

Comment Date: 5 p.m. Eastern Time on April 28, 2005.

23. Midwest Independent Transmission System, Inc.

[Docket No. ER05-813-000]

Take notice that on April 5, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a filing to confirm that the current version of the North American Electric Reliability Council's Transmission Loading Relief procedures are incorporated in Attachment Q of the Midwest ISO's Open Access Transmission Energy Markets Tariff, pursuant to the Commission's order issued March 30, 2005 in *North American Electric Reliability Council*, 110 FERC ¶ 61,288 (2005).

Comment Date: 5 p.m. Eastern Time on April 26, 2005.

24. PJM Interconnection, L.L.C.

[Docket No. ES05-28-000]

Take notice that on April 8, 2005, PJM Interconnection, L.L.C. (PJM) submitted an application pursuant to section 204 of the Federal Power Act. PJM is requesting that the Commission authorize the continued borrowing of funds from a long-term unsecured promissory note for a revolving line of credit to National Cooperative Services Corporation (NCSC) in an amount not to exceed \$50 million.

PJM also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: 5 p.m. Eastern Time on April 20, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-1903 Filed 4-21-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-34-000]

Columbia Gas Transmission Corporation; Notice Of Availability of the Environmental Assessment for the Proposed Line 1278 Replacement Project

April 15, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) in cooperation with the National Park Service has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Columbia Gas Transmission Corporation (Columbia) in the above referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential effects of the proposed 43.4 miles of abandonment of Columbia's existing 14-inch-diameter pipeline, Line 1278, and its replacement with 20-inch-diameter pipeline in Northampton, Monroe, and Pike Counties, Pennsylvania mostly within Columbia's existing right-of-way. Columbia is under mandate from the United States Department of Transportation to replace deteriorated sections of its existing 14-inch-diameter Line 1278. The replacement would take place in two phases in 2005 and 2006. No volume increases are proposed.

Columbia would also abandon and replace one 12-inch-diameter and eight 14-inch-diameter valve settings along the replaced pipeline. The existing 14-inch-diameter pig launcher presently located at the Easton Compressor Station would be removed and relocated to the northern terminus of the project at Columbia's Weber Road Lot for use on Line 1278 at the north end of the replacement in Pike County. A new 20-inch-diameter receiver and a 12-inch-diameter regulator setting would also be installed at the Weber Road Lot.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371; Delaware Water Gap National Recreation Area, River Road, Bushkill, PA 18324, (570) 588-2452.

Copies of the EA have been mailed to Federal, State, and local agencies, public interest groups, interested individuals, libraries, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of Gas 1, PJ-11.1;
- Reference Docket No. CP04-34-000
- Mail your comments so that they will be received in Washington, DC on or before May 16, 2005.

Please note that the Commission encourages electronic filing of comments. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing."

Comments will be considered by the Commission but will not serve to make

the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (<http://www.ferc.gov>) using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (*i.e.*, CP04-34) and follow the instructions. Searches may also be done using the phase "Line 1278 Replacement" in the "Text Search" field. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at ferconlinesupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. To register for this service, go to <http://www.ferc.gov/esubscribenow.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. E5-1901 Filed 4-21-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2403-048, 2534-068, 2666-023, 2712-055, and 2600-056]

PPL Maine, LLC; Bangor-Pacific Hydro Associates; Notice of Availability of Final Environmental Assessment

April 18, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects staff (staff) reviewed the applications for amendment of licenses for the Veazie Project, which is located on the Penobscot River in Penobscot County, Maine; the Milford Project, which is located on the Penobscot River and Stillwater Branch in Penobscot County, Maine; the West Enfield Project which is located on the Penobscot River in Penobscot County, Maine; the Stillwater Project, which is located on the Stillwater Branch in Penobscot County, Maine; and the Medway Project, which is located on the West Branch Penobscot River in Penobscot County, Maine, and prepared a final environmental assessment (FEA) for the projects. In this FEA, staff analyzes the potential environmental effects of the proposed license amendments and concludes that the amendments would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number (p-2403) in the docket number field to access the document. For assistance, call (202) 502-8222 or (202) 502-8659 (for TTY).

Magalie R. Salas,

Secretary.

[FR Doc. E5-1907 Filed 4-21-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-395-000 and CP04-405-000]

Vista del Sol LNG Terminal LP, Vista del Sol Pipeline LP; Notice of Availability of the Final Environmental Impact Statement for the Proposed Vista del Sol LNG Terminal Project

April 15, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) for the construction and operation of a liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by Vista del Sol LNG Terminal LP and Vista del Sol Pipeline LP (collectively referred to as Vista del Sol) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

Vista del Sol's proposed facilities would transport up to 1.4 billion cubic feet per day (Bcfd) of imported natural gas to the United States market. In order to provide LNG import, storage, and pipeline transportation services, Vista del Sol requests Commission authorization to construct, install, and operate an LNG terminal and natural gas pipeline facilities.

The final EIS addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A ship unloading facility with berthing capabilities for one LNG ship with cargo capacities of up to 250,000 cubic meters (m³);
- Three 155,000 m³ full containment LNG storage tanks;
- Vaporization equipment capable of an average sendout capacity of 1.1 Bcfd and a maximum sendout capacity of 1.4 Bcfd;
- Ancillary utilities, buildings, and service facilities;
- One 25.3 mile-long, 36-inch-diameter natural gas sendout pipeline; and
- Associated pipeline support facilities, including six meter stations at

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.