PERSON TO CONTACT FOR INFORMATION: Bryan Whitener, telephone: (202) 566–3100.

Gracia M. Hillman,

Chair, U.S. Election Assistance Commission. [FR Doc. 05–3089 Filed 2–14–05; 1:46 pm] BILLING CODE 6820-YN-M

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Rocky Flats

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EMSSAB), Rocky Flats. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the Federal Register. DATES: Thursday, March 3, 2005, 6 p.m. to 9 p.m.

ADDRESSES: Broomfield Community Center, Lakeshore Room, 280 Lamar Street, Broomfield, CO.

FOR FURTHER INFORMATION CONTACT: Ken Korkia, Executive Director, Rocky Flats Citizens Advisory Board, 10808 Highway 93, Unit B, Building 60, Room 107B, Golden, CO, 80403; telephone (303) 966–7855; fax (303) 966–7856.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

1. Discussion and Approval of Comments on the Draft Rocky Flats Site Wide Integrated Public Involvement Plan.

2. Presentation Development of the Rocky Flats RCRA Facility Investigation-Remedial Investigation/ Corrective Measures Study-Feasibility Study.

3. Update on the Independent Validation and Verification of Rocky Flats Cleanup.

4. Other Board business may be conducted as necessary.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the office of the Rocky Flats Citizens Advisory Board, 10808 Highway 93, Unit B, Building 60, Room 107B, Golden, CO 80403; telephone (303) 966-7855. Hours of operations are 7:30 a.m. to 4 p.m., Monday through Friday. Minutes will also be made available by writing or calling Ken Korkia at the address or telephone number listed above. Board meeting minutes are posted on RFCAB's Web site within one month following each meeting at: http://www.rfcab.org/ Minutes.HTML.

Issued at Washington, DC on February 11, 2004.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 05–2966 Filed 2–15–05; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2738-054]

New York State Electric & Gas Corporation; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 10, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. Project No.: P-2738-054.

c. Date filed: April 5, 2004.

d. *Applicant:* New York State Electric & Gas Corporation.

e. *Name of Project:* Saranac River Hydroelectric Project.

f. *Location:* On the Saranac River, in Clinton County, New York. This project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Carol Howland, New York State Electric & Gas Corporation, Corporate Drive, Kirkwood Industrial Park, P.O. Box 5224, Binghampton, NY 13902, (607) 762– 8881. i. *FERC Contact:* Tom Dean, (202) 502-6041 or *thomas.dean@ferc.gov*.

j. *Deadline for Filing Motions To Intervene and Protests:* 60 days from the issuance date of this notice.

All Documents (Original and Eight Copies) Should be Filed With: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "eFiling" link. The Commission encourages electronic filings.

k. This application has been accepted, but is not ready for environmental analysis at this time.

1. *Project Description:* The project consists of the following four developments:

The High Falls Development consists of the following existing facilities: (1) A 63-foot-high, 274-foot-long concrete gravity dam with spillway topped with 5-foot-high flashboards; (2) a 110-footlong eastern wingwall and a 320-footlong western wingwall; (3) a 46-acre reservoir; (3) an 800-foot-long, 19-footwide forebay canal; (4) an 11-foot by 12foot, 3,581-foot-long tunnel; (5) a 10foot-diameter, 1,280-foot-long penstock; (6) three 6-foot-diameter, 150-foot-long penstocks; (7) a 30-foot-diameter surge tank; (8) a powerhouse containing three generating units with a total installed capacity of 15,000 kW; (9) a 50-footlong, 6.9-kV transmission line; and (10) other appurtenances.

The Cadyville Development consists of the following existing facilities: (1) A 50-foot-high, 237-foot-long concrete gravity dam with spillway topped with 2.7-foot-high flashboards; (2) a 200-acre reservoir; (3) a 58-foot-long, 20-footwide intake; (4) a 10-foot-diameter, 1,554-foot-long penstock; (5) a powerhouse containing three generating units with a total installed capacity of 5,525 kW; (6) a 110-foot-long, 6.6-kV transmission line; and (7) other appurtenances.