

Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively, Southern Companies) filed a rollover transmission service agreement between Southern Companies and Progress Ventures, Inc. SCS requests an effective date of December 1, 2004.

SCS states that a copy of the filing has been sent to Progress Ventures, Inc.

*Comment Date:* 5 p.m. eastern time on January 21, 2005.

### 15. American Transmission Systems, Incorporated

[Docket No. ER05-414-000]

Take notice that on December 30, 2004, American Transmission System, Incorporated (ATSI) filed proposed revisions to its Open Access Transmission Tariff, FERC Electric Tariff, Third Revised Volume No.1, intended to correspond with changes in compensation provisions for energy imbalance service and for system losses that will be implemented when the Open Access Transmission and Energy Markets Tariff of Midwest Independent Transmission System Operator, Inc. becomes effective.

*Comment Date:* 5 p.m. eastern time on January 21, 2005.

### 16. Southwest Power Pool, Inc.

[Docket No. ER05-415-000]

Take notice that on December 30, 2004, Southwest Power Pool, Inc. (SPP) filed changes to the SPP Open Access Transmission Tariff intended to implement certain rate changes applicable to the Southwestern Power Administration pricing zone. SPP requests an effective date of January 1, 2005.

SPP states that copies of its transmittal letter has been served on each of its members and customers and that a complete copy of the filing will be posted on the SPP web site and served on all affected state commissions.

*Comment Date:* 5 p.m. eastern time on January 21, 2005.

### 17. California Independent System Operator Corporation

[Docket No. ER05-416-000]

Take notice that on December 30, 2004, the California Independent System Operator Corporation (ISO) submitted an informational filing as to the ISO's revised transmission Access Charge rates effective January 1, 2005, to implement the revised Transmission Revenue Balancing Accounts of the current Participating Transmission Owners.

The ISO states that the filing has been served on the California Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO states that it is posting the filing on the ISO home page.

*Comment Date:* 5 p.m. eastern time on January 21, 2005.

### 18. Duke Energy Grays Harbor, LLC

[Docket No. ER05-417-000]

Take notice that on December 30, 2004, Duke Energy Grays Harbor, LLC (Duke Grays Harbor) submitted a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1. Duke Grays Harbor requests an effective date of December 31, 2004.

*Comment Date:* 5 p.m. eastern time on January 21, 2005.

### 19. Southwest Power Pool, Inc.

[Docket No. RT04-1-009]

Take notice that on December 30, 2004, Southwest Power Pool, Inc. (SPP) filed a status report on its efforts to develop a transmission cost allocation plan pursuant to the Commission's order issued February 10, 2004, in this proceeding, 106 FERC ¶ 61,110 (2004). SPP states that it expects that the development process will be completed by the end of February 2005 and that a filing will be made within that timeframe.

SPP states that it has served a copy of its status report on all parties to this proceeding and that a copy of this filing will be posted on the SPP Web site <http://www.spp.org>.

*Comment Date:* 5 p.m. eastern time on January 21, 2005.

### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E5-192 Filed 1-18-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2244-012]

### Energy Northwest; Notice of Intent To File License Application, Filing of Pre-Application Document, Commencement of Licensing Proceeding, Scoping Meetings and Study Request Workshop, Solicitation of Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests

January 12, 2005.

a. *Type of Filing:* Notice of intent to file license application for a new license and pre-application document; commencing licensing proceeding.

b. *Project No.:* 2244-012.

c. *Dated Filed:* November 12, 2004.

d. *Submitted by:* Energy Northwest.

e. *Name of Project:* Packwood Lake Hydroelectric Project.

f. *Location:* Packwood Lake Hydroelectric Project is located on Lake Creek and the Cowlitz River in Lewis County, Washington. The project occupies 503.25 acres of United States lands under the jurisdiction of the U.S. Forest Service.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Laura Schinnell, Licensing Project Manager, Mail Drop 1030, Energy Northwest, P.O. Box 968, Richland, WA, 99352, (509) 372-5123.

i. *FERC Contact:* Kenneth Hogan (202) 502-8434 or via e-mail at [Kenneth.hogan@ferc.gov](mailto:Kenneth.hogan@ferc.gov).

