

A Duke Energy Company

2001 APR 11 FH 12: 01

Texas Eastern
Transmission Corporation
Algonquin Gas
Transmission Company
East Tennessee
Natural Gas Company

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G. P. Bilinski Vice President Transmission

April 9, 2001

Information Officer
Research and Special Programs Administration
Department of Transportation
Room 7128
400 Seventh Street, SW
Washington, DC 20590

RE: Reporting Requirements – 49 CFR 192.727 Abandonment or deactivation of facilities.

Per the requirements of 49 CFR 192.727(g), enclosed is a report of the Duke Energy operated pipeline facilities located offshore or located onshore and crossing over, under or through a commercially navigable waterway as defined by the National Pipeline Mapping System (NPMS) that were abandoned prior to October 10, 2000.

The report includes information related to Texas Eastern Transmission Corporation (ID# 19235) pipeline facilities. The other pipeline facilities owned by Duke Energy – Algonquin Gas Transmission (ID# 00288), Maritimes and Northeast Pipeline (ID# 31335), East Tennessee Natural Gas Company (ID# 04070), Moss Bluff Hub Partners (ID# 12817) and Egan Hub Partners (ID# 30028) – do not have any abandoned pipeline facilities that meet the reporting requirements of 49 CFR 192.727(g).

The report includes an identification of the facility, the location, size, date of abandonment and method of abandonment. To the best of my knowledge, we have provided all the requested information that is reasonably available on these abandoned pipeline facilities. To the best of my knowledge, these pipeline facilities were abandoned in accordance with all applicable State and Federal requirements in effect at the time of the abandonment.

Should you have any questions about this report, please contact Christi Carlson on my staff at 713-627-6389.

Sincerely,

Gregory P. Bilinski,

Vice President Transmission

Abandoned Duke Energy Offshore Pipelines

Company	Line No.	Line Size	Waterway			Year	Method of Abandonment
ТЕТСО	40-B-2-A	8"	Gulf of Mexico	Main Pass 92B X= 2,793,171.40' Y= 334,793.37'	X= 2,793,171.40'		undetermined
TETCO	40-B-2-A-1	6"	Gulf of Mexico	Main Pass 90 (Rem.) X= 2,808,383.12' Y= 366,968.77' Main Pass 93 (Sub-sea Tie-in Line 40-B-2-A, Abnd.) X= 2,811,221.00' Y= 360,193.00'			undetermined
TETCO	40-B-4-B-1	10"	Gulf of Mexico	Chandeleur 34 (Platf. Rem.) X= 2,885,542.51' Y= 395,703.86'	Chandeleur 34 (Tie-in @ Sub- sea Val. 40-B-4-B-1-14 X= 2,884,346.01' Y= 394,397.60'	1996	Riser and Deck Piping removed from Platform. Pipeline abandoned in place.
тетсо	40-E-1	6"/ 8"	Gulf of Mexico	Lake Raccourci Platform LR-2 X=2,293,177.16' Y= 193,322.06' Lat.= 29^11'42.163" Long.= 90^24'52.237"	Lake Raccourci Terminal X=2,281,967.06' Y= 195,185.53' Lat.= 29^12'01.508" Long.= 90^26'58.650"	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
TETCO	40-E-2	6"/ 8"	Gulf of Mexico	Lake Raccourci Platform LR-1 (Pipeline Capped, Platf. Rem.d) X=2,294,272.00' (Calc.) Y= 186,790.00' (Calc.) Long.= 90^ 26' \$8.050" Lake Raccourci Platform LR-2 X=2,293,167.26' Y= 193,302.86' Lat.= 29^ 11' 42.163" Long.= 90^ 24' 52.237"		1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-3	6"	Gulf of Mexico	Platform CI-19 X=2,273,285.11' Y= 146,241.57' Lat.= 29^03' 57.612" Long.= 90^ 28' 40.726"	Platform CI-19 X=2,273,285.11' Y= 146,241.57' Lat.= 29^ 03' 57.612" Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165 739.00' Y= 165 739.00'		Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
TETCO	40-E-4	4"	Gulf of Mexico	Platform CI-19 X=2,273,285.11' Y= 146,241.57' Lat.= 29^03' 57.612" Long.= 90^28' 40.726'' Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165,739.00'		1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
TETCO	40-E-5	4"	Gulf of Mexico	Platform CI-4 X=2,262,296.00' Y= 155,644.09' Lat.= 29^05' 31.488" Long.= 90^ 30' 43.782"	Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165,739.00'	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-5-A	4"	Gulf of Mexico	Platform CI-3 X=2,268,278.81 Y= 161,695.93 Lat.= 29^ 06' 30.970" Long.= 90^ 29' 35.854"	Platform CI-3A X=2,267,297.69 (Calc.) Y= 161,395.28 (Calc.)	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-6	6"	Gulf of Mexico	Platform CI-4 X=2,262,296.00' Y= 155,644.09' Lat.= 29^ 05' 31.488" Long.= 90^ 30' 43.782"	Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165,739.00'	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-6-A	6"	Gulf of Mexico	Platform CI-3 X=2,268,278.81' Y= 161,695.93' Lat.= 29^ 06' 30.970" Long.= 90^ 29' 35.854"	Platform CI-3A X=2,267,297.69' (Calc.) Y= 161,395.28' (Calc.)	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-7	6"	Gulf of Mexico	Platform CI-13		1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-8	6"	Gulf of Mexico	Platform CI-13 X=2,259,216.91' Y= 163,336.32' Lat.= 29^ 06' 47.855" Long.= 90^ 31' 17.872" Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165,739.00'		1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-9	8"	Gulf of Mexico	Platform CI-20 X=2,266,711.59' (Calc.) Y= 169,367.43' (Calc.)	Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165,739.00'	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
TETCO	40-E-10	4"	Gulf of Mexico	Platform CI-20 X=2,266,711.59 (Calc.) Y= 169,367.43 (Calc.)	Caillou Island Terminal (Platf. Removed) X=2,268,043.00' Y= 165,739.00'	1996	Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.

