted a triennial updated market power analysis.

*Comment Date:* 5 p.m. eastern time on March 7, 2005.

#### 4. Midwest Independent Transmission System Operator, Inc., Public Utilities with Grandfathered Agreements in the Midwest ISO Region

[Docket Nos. ER04-691-024 and EL04-104-023]

Take notice that on February 11, 2005, the Organization of MISO States (OMS) submitted offers of proof regarding the Midwest ISO's data confidentiality proposal pursuant to the Commission's order issued September 30, 2004, in Docket Nos. ER04-691-003 and EL04-104-003. OMS also submitted a response to the September 30, 2004 order.

The OMS states that it has served a copy of this filing electronically on all Midwest ISO Members, Member representatives of Transmission Owners and non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions in the region. In addition, the OMS states that the filing has been posted electronically on the OMS Web site at <http://www.misostates.org> under the heading "Filings to FERC" for other interested parties in this matter.

*Comment Date:* 5 p.m. eastern time on March 3, 2005.

#### 5. Midwest Independent Transmission System Operator, Inc., Public Utilities with Grandfathered Agreements in the Midwest ISO Region

[Docket No. ER04-691-025 and EL04-104-024]

Take notice that on February 15, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a compliance filing pursuant to the Commission's August 6, 2004, order, Midwest Independent Transmission System, Inc., *et al.*, 108 FERC ¶ 61,163 (2004). The Midwest ISO states that the filing contains the Midwest ISO's certification of the reliability and readiness of its systems for market implementation on April 1, 2005.

The Midwest ISO states that it has electronically served a copy of this filing on all Midwest ISO Members,

Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions in the region. In addition, the Midwest ISO states that the filing has been posted electronically on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter and that it will provide copies to any interested parties upon request.

*Comment Date:* 5 p.m. eastern time on February 25, 2005.

### 6. California Independent System Operator Corporation

[Docket No. ER05-224-001]

Take notice that on February 10, 2005, the California Independent System Operator Corporation (CAISO) filed a response to the deficiency letter issued January 11, 2005, requesting additional information regarding CAISO's November 16, 2004, filing in Docket No. ER05-224-000.

CAISO states that this filing has been served on Mirant, the California Public Utilities Commission, and the California Electricity Oversight Board.

*Comment Date:* 5 p.m. eastern time on March 3, 2005.

### 7. Virginia Electric and Power Company

[Docket No. ER05-256-001]

Take notice that on February 4, 2005, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing a revised generator interconnection and operating agreement between Dominion Virginia Power and CPV Cunningham Creek LLC (CPV) in compliance with *Virginia Electric Power Company*, 110 FERC ¶ 61,039 (2005).

*Comment Date:* 5 p.m. eastern time on March 10, 2005.

### 8. Pacific Gas and Electric Company

[Docket No. ER05-516-001]

Take notice that on February 9, 2005, Pacific Gas and Electric Company, (PG&E) submitted an amendment to its January 28, 2005, filing in Docket No. ER05-516-000 of two large facilities agreements and nine small facilities agreements executed by PG&E and the City and County of San Francisco.

*Comment Date:* 5 p.m. eastern time on March 2, 2005.

### 9. Avista Corporation

[Docket No. ER05-577-000]

Take notice that on February 15, 2004, Avista Corporation (Avista) tendered for filing revisions to its Open Access

Transmission Tariff in compliance with Order No. 2003-B issued December 20, 2004, in Docket No. RM02-1-005, 109 FERC ¶ 61,287 (2004). Avista requests an effective date of January 19, 2005.

Avista states that copies of this filing were supplied to Avista's existing transmission customers.

*Comment Date:* 5 p.m. eastern time on March 8, 2005.

### 10. Sierra Pacific Resources Operating Companies

[Docket No. ER05-578-000]

Take notice that on February 15, 2005, the Nevada Power Company and Sierra Pacific Power Company filed amendments to the Sierra Pacific Resources Operating Companies Open Access Transmission Tariff in compliance with Order No. 2003-B issued December 20, 2004, in Docket No. RM02-1-005, 109 FERC ¶ 61,287 (2004).

*Comment Date:* 5 p.m. eastern time on March 8, 2005.

### 11. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER05-579-000]

Take notice that on February 15, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted Amendment No. 1 to a Generation-Transmission Interconnection Agreement among Wisconsin Electric Power Company, the Midwest ISO and American Transmission Company LLC.

Midwest ISO states that a copy of this filing was served on the parties to this Interconnection Agreement.

*Comment Date:* 5 p.m. eastern time on March 8, 2005.

