

**11. Reliant Energy Etiwanda, Inc.**

[Docket No. ER05-373-000]

Take notice that on December 22, 2004, Reliant Energy Etiwanda, Inc. (Etiwanda) tendered for filing a letter agreement (Waiver Letter) setting forth certain waivers that affect its Rate Schedule FERC No. 2, Must-Run Service Agreement. Etiwanda states that the Waiver Letter waives certain provisions of the Must-Run Service Agreement in light of the Etiwanda's execution of a multi-year tolling agreement with Southern California Edison Company to commence January 1, 2005. Etiwanda requests that this filing be made effective January 1, 2005.

Etiwanda states that this filing has been served upon the CAISO, the California Public Utilities Commission, the California Electricity Oversight Board and Southern California Edison Company.

*Comment Date:* 5 p.m. Eastern Time on January 12, 2005.

**12. ISO New England Inc., Bangor Hydro-Electric Company, Central Maine Power Company, NSTAR Electric & Gas Corporation, on Behalf of Its Affiliates Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company, New England Power Company, Northeast Utilities Service Company, on Behalf of Its Operating Company Affiliates The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Water Power Company, The United Illuminating Company, Fitchburg Gas and Electric Light Company, Unital Energy Systems, Inc., Vermont Electric Power Company, Central Vermont Public Service Corporation, Green Mountain Power Corporation, Vermont Electric Cooperative, Florida Power & Light Company—New England Division**

[Docket No. ER05-374-000]

Take notice that on December 22, 2004, ISO New England Inc. (the ISO) and Bangor Hydro-Electric Company; Central Maine Power Company; NSTAR Electric & Gas Corporation, on behalf of its affiliates Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company; New England Power Company; Northeast Utilities Service Company, on behalf of its operating company affiliates The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Power and Electric Company, and Holyoke

Water Power Company; The United Illuminating Company; Fitchburg Gas and Electric Light Company; Unital Energy Systems, Inc.; Vermont Electric Power Company; Central Vermont Public Service Corporation; Green Mountain Power Corporation and Vermont Electric Cooperative (collectively, the "New England TOs") and Florida Power & Light Company—New England Division, (collectively with the ISO and the New England TOs, the "Filing Parties") submitted, pursuant to section 205 of the Federal Power Act: (1) Revisions to the Transmission, Markets and Services Tariff of the ISO, as the regional transmission organization for New England pursuant to the Filing Parties' RTO proposal that was filed with the Commission on October 31, 2003 and conditionally accepted by the Commission on March 24, 2004 and with respect to which, inter alia, the Commission conditionally approved a settlement agreement on November 3, 2004; (2) revisions to the Transmission Operating Agreement among the ISO, the New England TOs, and other Participating Transmission Owners; and (3) revisions to the Rate Design and Funds Disbursement Agreement among the Participating Transmission Owners. Other documents are filed for informational purposes.

*Comment Date:* 5 p.m. Eastern Time on January 12, 2005.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Linda Mitry,***Deputy Secretary.*

[FR Doc. E5-29 Filed 1-6-05; 8:45 am]

BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[ER-FRL-6659-3]

**Environmental Impact Statements; Notice of Availability**

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-7167 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements filed December 27, 2004 through December 30, 2004 pursuant to 40 CFR 1506.9.

*EIS No. 040603, Final EIS, NPS, TX, Rio Grande Wild and Scenic River General Management Plan, Implementation, Big Bend National Park, Brewster and Terrell Counties, TX, Wait Period Ends: February 7, 2005, Contact: Mathew Safford (303) 969-2898.*

*EIS No. 040604, Draft EIS, UAF, NM, New Mexico Training Initiative, Proposal to Modify the Training Airspace New Cannon Air Force Base (AFB), NM, Comment Period Ends: February 22, 2005, Contact: Brenda Cook (505) 784-4131.*

