

document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY(202) 502-8659.

Any questions regarding this application should be directed to Anne E. Bomar, Managing Director, Transmission, Rates and Regulation, Dominion Resources, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or by phone at (804) 819-2134.

The Vaporizer Reactivation Project is designed to refurbish and reactivate two unused waste heat vaporizers that were originally installed at the Cove Point LNG Terminal in the 1970s. These vaporizers will use combustion exhaust heat from the gas turbine generators to indirectly vaporize LNG. The proposed project will provide spare vaporization capability that will create an opportunity to firm up sendout from the facility, during times when the vaporization facilities would otherwise be limited by normal maintenance requirements. Cove Point LNG says that reactivating these waste heat vaporizers will enable Cove Point LNG to provide up to its current peak-day capability of 1.0 MMDth/day of sendout for which it is currently authorized on a year-round basis, subject only to certain excused interruptions. Cove Point LNG says that the Vaporizer Reactivation Project will not impair the ability of Cove Point LNG to render service at reasonable rates to its existing customers.

Cove Point LNG requests that the Commission approve the use of the facilities associated with the Vapor Reactivation Project to support an incremental send-out service (ISQ) for LTD-1 customers under section 4 of the NGA. The terms and conditions of the proposed ISQ service are set forth in *pro forma* tariff sheets modifying Rate Schedule LTD-1 in Exhibit P to the application. Cove Point LNG is also proposing that an off-peak firm transportation service (OTS) on the Cove Point LNG natural gas pipeline be approved by the Commission under section 4 of the NGA. The terms and conditions of the proposed OTS service are also set forth in *pro forma* tariff sheets in Exhibit P to the application.

Cove Point LNG requests that the Commission grant the requested authorization at the earliest practicable date, in order to ensure an in-service date on the earlier of: (i) the earliest practicable date, or (ii) the later of (a) May 24, 2006, or (b) six months following issuance of the requested authorizations.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to

obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

*Comment Date:* 5 p.m. eastern time on August 26, 2005.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-4365 Filed 8-11-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2114-126]

#### Public Utility District No. 2 of Grant County, WA; Notice of Application for Approval of Contracts for the Sale of Power for a Period Extending Beyond the Term of the License

August 5, 2005.

Take notice that on July 8, 2005, Public Utility District No. 2 of Grant County, Washington (Grant PUD) filed with the Commission an application for approval of contracts for the sale of power from its licensed Priest Rapids Project No. 2114, for a period from the expiration of its existing license on October 31, 2005 through the term of any new license issued to it for the project. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Section 22 of the FPA, 16 U.S.C. 815, provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service Commission or other similar authority in the state in which the sale or delivery of power is made. Grant PUD has submitted for Commission approval three contracts for the sale of power from the project which would extend beyond the term of the existing license (Priest Rapids Product Sales Contract, Additional Product Sales Agreement, and Exchange Agreement). Grant PUD asserts that approval of the submitted contract is in the public interest.

Comments and the request for approval of the power sales contract or motions to intervene may be filed with the Commission no later than August 15, 2005, and replies to comments no later than August 21, 2005. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

All documents (an original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Priest

Rapids Project 2114" on the first page of all documents.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

A copy of the application is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this project or other pending projects. For assistance, contact FERC Online Support.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-4367 Filed 8-11-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2114-127]

#### Public Utility District No. 2 of Grant County, WA; Notice of Application for Approval of Contracts for the Sale of Power for a Period Extending Beyond the Term of the License

August 5, 2005.

Take notice that on July 8, 2005, Public Utility District No. 2 of Grant County, Washington (Grant PUD) filed with the Commission an application for approval of contracts for the sale of power from its licensed Priest Rapids Project No. 2114, for a period from the expiration of its existing license on October 31, 2005 through the term of any new license issued to it for the project. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Section 22 of the FPA, 16 U.S.C. 815, provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license

may be entered into upon the joint approval of the Commission and the appropriate State public service commission or other similar authority in the State in which the sale or delivery of power is made. Grant PUD has submitted for Commission approval two contracts for the sale of power from the project, pursuant to section 22 and the Commission's orders in *Kootenai Electric Cooperative, et al. v. P.U.D. No. 2 of Grant County, Washington*, 82 FERC ¶ 61,112 (1998), *reh'g denied*, 83 FERC ¶ 61,289 (1998), which would extend beyond the term of the existing license (Open-Market Sale Contract and Meaningful Priority Sale Contract). Grant PUD asserts that approval of the submitted contract is in the public interest.

Comments and the request for approval of the power sales contract or motions to intervene may be filed with the Commission no later than August 15, 2005, and replies to comments no later than August 21, 2005. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

All documents (an original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Priest Rapids Project 2114" on the first page of all documents.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

A copy of the application is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/>

[esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via e-mail of new filings and issuances related to this project or other pending projects. For assistance, contact FERC Online Support.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-4368 Filed 8-11-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

August 8, 2005.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER00-1250-001.

*Applicants:* Tacoma Energy Recovery Company.

*Description:* Tacoma Energy Recovery Company (Tacoma) submits its triennial review updated market power study and revised tariff sheets to include the change in status reporting requirements and its Market Behavior Rules.

*Filed Date:* 7/29/2005.

*Accession Number:* 20050804-0024.

*Comment Date:* 5 p.m. eastern time on Friday, August 19, 2005.

*Docket Numbers:* ER00-2392-002.

*Applicants:* Fresno Cogeneration Partners, L.P.

*Description:* Fresno Cogeneration Partners, L.P. submits its triennial updated market power analysis and revisions to its market-based rate tariff to incorporate the change in status reporting requirements and its Market Behavior Rules.

*Filed Date:* 7/29/2005.

*Accession Number:* 20050804-0023.

*Comment Date:* 5 p.m. eastern time on Friday, August 19, 2005.

*Docket Numbers:* ER00-2823-001.

*Applicants:* American Cooperative Services, Inc.

*Description:* American Cooperative Services, Inc. submits its updated market analysis.

*Filed Date:* 7/29/2005.

*Accession Number:* 20050804-0114.

*Comment Date:* 5 p.m. eastern time on Friday, August 19, 2005.

*Docket Numbers:* ER00-774-002.

*Applicants:* Nordic Marketing LLC.  
*Description:* Nordic Marketing, LLC submits its triennial updated market analysis in support of its market-based rate authority and to report that there have not been any changes in status in compliance with the Commission's order issued 5/31/05, 111 FERC 61,295 (2005).