### 12. North American Electric Reliability Council

[Docket No. ER05-580-000]

Take notice that on February 15, 2005, the North American Electric Reliability Council (NERC) tendered for filing a revised version of its Transmission Line Loading Relief (TLR) standards. NERC states that the TLR standards have been revised to reflect the NERC functional model and, therefore, NERC proposes to replace its currently effective TLR standards with the revised standards.

*Comment Date:* 5 p.m. eastern time on March 8, 2005.

### 13. Virginia Electric and Power Company

[Docket No. ER05-581-000]

Take notice that on February 15, 2005, Virginia Electric and Power Company, (Dominion Virginia Power), tendered for filing revised tariff sheets (revised

sheets) modifying provisions in the large generator interconnection procedures and the large generator interconnection agreement contained in Attachment O to its Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 5 (OATT) in compliance with Order No. 2003-B issued December 20, 2004, in Docket No. RM02-1-005, 109 FERC ¶ 61,287 (2004). Dominion Virginia Power requests an effective date of April 16, 2005.

Dominion Virginia Power states that copies of the filing letter were served upon customers under Dominion Virginia Power's OATT, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment Date:* 5 p.m. eastern time on March 8, 2005.

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(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-789 Filed 2-25-05; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[OAR-2005-0078, FRL-7878-7]

### Agency Information Collection Activities: Proposed Collection; Comment Request; National Survey on Environmental Management of Asthma, EPA ICR Number 1996.03, OMB Control Number 2060-0490

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing approved collection. This ICR is scheduled to expire on August 31, 2005. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before April 30, 2005.

**ADDRESSES:** Submit your comments, referencing docket ID number OAR-2005-0078, to EPA online using EDOCKET (our preferred method), by e-mail to [a-and-r-docket@epa.gov](mailto:a-and-r-docket@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, Air and Radiation Docket (6102T), 1200 Pennsylvania Ave., NW., Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Dr. Susan Conrath, Indoor Environments Division, Office of Radiation and Indoor Air, U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 343-9389; fax number: (202) 343-2393; e-mail address: [conrath.susan@epa.gov](mailto:conrath.susan@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA has established a public docket for this ICR under Docket ID number OAR-2005-0078, which is available for public viewing at the Air and Radiation Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington,

DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Air and Radiation Docket is (202) 566-1742, fax: (202) 566-1741. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to [www.epa.gov/edocket](http://www.epa.gov/edocket).

**Affected entities:** Entities potentially affected by this action are all individuals throughout the United States with publicly listed residential telephone numbers.

**Title:** National Survey on Environmental Management of Asthma  
**Abstract:** Executive Order 13045, issued in 1997, directed each federal agency to identify, assess, and address environmental health and safety risks for children. This executive order also created the Task Force on Environmental Health Risks and Safety Risks in Children, co-chaired by the Secretary of Health and Human Services (HHS) and the Administrator of the Environmental Protection Agency. In April 1998, this Task Force identified

four priority areas, one of which was childhood asthma. In response, EPA launched efforts to better understand the role that environmental factors, including airborne allergens and irritants, play in the onset of asthma and the triggering of asthma symptoms. Indoor allergens include those from house dust mites, cockroaches, mold, and animal dander. In addition, exposure to environmental tobacco smoke (ETS) has also been shown to be a major determinant of asthma symptoms.

EPA is working to integrate the management of environmental factors with the medical treatment of asthma, particularly among children and low-income populations. To evaluate the effectiveness of its current outreach efforts, EPA proposes to collect data from individual U.S. households through a telephone survey. This survey will be used to gain information regarding the number of individuals with asthma who have taken steps to improve the quality of their indoor environment as part of their approach to managing the disease, as well as any barriers they may have encountered while attempting to do so. EPA will compare the data gained from this survey to a similar survey completed in 2003. These data will help the Agency determine if it has reached its goal established by the Government Performance and Results Act of 1993 (GPRA). Specifically, EPA's goal is that 2.5 million people with asthma, including one million children and 200,000 low-income adults, will have taken steps to reduce their exposure to indoor environmental asthma triggers by 2005.

EPA intends to conduct the survey once during the period for which this ICR is in effect. EPA will conduct the survey in two phases. The first phase is intended to identify households where either an adult asthmatic or child with asthma resides. Individuals who participate in the first phase of EPA's survey will be chosen at random from U.S. households with publicly listed telephone numbers. EPA expects that 10 to 15 percent of individuals who participate in its screening survey will have asthma or live in a household with someone who does. After responding to several screening questions, adult asthmatics and parents of children with asthma will be invited to participate in a longer, more in-depth telephone survey. EPA intends to over-sample in communities known to have a high percentage of low-income households to ensure that the Agency is able to evaluate the effectiveness of its outreach efforts to this target population. The