34. The Director's order also stated that the Commission would publish a separate notice in the Federal Register establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by NYIEB and NYCEB should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protests is December 19, 2005.

Absent a request to be heard in opposition by the deadline above. NYIEB and NYCEB are authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of NYIEB and NYCEB, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of NYIEB's and NYCEB's issuances of securities or assumptions of FERC ¶ 61,156 (2005). Notice is hereby liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

## Magalie R. Salas,

Secretary.

[FR Doc. E5-6682 Filed 11-29-05; 8:45 am] BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. ER05-1511-000]

#### Noble Thumb Windpark I LLC; Notice of Issuance of Order

November 21, 2005.

Noble Thumb Windpark I LLC (Noble Thumb) filed an application for marketbased rate authority, with an accompanying rate tariff. The proposed rate tariff provides for wholesale sales of energy, capacity and ancillary services at market-based rates. Noble Thumb also requested waiver of various Commission regulations. In particular, Noble Thumb requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Noble Thumb.

On November 17, 2005, the Commission granted the request for blanket approval under part 34, but stated that:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Noble Thumb should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Noble Thumb Windpark I LLC, 113 given that the deadline for filing motions to intervene or protests, is December 19, 2005.

Absent a request to be heard in opposition by the deadline above, Noble Thumb is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Noble Thumb, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Noble Thumb's issuances of securities or assumptions of liability.

Copies of the full text of the Commission's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's

Web site at *http://www.ferc.gov*, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

## Magalie R. Salas,

Secretary.

[FR Doc. E5-6680 Filed 11-29-05; 8:45 am] BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket No. RP06-103-000]

# Sabine Pipe Line LLC; Notice of **Proposed Changes in FERC Gas Tariff**

November 23, 2005.

Take notice that on November 21. 2005, Sabine Pipe Line LLC (Sabine) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective December 1, 2005:

Third Revised Sheet No. 201. First Revised Sheet No. 305, Original Sheet No. 310, Original Sheet No. 311.

Sabine states that it is submitting the Agreement for Commission approval because the Agreement deviates from the Form of Service Agreement in Sabine's tariff by omitting Section 8.1 from Article VIII. The tariff sheets are filed to add Section 25 "Nonconforming Agreements'' to the General Terms and Conditions of Sabine's tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date

need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

#### Magalie R. Salas,

Secretary.

[FR Doc. E5–6694 Filed 11–29–05; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

# Notice Establishing Expedited Schedule

#### November 23, 2005.

[Docket No. EL00–95–000; Docket No. EL00– 98–000; Docket No. PA02–2–000; Docket No. EL03–180–000; Docket No. EL03–154–000; Docket No. EL02–114–007; Docket No. EL02– 115–008; Docket No. EL02–113–000; and Docket No. EL04–1–000]

San Diego Gas & Electric Co. v. Sellers of Energy and Ancillary Services; Investigation of Practices of the California Independent System Operator and the California Power Exchange; Fact-Finding Investigation into Possible Manipulation of Electric and Natural Gas Prices; Enron Power Marketing, Inc. and Enron Energy Services, Inc.; Enron Power Marketing, Inc. and Enron Energy Services, Inc.; Portland General Electric Company; Enron Power Marketing, Inc.; El Paso Electric Company, Enron Power Marketing, Inc., and Enron Capital and Trade Resources Corporation; and Enron Power Marketing, Inc.

Take notice that on November 18, 2005, Enron <sup>1</sup> and the Nevada

Companies <sup>2</sup> (collectively the Parties) filed a motion asking that the Commission establish an expedited schedule for consideration of the Settlement and Release of Claims filed on November 16, 2005, in the abovecaptioned dockets (the Settlement). The Parties state that the Settlement resolves claims raised in the above-captioned proceedings arising from Enron's actions and transactions in western energy markets during the period from January 16 through June 25, 2005, including Enron's largest contract termination payment dispute.

According to the Parties, expedited filing of comments on the Settlement will facilitate Commission consideration of the Settlement, and will also streamline the captioned proceedings by removing issues surrounding the Nevada Companies' dealings with Enron from the proceedings without prejudicing participants. The Parties have requested that the Commission establish the following schedule: Initial comments on the Settlement should be filed by November 30, 2005, reply comments should be filed by December 7, 2005, and the Commission's decision should be rendered by January 31, 2006. The Parties also request that the Commission review the Settlement without prior certification by an Administrative Law Judge and an expedited decision by January 31, 2006, "to achieve the full benefits of the Settlement, to eliminate additional litigation expenses, to effectuate judicial economy, and to protect the interests of all Remaining Participants.<sup>3</sup> Finally, the Parties assert that they are authorized to state that Commission Trial Staff does not object to the expedited procedures requested for the comment and review process.

Upon consideration, the Commission establishes the following shorted

<sup>2</sup> For purposes of the motion, the "Nevada Companies" means Nevada Power Company, Sierra Pacific Power Company and Sierra Pacific Resources.

<sup>3</sup> According to the Parties, "Remaining Participants" include the Commission's Trial Staff, the City of Santa Clara, d/b/a/ Silicon Valley Power, the Public Utility District No. 1 of Snohomish County, Washington, Valley Electric Association, Inc., and the Metropolitan Water District of Southern California. comment procedures, as requested by the Parties: Initial comments on the Settlement must be filed no later than November 30, 2005, and reply comments must be filed no later than December 7, 2005.

*Initial Comment Date:* 5 p.m. eastern time on November 30, 2005.

*Reply Comments Date:* 5 p.m. eastern time on December 7, 2005.

#### Magalie R. Salas,

Secretary. [FR Doc. E5–6691 Filed 11–29–05; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. CP06-22-000]

#### Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization

November 22, 2005.

Take notice that on November 9, 2005, Texas Gas Transmission, LLC (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP06-22-000, an application pursuant to Sections 157.205, 157.208, and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, for authorization to construct the West Greenville—Elkton Lateral in Muhlenberg and Todd Counties, Kentucky, to decrease the risk of service interruption during periods of peak customer demand, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Gas states that it proposes to construct and operate the West Greenville-Elkton Lateral, which would consist of approximately 27.5 miles of natural gas pipeline (12.8 miles of 12-inch diameter and 14.7 miles of 10-inch diameter pipe) and appurtenant facilities, to provide an additional means of transporting natural gas to the Bowling Green, Kentucky, market area. Texas Gas also states that the proposed lateral would decrease the risk of service interruptions during customer demand periods. Texas Gas estimates that it would spend \$14,165,000 to construct the proposed lateral.

Any questions concerning this application may be directed to counsel for Texas Gas, Kathy D. Fort, Manager of Certificates and Tariffs, Texas Gas Transmission, LLC, P.O. Box 20008,

<sup>&</sup>lt;sup>1</sup>According to the motion, "Enron" or "Enron Parties" means the Enron Debtors and the Enron

Non-Debtor Gas Entities. The "Enron Debtors" are Enron Corp.; Enron Power Marketing, Inc.; (EPMI); Enron North America Corp. (formerly known as Enron Capital and Trade Resources Corp.); Enron Energy Marketing Corp.; Enron Energy Services Inc.; Enron Energy Services North America, Inc.; Enron Capital & Trade Resources International Corp.; Enron Energy Services, LLC; Enron Energy Services Operations, Inc.; Enron Natural Gas Marketing Corp.; and ENA Upstream Company, LLC. The "Enron Non-Debtor Gas Entities" are Enron Canada Corp.; Enron Compression Services Company; and Enron MW, LL.C.