

statewide system that meets the requirements of 20 U.S.C. 1435. Information Collection 1820-0550 is being revised so that a State can provide assurances that it either has or does not have in effect policies, procedures, methods, descriptions, and assurances that meet the application requirements of part C of the Act as found in Public Law 108-446.

Additional Information: This collection is being revised so that a State can provide assurances that it either has or does not have in effect policies, procedures, methods, descriptions, and assurances that meet the application requirements of part C of the Act as found in Public Law 108-446. Some policies, procedures, methods, and descriptions must be submitted to the Secretary.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 2681. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center, 9th Floor, Washington, DC 20202-4700. Requests may also be electronically mailed to the Internet address OCIO_RIMG@ed.gov or faxed to 202-245-6621. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Sheila Carey at her e-mail address Sheila.Carey@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. E5-579 Filed 2-10-05; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05-42-000, et al.]

Coral Power, L.L.C., et al.; Electric Rate and Corporate Filings

February 4, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Coral Power, L.L.C., Coral Energy Management, LLC, Coral Canada US Inc., Baconton Power LLC

[Docket No. EC05-42-000]

Take notice that on February 1, 2005, Coral Power, L.L.C. (Coral Power), Coral Energy Management, LLC (Coral EM), Coral Canada US Inc. (Coral Canada), and Baconton Power LLC (Baconton) (collectively, Applicants) submitted an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities related to the transfer of indirect upstream interests in Applicants from Bechtel Enterprises Energy B.V. (Bechtel) to an indirect wholly-owned subsidiary of N.V. Koninklijke Nederlandsche Petroleum Maatschappij (Royal Dutch Petroleum Company), a Netherlands company, and the "Shell" Transport & Trading Company, p.l.c., a United Kingdom company (collectively, Shell Parents). Applicants state that as a result of the transaction, Coral Power, Coral EM, and Coral Canada will be indirect wholly-owned subsidiaries of the Shell Parents and that the Shell Parents will indirectly own a 35 percent interest in Baconton. Applicants further state that Coral Power, Coral EM, and Coral Canada are power marketers that do not own any electric generation, transmission, or distribution facilities and Baconton is an exempt wholesale generator that owns an approximately 192 MW generating facility in Mitchell County, Georgia. Applicants have requested confidential treatment of Exhibit D and Exhibit I to the Application.

Comment Date: 5 p.m. eastern time on February 22, 2005.

2. Eastern Desert Power LLC

[Docket No. EG05-37-000]

On February 1, 2005, Eastern Desert Power LLC (Eastern Desert), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Eastern Desert states it is a Delaware limited liability company and will be engaged directly and exclusively in the business of owning all or part of one or more eligible facilities, and selling electric energy at wholesale. Eastern Desert further explains it is developing an approximately 51 megawatt wind power generation facility to be located in San Bernardino County, California. Eastern Desert further states that the Project will be an eligible facility pursuant to section 32(a)(2) of the Public Utility Holding Act of 1935.

Eastern Desert states it has served a copy of the filing on the Securities and Exchange Commission, the California Public Utilities Commission, the Oregon Public Utilities Commission, the Washington Utilities and Transportation Commission, the Utah Public Service Commission, the Idaho Public Utilities Commission, and the Wyoming Public Service Commission.

Comment Date: 5 p.m. eastern time on February 25, 2005.

3. ISO New England Inc.

[Docket No. ER01-316-015]

Take notice that on February 1, 2005, ISO New England Inc. filed its Index of Customers for the fourth quarter of 2004 for its tariff for transmission dispatch and power administration services in compliance with Order No. 614.

Comment Date: 5 p.m. eastern time on February 22, 2005.

4. DTE East China, LLC, DTE Energy Trading, Inc.

[Docket No. ER03-1206-001]

Take notice that on February 1, 2005, DTE East China, LLC (DTE East China) submitted supplemental information pursuant to the settlement approved by the Commission in its order issued June 2, 2004, in Docket No. ER03-1206-000, 107 FERC ¶ 61,236.

DTE East China states that copies of the filing were served on parties on the official service list in this proceeding.

Comment Date: 5 p.m. eastern time on February 22, 2005.

