

8. Eastern Desert Power LLC

[Docket No. ER05-534-000]

Take notice that on February 1, 2005, Eastern Desert Power LLC (Eastern Desert) submitted an application for authorization to sell energy, capacity and ancillary services at market-based rates. Eastern Desert states that it is developing and will own and operate an approximately 51-megawatt wind energy facility (the Facility) in San Bernardino County, California. Eastern Desert requests that the Commission grant waivers and blanket approvals provided to applicants that receive authority for market-based rates.

Comment Date: 5 p.m. Eastern Time on February 22, 2005.

9. Xcel Energy Services Inc.

[Docket No. ER05-535-000]

Take notice that on February 1, 2005, Xcel Energy Services Inc. (XES), on behalf of the Xcel Energy Operating Companies (Northern States Power Company, Northern States Power Company (Wisconsin), Public Service Company of Colorado, and Southwestern Public Service Company), submitted revised tariff sheets to the Xcel Energy Operating Companies open-access transmission tariff (Xcel Energy OATT). XES states that the purpose of this filing is to remove Cheyenne Light, Fuel and Power Company as one of the Xcel Energy Operating Companies offering transmission service under the Xcel Energy OATT.

XEL states that copies of the filing were served upon XES's state public service commissions. XES requests waiver of further service requirements as no third party has taken service under this tariff on the facilities of Cheyenne Light, Fuel and Power Company.

Comment Date: 5 p.m. Eastern Time on February 22, 2005.

10. AEP Texas Central Company

[Docket No. ER05-536-000]

Take notice that on February 2, 2005, American Electric Power Service Corporation (AEPSC), as agent for AEP Texas Central Company (AEPTCC) formerly called Central Power and Light Company, submitted for filing an interconnection agreement between AEPTCC and LCRA Transmission Services Corporation (LCRA). AEPTCC requests an effective date of January 11, 2005.

AEPSC states that it has served copies of the filing on LCRA and the Public Utility Commission of Texas.

Comment Date: 5 p.m. Eastern Time on February 23, 2005.

11. PacifiCorp

[Docket No. ER05-537-000]

Take notice that on February 2, 2005, PacifiCorp tendered for filing Amendment No. 3 to the June 1, 1994 AC Intertie Agreement between PacifiCorp and Bonneville Power Administration (PacifiCorp's First Revised Rate Schedule FERC No 368).

PacifiCorp states that copies of this filing were supplied to the Public Utility Commission of Oregon, the Washington Utilities and Transportation Commission, and Bonneville Power Administration.

Comment Date: 5 p.m. Eastern Time on February 23, 2005.

12. PSI Energy, Inc., Northern Indiana Public Service Company

[Docket No. ER05-538-000]

Take notice that on February 2, 2005, PSI Energy, Inc. (PSI) and Northern Indiana Public Service Company (NIPSCO) tendered for filing an Amended and Restated Facilities Agreement between PSI and NIPSCO. PSI and NIPSCO request an effective date of May 18, 2004.

PSI and NIPSCO state that copies of this filing have been served on the Indiana Utility Regulatory Commission.

Comment Date: 5 p.m. Eastern Time on February 23, 2005.

13. PacifiCorp

[Docket No. ER05-539-000]

Take notice that on February 3, 2005, PacifiCorp tendered for filing Order 2003-B revisions to its open access transmission tariff (OATT). PacifiCorp states that these revisions change portions of the *pro forma* Large Generator Interconnection Procedures and Large Generator Interconnection Agreement in PacifiCorp's OATT. PacifiCorp requests an effective date of January 19, 2005.

PacifiCorp states that copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission. In addition, PacifiCorp's existing transmission customers were notified by e-mail.

Comment Date: 5 p.m. Eastern Time on February 24, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-632 Filed 2-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP05-15-000]

Caledonia Energy Partners, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Caledonia Storage Project

February 9, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Caledonia Energy Partners, L.L.C. (Caledonia) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed underground natural gas storage facility and related appurtenant facilities in Lowndes County, Mississippi, including:

- Eight new injection/withdrawal storage wells;
- Three, 3,550-horsepower gas engine compressor units and ancillary facilities at a new compressor facility site;
- About 0.32 mile of small diameter well interconnect pipeline;
- About 0.85 mile of 24-inch-diameter pipeline to connect the wells to the compressor facility; and
- About 0.87 mile of 24-inch-diameter pipeline to connect the compressor facility to Tennessee Gas Pipeline Company's interstate pipeline system.

The purpose of the proposed facilities would be to convert a nearly depleted natural gas reservoir, known as the Caledonia Field, into a high-deliverability, multi-cycle gas storage field capable of storing 11.7 billion cubic feet of working gas with an initial maximum withdrawal capacity of 330 million cubic feet per day (MMcf/d), and a maximum injection capability of 260 MMcf/d. Caledonia states the project would help meet the rising demand for gas storage in North America and serve local distribution company markets, gas fired electric generation markets, and liquefied natural gas markets that require high-cycling capability.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to interested state agencies and individuals, two United States congressmen, a Mississippi State representative, a local newspaper, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Gas Branch 3, PJ11.3;

• Reference Docket No. CP05-15-000; and

- Mail your comments so that they will be received in Washington, DC on or before March 11, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet website (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202)502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-628 Filed 2-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 632-009 Utah]

Lower Monroe, Monroe City; Notice of Availability of Final Environmental Assessment

February 8, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a subsequent license for the Lower Monroe Hydroelectric Project, and has prepared an Environmental Assessment (EA). The operating project is located on Monroe Creek, 2 miles east of Monroe City, Sevier County, Utah. The project affects about 1.36 acres of federal lands within the Fishlake National Forest. The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

For further information, contact Gaylord Hoisington at (202) 502-6032.

Magalie R. Salas,

Secretary.

[FR Doc. E5-617 Filed 2-14-05; 8:45 am]

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