j. We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph o below.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. On March 10, 2004 and November 16, 2004, respectively, we designated Energy Northwest as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historical Preservation Act.

m. Energy Northwest filed a Pre-Application Document (PAD); including a proposed process plan and schedule with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. Copies of the PAD and Scoping Document 1 (SD1) are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and SD1 as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status,

and all communications to Commission staff related to the merits of the potential application (original and eight copies) must be filed with the Commission at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (Packwood Lake Hydroelectric Project) and number (P-2244-012), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by March 12, 2005.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

p. At this time, Commission staff intends to prepare an Environmental Assessment for the project, in accordance with the National Environmental Policy Act. However, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

#### Scoping Meetings

We will hold two scoping meetings at the times and places noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

##### *Daytime Scoping Meeting*

*Date and Time:* Thursday, February 3, 2005, 1 p.m. (PST).

*Location:* Packwood Lake Community Center, 12935 U.S. Highway 12, Packwood, Washington.

##### *Evening Scoping Meeting*

*Date and Time:* Thursday, February 3, 2005, 7 p.m. (PST).

*Location:* Packwood Lake Community Center, 12935 U.S. Highway 12, Packwood, Washington.

*For Directions:* Please call Laura Schinnell at (509) 372-5123.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, has been mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Depending on the extent of comments received, a Scoping Document 2 (SD2) may or may not be issued.

#### Site Visit

A site visit is typically held in conjunction with the scoping meeting. However, anticipating that access to some project facilities would be limited by winter weather, Energy Northwest hosted a project site visit in August 2004. The site visit was noticed by the Commission on July 13, 2004 and attended by Commission staff on August 27, 2004. For these reasons, the Commission will not host its own site visit in conjunction with its NEPA scoping meeting.

#### Scoping Meeting Objectives

At the scoping meetings, staff will: (1) Present the proposed list of issues to be addressed in the EA; (2) review and discuss existing conditions and resource agency management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss requests by any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the Pre-Application Document in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and

SD1 are included in item n. of this document.

### Scoping Meeting Procedures

The scoping meetings will be recorded by a stenographer and will become part of the formal Commission record on the project.

### Study Request and Process Plan Workshop

To assist parties in the development of their study requests (pertaining to format and the study criteria outlined in the Commission's regulation 18 CFR 5.8), and further development of the project's Process Plan we will be hosting a workshop on February 2, 2005, at the U.S. Fish and Wildlife Service's Sawyer Hall at 510 Desmond Drive SE., Lacey, Washington. The workshop will begin at 9 a.m. (PST). For directions, please contact Laura Schinnell at (509) 372-5123.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-185 Filed 1-18-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7321-018]

#### Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

January 12, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-7321-018.

c. *Date filed:* November 26, 2004.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Macomb Project.

f. *Location:* On the Salmon River in Franklin County, near Malone, New York. This project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jerry L. Sabattis, Erie Boulevard Hydropower, L.P., 225 Greenfield Parkway, Suite 201, Liverpool, NY 13088, (315) 413-2787.

i. *FERC Contact:* John Smith, (202) 502-8972 or [john.smith@ferc.gov](mailto:john.smith@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link. The Commission encourages electronic filings.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Macomb Project consists of: (1) A 106-foot-long, 32-foot-high concrete gravity overflow-type dam having a spillway crest elevation of 570.7 feet above mean sea level; (2) a 38-foot-long, 25-foot-high intake structure along each bank; (3) a 6-foot-diameter, 60-foot-long, riveted-steel, gated waste tube along each bank; (4) a 14-acre reservoir with a net storage capacity of 14 acre-feet at the spillway crest elevation; (5) a 6.5-foot-diameter, 60-foot-long, riveted-steel, concrete-encased, gated pipeline along the left (south) bank; (6) a powerhouse containing one 1,000-kilowatt horizontal Francis turbine; (7) a 370-foot-long, 34.5-kilovolt transmission line; and (8) appurtenant facilities. The applicant estimates that the total average annual generation would be 5,660 megawatt hours.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,

385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-186 Filed 1-18-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

January 12, 2005.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** January 19, 2005, 10 AM.

**PLACE:** Room 2C, 888 First Street NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\*Note—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Magalie R. Salas, Secretary, Telephone (202) 502-8400. For a recorded listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Public Reference Room.