5. Midwest Independent Transmission, System Operator, Inc. and Mid-Continent Area Power Pool

[Docket Nos. ER04-691-023, EL04-104-022, ER04-960-003]

Take notice that on February 1, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and Mid-Continent Area Power Pool (MAPP), submitted for filing a seams operating agreement between the Midwest Independent Transmission System Operator, Inc. and MAPP. The Midwest ISO and MAPP request an effective date of March 1, 2005.

The Midwest ISO states that it has served a copy of this filing electronically, with attachments, on all Midwest ISO Members, Member representatives of Transmission Owners and non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions in the region. In addition, the Midwest ISO states that the filing has been posted electronically on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading

“Filings to FERC” for other interested parties in this matter. MAPP states that copies of this filing were served upon all MAPP members, and each state electric utility regulatory commission in the MAPP region.

Comment Date: 5 p.m. eastern time on February 22, 2005.

6. Southwest Power Pool, Inc.

[Docket No. ER05-526-000]

Take notice that on January 31, 2005, Southwest Power Pool, Inc. (SPP) submitted for filing a partially executed Network Integration Transmission Service Agreement between SPP and Oklahoma Municipal Power Authority (OMPA), as well as a partially executed Network Operating Agreement between SPP, OMPA and American Electric Power Company (AEP). SPP requests an effective date of January 1, 2005.

SPP states that both OMPA and AEP were served with a copy of this filing.

Comment Date: 5 p.m. eastern time on February 22, 2005.

7. ISO New England Inc., Bangor Hydro-Electric Company, Central Maine Power Company, NSTAR Electric & Gas Corporation, on Behalf of Its Affiliates Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company, New England Power Company, Northeast Utilities Service Company, on Behalf of Its Operating Company Affiliates The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Water Power Company, The United Illuminating Company, Fitchburg Gas and Electric Light Company, Unital Energy Systems, Inc., Vermont Electric Power Company, Central Vermont Public Service Corporation, Green Mountain Power Corporation, Vermont Electric Cooperative, Florida Power & Light Company—New England Division

[Docket No. ER05-527-000]

Take notice that on January 31, 2005, ISO New England Inc. (the ISO) and Bangor Hydro-Electric Company; Central Maine Power Company; NSTAR Electric & Gas Corporation, on behalf of its affiliates Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company; New England Power Company; Northeast Utilities Service Company, on behalf of its operating company affiliates The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Power

and Electric Company, and Holyoke Water Power Company; The United Illuminating Company; Fitchburg Gas and Electric Light Company; Unital Energy Systems, Inc.; Vermont Electric Power Company; Central Vermont Public Service Corporation; Green Mountain Power Corporation and Vermont Electric Cooperative (collectively, the New England TOs) and Florida Power & Light Company-New England Division, (collectively with the ISO and the New England TOs, the Filing Parties) submitted, pursuant to section 205 of the Federal Power Act: (1) Revisions to the Transmission Operating Agreement (TOA) among the ISO, the New England TOs, and other Participating Transmission Owners to list the Initial Participating Transmission Owners under the TOA; and (2) revisions to the Rate Design and Funds Disbursement Agreement (Disbursement Agreement) among the Participating Transmission Owners to list the initial parties to that Disbursement Agreement.

Comment Date: 5 p.m. eastern time on February 22, 2005.

8. Idaho Power Company

[Docket No. ER05-528-000]

Take notice that on January 31, 2005, Idaho Power Company (Idaho Power) tendered for filing Network Integration Transmission Service Agreements between Idaho Power and Bonneville Power Administration and Idaho Power—Power Supply designated as Fifth Revised Service Agreement No. 156 and Third Revised Service Agreement No. 158 under Idaho Power's FERC Electric Tariff First Revised Volume No. 5. Idaho Power requests an effective date of January 1, 2005.

Comment Date: 5 p.m. eastern time on February 22, 2005.

9. New England Power Company

[Docket No. ER05-529-000]

Take notice that on January 31, 2005, New England Power Company (NEP) tendered for filing the Second Revised Service Agreement No. 116 for Network Integration Transmission Service under NEP's Open Access Transmission Tariff, Second Revised Volume No. 9 between NEP and USGen New England, Inc., (USGen). NEP states that the purpose of this revised agreement is to remove certain points of delivery. NEP requests an effective date of January 1, 2005.

NEP states that copies of this filing have been served on USGen and regulators in the States of Massachusetts and Rhode Island.