**Amended Notices**

*EIS No. 040598, Final EIS, AFS, ID, Caribou Sheep Allotment Management Plan Revision, Authorize Continue Livestock Grazing, Caribou-Targhee National Forest, Palisades Ranger District, Bonneville County, ID, Wait Period Ends: January 31, 2005, Contact: Greg Hanson (208) 523-1412. Revision of FR Notice Published on 12/30/2004: CEQ wait period ending 1/30/2005 corrected to 1/31/2005.*

*EIS No. 040599, Final Supplement, FTA, NY, Erie Canal Harbor Project (formerly known as the Buffalo Inner Harbor Development Project) Updated Information on the Original Project, City of Buffalo, Erie County, NY, Wait*

Period Ends: January 31, 2005,  
Contact: Irwin Kessman (212) 668-  
2170. Revision of FR Notice Published  
on 12/30/2004: CEQ wait period  
ending 1/30/05 corrected to 1/31/  
2005.

*EIS No. 040601, Final EIS, NRS,*  
Programmatic EIS—Emergency  
Watershed Protection Program,  
Improvements and Expansion, To  
Preserve Life and Property Threatened  
by Disaster-Caused Erosion and  
Flooding, U.S. 50 States and  
Territories except Coastal Area, Wait  
Period Ends: January 31, 2005,  
Contact: Victor Cole (202) 690-4575.  
Revision of FR Notice published on  
12/30/2004: CEQ wait period ending  
1/30/2005 corrected to 1/31/2005.

Dated: January 5, 2005.

**Robert W. Hargrove,**

*Director, NEPA Compliance Division, Office  
of Federal Activities.*

[FR Doc. 05-340 Filed 1-6-05; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6659-4]

### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments  
prepared pursuant to the Environmental  
Review Process (ERP), under Section  
309 of the Clean Air Act and Section  
102(2)(c) of the National Environmental  
Policy Act, as amended. Requests for  
copies of EPA comments can be directed  
to the Office of Federal Activities at  
(202) 564-7167.

An explanation of the ratings assigned  
to draft environmental impact  
statements (EISs) was published in FR  
dated April 02, 2004 (69 FR 17403).

#### Draft EISs

ERP No. D-AFS-J65421-00 Rating  
EC1, Grizzly Bear Conservation for the  
Greater Yellowstone Area National  
Forests, Implementation, Amend Six  
Forest Plans: Beaverhead-Deerlodge  
National Forest, Bridger-Teton National  
Forest, Caribou-Targhee National Forest,  
Custer National Forest, Gallatin  
National Forest and Shoshone National  
Forest, MT, WY and ID.

*Summary:* EPA expressed  
environmental concerns that the  
preferred alternative did not include  
protection measures to reduce conflicts  
between grizzly bears and other Forest  
uses and to enhance food security and  
habitat protections included in other  
alternatives. EPA believes these

measures would improve water quality,  
fish and wildlife, and other natural  
resources and should be considered in  
the Final EIS.

ERP No. D-AFS-J65423-UT Rating  
EC2, Reissuance of 10-Year Term  
Grazing Permits to Continue Authorize  
Grazing on Eight Cattle Allotments,  
Permit Reissuance, Fishlake National  
Forest, Beaver Mountain Tushar Range,  
Millard, Piute, Garfield, Beaver and Iron  
Counties, UT.

*Summary:* EPA expressed  
environmental concerns with potential  
adverse impacts to aquatic resources,  
water quality, and wildlife habitats as  
well as soil erosion from continued  
grazing as proposed in the Draft EIS.  
The Final EIS should consider greater  
use of upland areas, include specific  
guidelines and measures for future  
adaptive management processes and  
ensure resources for education,  
enforcement of permit standards,  
mitigation and monitoring.

ERP No. D-AFS-J65427-WY Rating  
EC2, Cottonwood II Vegetation  
Management Project, Proposal to  
Implement Vegetation Management in  
the North and South Cottonwood Creek  
Drainages, Bridger-Teton National  
Forest, Big Piney Ranger District,  
Sublette County, WY.

