

proposed systems and assets, whether physical or virtual, the incapacity or destruction of which would negatively affect security, economic security, public health or safety, or any combination of those matters. A person seeking access to CEII may file a request for that information by providing

information about their identity and reason as to the need for the information. Through this process, the Commission is able to review the requester's need for the information against the sensitivity of the information. The compliance with these requirements is mandatory.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
182	1	.25	46*

\*Rounded off.

The estimated total cost to respondents is \$2,392. The cost per respondent = \$13. (46 hours @ \$52 hourly rate ÷ 182).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the

burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-1047 Filed 3-11-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2277-000]

#### AmerenUE; Notice of Intent to File Application for New License

March 4, 2005.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

- a. *Type of Filing:* Notice of intent to file application for a new license.
- b. *Project No:* 2277-000.
- c. *Date Filed:* February 17, 2005.
- d. *Submitted by:* AmerenUE.
- e. *Name of Project:* Taum Sauk Pumped Storage Project.
- f. *Location:* The project is located on the East Fork Black River and Taum Sauk Creek, in Reynolds, Iron, St. Francois, and Washington counties, near the Town of Lesterville, Missouri. The project does not occupy any Federal lands.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.
- h. *Effective Date of Current License:* July 1, 1960.
- i. *Expiration Date of Current License:* June 30, 2010.
- j. *Project Description:* The Taum Sauk Project consists of the following

principal features: (1) A 54.5-acre upper reservoir, having a total useable volume of 4,360 acre-feet; (2) a 55-foot-high, 390-foot-long, ogee-shaped concrete-gravity dam, with (i) a 26-foot-long gated sluice, (ii) a steel-lined conduit having a capacity of 2,500 cubic feet per second (cfs), and (iii) a crest elevation of 750 feet mean sea level (msl); (3) a 380-acre lower reservoir at an elevation of 749 feet msl; (4) an approximately 2,000-foot-long tailrace channel; (5) a sediment trap located just upstream of the tailrace channel on the East Fork Black River; (6) a 451-foot-long vertical shaft, a 6,572-foot-long (2-section) tunnel, and a short penstock that bifurcates into the powerhouse; (7) a 148-foot-long, 70-foot-wide concrete powerhouse equipped with two reversible pump units that are connected to a generator having a rated capacity of 204 megawatts (MW), for a total installed capacity of 408 MW; and (8) transmission and other appurtenant facilities.

AmerenUE proposes no changes to the existing pump-storage operation of the project, at this time. AmerenUE is proposing to investigate certain operational constraints that include sediment build-up, potential hydraulic constraints, and electrical/mechanical constraints. In addition, AmerenUE intends to remove the currently, licensed 30-mile-long, 138-kilovolt transmission line from the project.

k. Pursuant to 18 CFR 16.7, information on the project is available from Brenda Parks, AmerenUE—Taum Sauk Plant, Route 1, P.O. Box 112, Annapolis, MO 63620, (573) 637-2281.

l. *FERC Contact:* Allan Creamer, 888 First St. NE., Washington, DC; 202-502-8365; [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

m. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2277. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license

applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 2008.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number to access the document excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or TTY 202-502-8659. A copy is also available for inspection and reproduction at the address in item k above.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support as shown in the paragraph above.

p. By this notice, the Commission is seeking corrections and updates to the attached mailing list. Updates should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

**Magalie R. Salas,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Applications for Non-Project Use of Project Lands and Soliciting Comments, Motions To Intervene, and Protests

March 4, 2005.

Take notice that the following applications have been filed with the Commission and are available for public inspection:

a. *Application Types*: Non-project use of project lands and modification of non-project use of project lands.

b. *Project Nos*: 2210-114 and 2210-115.

c. *Dates Filed*: February 9 and February 15, 2005.

d. *Applicant*: Appalachian Power Company (APC).

e. *Name of Project*: Smith Mountain Pumped Storage Project.

f. *Location*: The project is located on the Roanoke River, in Bedford,

Pittsylvania, Franklin, and Roanoke Counties, Virginia.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact*: Teresa P. Rogers, Hydro Generation Department, American Electric Power, P.O. Box 2021, Roanoke, VA 24022-2121, (540) 985-2441.

i. *FERC Contact*: Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502-6182, or e-mail address:

[heather.campbell@ferc.gov](mailto:heather.campbell@ferc.gov).

j. *Deadline for Filing Comments and or Motions*: April 4, 2005.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2210-114 for the Byrd Property and P-2210-115 for Mariner's Landing) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the e-Filing link. The Commission strongly encourages e-filings.

k. *Description of Requests*: APC is requesting approval for the following non-project uses of project lands:

P-2210-114: Clifton F. Byrd and Sons, Inc proposes to construct two docks with twelve slips each and two floating slips. The slips will be used for personnel use of an adjacent business and for rental to the general public. The facilities would be located on the Roanoke River in the Halesford Bridge area at Byrd Property.

APC is also requesting the following modification of an approved non-project use of project lands.

P-2210-115: Mariner's Landing requests after-the-fact approval to relocate one dock with 16 slips to a location further upstream in the cove. This request also includes dredging. These facilities would serve the Mariners Landing development along Smith Mountain Lake. The original application was approved by an order issued July 12, 2001.

l. *Location of the Application*: This filing is available for review at the Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, DC 20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-library" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described applications. Copies of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
Secretary.

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