Comment Date: 5 p.m. eastern time on February 22, 2005.

10. New England Power Company

[Docket No. ER05-530-000]

Take notice that on January 31, 2005, New England Power Company (NEP) tendered for filing Network Integration Transmission Service Agreements between NEP and Dominion Energy Brayton Point, LLC, Dominion Energy Manchester Street, Inc., and Dominion Energy Salem Harbor, LLC, designated as Original Service Agreement Nos. 217, 218 and 219 under NEP's FERC Electric Tariff, Second Revised Volume No. 9. NEP requests an effective date of January 1, 2005.

NEP states that copies of this filing have been served on Dominion Energy and regulators in the States of Massachusetts and Rhode Island.

Comment Date: 5 p.m. eastern time on February 22, 2005.

11. New England Power Pool and ISO New England Inc.

[Docket No. ER05-531-000]

Take notice that on January 31, 2005, ISO New England Inc. (the ISO) and the New England Power Pool (NEPOOL) Participants Committee jointly filed for acceptance changes to Market Rule 1 that would allow for the partial delisting of capacity resources for sale to neighboring control areas. The ISO requests an effective date of June 1, 2005.

NEPOOL and the ISO state that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: 5 p.m. eastern time on February 22, 2005.

12. New England Power Pool

[Docket No. ER05-532-000]

Take notice that on January 31, 2005, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials to permit NEPOOL (1) to expand its membership to include the Order of St. Benedict of New Hampshire, d/b/a Saint Anselm College (St. Anselm), Spring Street Limited Partnership (Spring Street LP), Spring Street Energy, LLC (SSE) and Harvard Dedicated Energy Limited (HDEL), and (2) to terminate the membership of Engage Energy America LLC (Engage). The Participants Committee requests the following effective dates: February 1, 2005, for the NEPOOL membership of St. Anselm, Spring Street LP, SSE and HDEL; and January 1, 2005, for the termination of Engage.

The Participants Committee states that copies of these materials were sent to the New England state governors and

regulatory commissions and the Participants in NEPOOL.

Comment Date: 5 p.m. eastern time on February 22, 2005.

13. Coral Canada US Inc.

[Docket No. ER05-533-000]

Take notice that on January 31, 2005, Coral Canada US Inc. (Coral Canada) submitted for filing a notice of cancellation of its market-based rate electric tariff, Rate Schedule FERC No. 1. Coral Canada requests an effective date of March 31, 2005.

Coral Canada states that copies of the filing were not served upon any party, because such cancellation affects no purchasers under Coral Canada's Rate Schedule FERC No. 1.

Comment Date: 5 p.m. eastern time on February 22, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-580 Filed 2-10-05; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OAR-2003-0017, FRL-7872-3]

Agency Information Collection Activities: Proposed Collection; Comment Request; Request for Applications for a Critical Use Exemption From the Phaseout of Methyl Bromide. EPA Number 2031.02, OMB Control Number 2060-0482

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing approved collection. This ICR is scheduled to expire on May 31, 2005. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before April 12, 2005.

ADDRESSES: Submit your comments, referencing docket ID number OAR-2003-0017, to EPA online using EDOCKET (our preferred method), by email to a-and-r-Docket@epa.gov, or by mail to: EPA Docket Center, (EPA/DC), Environmental Protection Agency, EPA West, Room B102, 1301 Constitution Ave. NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Marta Montoro, Office of Air and Radiation, Stratospheric Protection Division (6205J), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (202) 343-9321, fax number: (202) 343-2337; email address: montoro.marta@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has established a public docket for this ICR under Docket ID number OAR-2003-0017, which is available for public viewing at the EPA Air Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA

Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the EPA Air Docket is (202) 566-1742. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, Confidential Business Information (CBI), or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

Affected entities: Entities potentially affected by this action are users of methyl bromide, *e.g.*, farmers of vegetable crops, fruits, and seedlings, and owners of stored food commodities and structures such as grain mills and processors, agricultural consortia and representative groups, Government and non-government researchers, as well as producers, importers, exporters, and distributors of methyl bromide, and applicators of methyl bromide.

Title: Request for Applications of Critical Use Exemptions from the Phaseout of Methyl Bromide.

Abstract: With this Information Collection Request (ICR), EPA's Office of Air and Radiation (OAR) and Office of Prevention, Pesticides, and Toxic