

4. San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange Corporation; Investigation of Practices of the California Independent System Operator Corporation and the California Power Exchange

[Docket No. EL00-95-135; EL00-98-122]

Take notice that on August 5, 2005, the California Independent System Operator Corporation (CAISO) tendered for filing a compliance filing made pursuant to the Commission July 5, 2005 Order issued in the above proceeding, 112 FERC ¶ 61,024 (2005). CAISO is proposing a new section 2.3.3.1.1. to the ISO Tariff and section 1.3.4. to the Outage Coordination Protocol.

CAISO states that this filing has been served upon the Public Utilities Commission, the California Energy Commission the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Agreements under the CAISO Tariff, as well as all parties of the record in the above-captioned proceeding.

Comment Date: 5 p.m. eastern time on September 6, 2005.

5. Occidental Chemical Corporation v. PJM Interconnection, L.L.C. and Delmarva Power & Light Company

[Docket No. EL02-121-008]

Take notice that on August 4, 2005, PJM Interconnection, L.L.C. tendered for filing a refund report in compliance with the Commission's Order issued March 29, 2005, 110 FERC ¶ 61,378 (2005).

Comment Date: 5 p.m. eastern time on September 2, 2005.

6. Town of Norwood, Massachusetts v. National Grid USA, New England Electric System, Massachusetts Electric Company, and Narragansett Electric Light Company

[Docket No. EL03-37-002]

Take notice that on August 3, 2005, National Grid USA, on behalf of itself and its subsidiary New England Power Company (NEP), tendered for filing a compliance report informing the Commission of the manner in which it has recalculated the balance owed to NEP from the Town of Norwood, as ordered by the Commission in the order issued on July 22, 2005, 112 FERC ¶ 61,099 (2005).

Comment Date: 5 p.m. eastern time on September 2, 2005.

7. PJM Interconnection, L.L.C.

[Docket No. EL03-236-008]

Take notice that on August 4, 2005, PJM Interconnection, L.L.C. (PJM) submitted revisions to the PJM Open Access Transmission Tariff and the PJM Amended and Restated Operating Agreement in compliance with the Commission's Order issued July 5, 2005 in PJM Interconnection, L.L.C., 112 FERC ¶ 61,031 (2005).

PJM states that copies of this filing have been served on all PJM members, each entity designated on the official service list compiled by the Secretary in this proceeding and each State electric utility regulatory commission in the PJM region.

Comment Date: 5 p.m. eastern time on September 2, 2005.

Standard Paragraph

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and § 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protests to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They

are also available to review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-4538 Filed 8-18-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

August 12, 2005.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER03-770-002.

Applicants: AIG Energy Inc.

Description: AIG Energy, Inc. submits its triennial updated market analysis and revised sheets to its market-based rate tariff.

Filed Date: 07/27/2005.

Accession Number: 20050728-0192.

Comment Date: 5 p.m. eastern time on Wednesday, August 17, 2005.

Docket Numbers: ER05-859-002.

Applicants: ATPower & Energy, LLC.

Description: ATPower & Energy, LLC submits a further amendment to its petition for acceptance of its Initial Rate Schedule FERC No. 1, the granting of certain waivers and the granting of certain blanket approvals filed on 4/25/05, as amended on 6/9/05.

Filed Date: 08/08/2005.

Accession Number: 20050809-0145.

Comment Date: 5 p.m. eastern time on Thursday, August 19, 2005.

Docket Numbers: ER05-1189-001.

Applicants: Carolina Power & Light Company.

Description: Progress Energy, Inc., on behalf of its subsidiary Carolina Power & Light Company (CP&L) d/b/a Progress Energy Carolinas, Inc., submits the original executed copy of the amendments to the 1981 Power Coordination Agreement contained in Attachment B of its 7/1/05 filing in Docket No. ER05-1189-000.

Filed Date: 07/06/2005.

Accession Number: 20050708-0047.

Comment Date: 5 p.m. eastern time on Friday, August 19, 2005.

Docket Numbers: ER05-1286-000.

Applicants: Pacific Gas & Electric Company.

Description: Pacific Gas & Electric Company submits revised interconnection agreement between Pacific gas and Electric Company and Modesto Irrigation District.

Filed Date: 08/03/2005.

Accession Number: 20050811-0266.

Comment Date: 5 p.m. eastern time on Wednesday, August 24, 2005.

Docket Numbers: ER05-1288-000.

Applicants: Wheelabrator North Andover Inc.

Description: Petition of Wheelabrator North Andover Inc. for order accepting market-based rate tariff for filing, granting waiver of certain Commission regulations; and granting certain blanket approvals.

Filed Date: 08/03/2005.

Accession Number: 20050805-0169.

Comment Date: 5 p.m. eastern time on Wednesday, August 24, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-4539 Filed 8-18-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12063-001 Idaho]

Little Wood River Ranch II William Arkoosh; Notice of Availability of Final Environmental Assessment

August 12, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application and prepared the enclosed Environmental Assessment (EA) for an original license for William Arkoosh's Little Wood River Ranch II Hydroelectric Project. The proposed project would be located on the Little Wood River, 6 miles west of the town of Shoshone, Lincoln County, Idaho. The proposed project would be located entirely on private lands owned by William Arkoosh. The EA contains the staff's analysis of the potential environmental impacts of the proposed project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

For further information, contact Gaylord Hoisington at (202) 502-6032.

Magalie R. Salas,

Secretary.

[FR Doc. E5-4521 Filed 8-18-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-54-000]

Wyoming Interstate Company, Ltd.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Piceance Basin Expansion Project

August 12, 2005.

The environmental staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) on the interstate natural gas pipeline transmission facilities proposed by Wyoming Interstate Company, Ltd. (WIC) in the above-referenced docket.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. Its purpose is to inform the Commission, the public, and other permitting agencies about the potential adverse and beneficial environmental impacts associated with the proposed Piceance Basin Expansion Project (Piceance Project) and its alternatives, and to recommend practical, reasonable, and appropriate mitigation measures which would avoid or reduce any significant adverse impacts to the maximum extent practicable and, where feasible, to less than significant levels. The final EIS concludes that the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact.

The Piceance Project involves the construction and operation of a new interstate natural gas pipeline system that would extend between the existing Colorado Interstate Gas Company (CIG) Greasewood Compressor Station in Rio Blanco County, Colorado, and the existing CIG Wamsutter Compressor Station in Sweetwater County, Wyoming.¹ The final EIS assesses the potential environmental effects of the construction and operation of the following facilities in Colorado and Wyoming:

- About 141.8 miles of 24-inch-diameter new pipeline with 89.9 miles located in Colorado (Rio Blanco and

¹ Both WIC and CIG are affiliates owned by El Paso Corporation.