*Summary:* EPA has environmental  
concerns about potential adverse  
impacts to water quality, aquatic habitat  
and wildlife resources, soil condition  
and impacts to fish and wildlife,  
especially sensitive species. In addition,  
the Final EIS should include the value  
of recreation and impacts to recreation  
related business to assess the full range  
of potential socio-economic impacts.

ERP No. D-AFS-J65429-CO Rating  
EC2, Village at Wolf Creek Project,  
Application for Transportation and  
Utility Systems and Facilities, Proposed  
Development and Use of Roads and  
Utility Corridors Crossing, National  
Forest System Lands to Access 287.5  
Acres of Private Property Land, Mineral  
County, CO.

*Summary:* EPA expressed  
environmental concerns with potential  
adverse impacts to wetlands, water  
quality and quantity, aquatic habitat, air  
quality and wildlife, (including lynx  
and Rio Grande Cut Throat Trout). The  
Final EIS should include an analysis  
and quantification of indirect impacts,  
including impacts from reasonably  
foreseeable actions and mitigation  
measures.

ERP No. D-AFS-J65430-MT Rating  
EC2, McCutten Decision Area,  
Implementation of Harvest and  
Associated Activities, Prescribed  
Burning, and Road Management,

Kootenai National Forest, Rexford  
Ranger District, Lincoln County, MT.

*Summary:* EPA supports the project  
purpose and need, but expressed  
environmental concerns regarding  
proposed timber harvests on sensitive  
soils and potential water quality  
impacts.

ERP No. DS-AFS-J02027-UT Rating  
EC2, Table Top Exploratory Oil and Gas  
Wells, New Information from the  
Approval 1994 Final EIS, Wasatch-  
Cache National Forest, Evanston Ranger  
District, Summit County, UT.

*Summary:* EPA expressed concerns  
about the lack of detail given in the  
mitigation plans to protect the lynx. The  
Final EIS should include mitigation  
measures to reduce potential adverse air  
impacts from flaring during periods  
with atmospheric inversions.

#### Final EISs

ERP No. F-AFS-H65021-MO East  
Fredericktown Project, To Restore  
Shortleaf Pine, Improve Forest Health,  
Treat Affected Stands and Recover  
Valuable Timber Products, Mark Twain  
National Forest, Potosi/Fredericktown  
Ranger District, Bollinger, Madison, St.  
Francois and Ste. Genevieve Counties,  
MO.

*Summary:* The Final EIS adequately  
addressed EPA's issues raised in the  
comments on the Draft EIS.

ERP No. F-AFS-J65415-MT Robert-  
Wedge Post-Fire Project, Salvage Trees  
and Rehabilitate Lands, Flathead  
National Forest, Glacier View Ranger  
District, Flathead County, MT.

*Summary:* EPA is concerned that  
logging in areas of high burn severity  
may result in detrimental soil and water  
quality effects, and increased erosion  
and sediment production and supports  
the use of less damaging logging  
techniques. EPA also expressed  
environmental concerns regarding road  
management activities.

ERP No. F-AFS-J65420-SD Southeast  
Geographic Area Rangeland  
Management on National Forest System  
Lands of the Buffalo Gap National  
Grassland, To Implement Best  
Management Grazing Practices, Buffalo  
Gap National Grassland, Falls River  
Ranger District, Fall River County, SD.

*Summary:* EPA's main concerns relate  
to continuing adverse impacts from  
livestock grazing to: (1) Streams,  
riparian zones, and wetlands; (2) fecal  
coliform and other bacteria, sediment,  
and other impacts that are impairing  
beneficial uses for warmwater fish and  
other aquatic life; and (3) the need for  
better riparian protections to manage  
livestock activities that cause adverse  
impacts to fish and other aquatic life  
and their habitats.