

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than anyone particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information *technology*, e.g., permitting electronic submission of responses.

Linda Mitry,
Deputy Secretary.
[FR Doc. E5-804 Filed 2-28-05; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC05-550-000; FERC-550]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

February 23, 2005.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of section.3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Comments on the collection of information are due April 25, 2005.

ADDRESSES: Copies of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filing/elibrary.asp>) or to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC05-550-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's home page using the eLibrary link. For user assistance, contact FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: Form 550 "Oil Pipeline Rates: Tariff Filings" (OMB No. 1902-0089) is used by the Commission to implement the statutory provisions governed by Part I, sections 1, 6 and 15 of the Interstate Commerce Act (ICA) (Pub. L. 337,34 Stat. 384). Jurisdiction over oil pipelines as it relates to the establishment of rates or charges for the transportation of oil by pipeline or the establishment of valuations for pipelines, was transferred from the Interstate Commerce Commission (ICC) to FERC, pursuant to section 306 and 402 of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7155 and 7172 and Executive Order No. 12009, 42 FR-46267 (September 17, 1977).

The filing requirements provide the basis for analysis of all rates, fares, or charges whatsoever demanded, charged or collected by any common carrier or carriers in connection with the transportation of crude oil and petroleum products and are used by the Commission to establish a basis for determining the just and reasonable rates that should be charged by the regulated pipeline company. Based on this analysis, a recommendation is made to the Commission to take action whether to suspend, accept or reject the proposed rate. The data required to be filed for pipeline rates and tariff filings are specified in 18 CFR 340-348.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
200	3	11	6600

Estimated cost burden to respondents: 6600 hours/2080 hours per year × \$108,558 per year = \$34,446. The cost per respondent is equal to \$172.23.

The cost estimate for respondents is based upon salaries for professional and

clerical support, as well as direct and indirect overhead cost. Direct cost include all costs directly attributable to providing this information, such as administrative cost for information technology. Indirect or overhead costs

are cost incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

The reporting burden includes the total time, effort, or financial resources expended to assemble and disseminate the information including: (1) Reviewing the instructions; (2) developing, or acquiring appropriate technological support systems necessary for the purposes of collecting, validating, processing, and disseminating the information; (3) administration; and (4) transmitting, or otherwise disclosing the information.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's burden estimate of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-805 Filed 2-28-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-66-000]

Cargill Power Markets, LLC; Connective Energy Supply, Inc.; DTE Energy Trading, Inc.; PSEG Energy Resources & Trade LLC; Transalta Energy Marketing (US) Inc.; Tenaska Power Services Co.; Ontario Power Generation Inc., Complainants v. Midwest Independent Transmission System Operator, Inc., Respondent; Notice of Complaint and Request for Fast Track Processing

February 23, 2005.

Take notice that on February 22, 2005, Cargill Power Markets, LLC, Connective Energy Supply, Inc., DTE Energy Trading, Inc., PSEG Energy Resources & Trade LLC, Transalta Energy Marketing (US) Inc., Tenaska Power Services Co., and Ontario Power Generation Inc. (collectively, Coalition Members) filed a complaint pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206, against the Midwest Independent Transmission System Operator, Inc. seeking to

preserve the discounted rate in their transmission service contracts for transmission reservations sinking at the Michigan-Ontario Independent Electricity Market Operator Interface. The Coalition Members request fast track processing by the Commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: March 14, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-806 Filed 2-28-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-183-000]

Cheyenne Plains Gas Pipeline Company, L.L.C.; Notice of Limited Case-Specific Waiver

February 23, 2005.

Take notice that on February 14, 2005, Cheyenne Plains Gas Pipeline Company, L.L.C. (Cheyenne Plains) tendered for filing a petition for limited, case-specific waiver and request for expedited consideration.

Cheyenne Plains states that it has received a request from ConocoPhillips for the assignment of its transportation service agreement to parties that are purchasing the natural gas production assets which supported the contract for transportation capacity on Cheyenne Plains. Cheyenne Plains states that in connection with that request, it is requesting a very limited waiver of the provisions of Cheyenne Plains' tariff which provide that an assignment of capacity is permissible only to a person, firm or corporation acquiring all, or substantially all of the natural gas business of the shipper (Article 15 of the General Terms and Conditions) or, alternatively, a waiver of the provisions of the tariff which require that a prearranged release of capacity must be posted for competitive bidding in an open season (section 28.6 of the General Terms and Conditions).

Cheyenne Plains states that copies of the filing are being served upon all shippers on Cheyenne Plains's system and interested state regulatory commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and