Abandoned Duke Energy Offshore Pipelines

Company	Line No.	Line Size	Waterway	From	То	Year	Method of Abandonment
ТЕТСО	41-A-1	24"	Gulf of Mexico	West Cameron 280-5 X=1,457,501.43' Y= 48,734.95'	West Cameron 280 X=1,457,199.00' Y= 48,695.00'	1994	Line cut, plugged on both ends, Abandoned in place.
тетсо	41-A-2-A	12"	Gulf of Mexico	East Cameron 257 (Rem.) X=1,547,177.01' Y= -66,325.41'	East Cameron 250 X=1,548,926.00' Y= -46,155.00'	1985	Line cut, capped on both ends and abandoned in place.
тетсо	41-A-2-E	8"	Gulf of Mexico	Vermilion 264-A (Rem.) X=1,624,568.00' Y= -53,346.00' Lat.= 28^30'52.99" Long.= 90^30'07.22"	Vermilion 264 X=1,620,245.00' Y= -52,592.00' Lat= 28^31'00.50" Long= 92^30'55.70"	1988	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-A-2-F	6"	Gulf of Mexico	East Cameron 240-A (Rem.) X=1,534,875.00' Y= -28,483.00' East Cameron 250 X=1,548,910.00' Y= -46,212.00'		1994	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-A-4-A	16"	Gulf of Mexico	East Cameron 270-A (Rem.) X=1,572,315.24' Y= -71,957.40' Lat.= 28^27'43.13" Long.= 92^39'50.32"	X=1,572,315.24' Y= -71,957.40' Lat.= 28^27' 43.13" East Cameron 270 X=1,571,082.00' Y= -80,078.00'		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
ТЕТСО	41-A-5-A	10"	Gulf of Mexico	East Cameron 294 X=1,533,389.15' Y= -119,245.58'	East Cameron 293 X=1,540,368.00' Y= -114,572.00'	1985	Line cut, capped on both ends and abandoned in place.
TETCO	41-A-6-A	10"	Gulf of Mexico	West Cameron 513-B X=1,396,285.99' Y= -92,659.94' Lat.= 28^23' 53.84" Long.= 93^12' 37.85" West Cameron 513 Tap 46-A-6-26) X=1,403,631.00' Y= -78,126.00'		1986	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-A-9	12"	Gulf of Mexico	West Cameron 436-A	West Cameron 286 (24" Line 41-A)		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place. (13.76 miles of 12" pipeline owned by Transco and NGPL 50% each. Operated and Maintained by TETCO)
тетсо	41-A-10	12"	Gulf of Mexico	West Cameron 459 X=1,449,622.00' Y= -26,427.00' Lat= 28^34'57.644" Long= 93^02'51.99"	East Cameron 227 X=1,468,428.00' Y= -21,670.00' Lat.= 28^35'47.47" Long.= 92^59'21.91"	1990	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-B-2	8"	Gulf of Mexico	East Cameron 131 X=1,548,022.00' Y= 139,271.00'	East Cameron 159 X=1,525,048.00' Y= 109,113.00'	1988	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-D	8"	Gulf of Mexico	East Cameron 82 (Rem.) X=1,465,241.95' Y= 230,815.00'	West Cameron 193 X=1,453,754.00' Y= 229,951.00'	1985	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-G	30"	Gulf of Mexico	Tenneco Woodlawn Junction	West Cameron 262 X=1,456,067.00' Y= 120,871.00' Lat.= 28^59' 16.60" Long.= 93^02' 04.00"		undetermined
тетсо	41-H	6"	Gulf of Mexico	West Cameron 261 X=1,448,169.26' Y= 114,685.15' Lat= 28^58' 13.80" Long= 93^03' 31.90"	West Cameron 262 X=1,456,067.00' Y= 120,871.00' Lat.= 28^59' 16.60" Long.= 93^02' 04.00"	1988	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-J	8"	Gulf of Mexico	West Cameron 253 X= 1,431,132.00' Y= 141,310.00' Lat.= 29^ 02' 35.14" Long.= 93^ 06' 48.54"	West Cameron 250 X= 1,455,477.00' Y= 146,806.00" Lat.= 29^03' 33.21" Long.= 93^ 02' 15.24"		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place. (Ownership Texas Eastern 94.1%, United Gas 5.9%. Constructed and Operated by Texas Eastern)

Abandoned Duke Energy Offshore Pipelines

Company	Line No.	Line Size	Waterway	From	To	Year	Method of Abandonment
тетсо	47	6"	Gulf of Mexico	East Cameron 118C Lat.= 32^35' 10.00" Long.= 97^15' 01.00"	East Cameron 118A Lat.= 29^ 08' 14.00" Long.= 92^ 58' 02.00"	. real	Line cut, filed with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place. (TETCO 16.09444%, Consolidated 28.96995%, Transco 35.62231%, Columbia Gulf 19.31330%)
ТЕТСО	56	10"	Gulf of Mexico	Vermilion 75 No.2 X=1,688,905.63' Y= 223,564.40' Lat.= 29^ 16' 40.09" Long.= 92^ 18' 32.70"	Vermilion 76 X=1,673,666.16' Y= 220,197.73' Lat.= 29^ 16' 05.44" Long.= 92^ 21' 24.42"	1990	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	56-A	10"	Gulf of Mexico	Vermilion 75 No. 1 X=1,685,800.88' Y= 226,480.60' Lat.= 29^ 17' 08.69" Long.= 92^ 19' 08.03"	Vermilion 75 X=1,686,712.47' Y= 226,480.60' Lat.= 29^ 16' 33.65" Long.= 92^ 18' 57.40"	1990	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	60	6"	Gulf of Mexico	Ship Shoal 133 Lat.= 34^ 14' 25.00" Long.= 97^ 50' 00.00"	Ship Shoal 157 (Tie-in to Blue Water Pipeline) Lat.= 34^15'28.00" Long.= 97^53'54.00"		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	61	6"	Gulf of Mexico	High Island 289-A (Ā ÿ ÀÀ Y= 226,537.46' (Tx. Coord.) X= 1,260,657.30' Y= -108,711.36' (La. Coord.)	West Cameron 543 (Tie-in to 16" NGPL) X= 3,782,095.70' Y= 221,011.30' (Tx. Coord.) X= 1,315,849.00' Y= -117,901.00' (La. Coord.)		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
ТЕТСО	40-B-4-C-1	8"	Gulf of Mexico	Main Pass 209 Lat.= 29^ 28'18.00" Long.= 88^ 26' 25.00"	Main Pass 202 Lat.= 36^ 33' 16.00" Long.= 97^ 01' 53.00"		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-A-11 (Coves)	16"	Gulf of Mexico	Eugene Island 313-A	East Cameron 286 Lat.= 32^45'22.00" Long.= 98^11'21.00"		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. A portion of this line was abandoned in place when the line was purchased. Abandoned in place.

Abandoned Duke Energy Pipelines Crossing Navigable Waterways

Company	Discharge	Waterway	Line No.	Size	From Sta To Sta.	Year	Method of Abandonment
ТЕТСО	Opelousas	Mississippi River	Line 18	30"	7+05 to 46+66	1999	Abandoned Pipeline across Mississippi River. Cleaned, filled with water,capped, and retired in place
ТЕТСО	Staten Island	Arthur Kill River	Line 1-C	12"	107+29 to 214+80	1999	Pipeline was raised, cut and capped at MP 2.03 and MP 4.07, then abandoned in place across Arthur Kill River
ТЕТСО	Summerfield	Ohio River	Line 2 Aux. Line	20" 20"	58464+85 to 58469+45 7+33 to 34+73	1989	Lines Abandoned in place, Nitrogen Purged.
TETCO	Windridge	Monongahela River	Line 1	24"	53904+41 to 53912+17	2000	Lines Abandoned in place, Nitrogen Purged.

TETCO = Teaxs Eastern Transmission Corp.