Cover Sheet

2006 Manu	facturing	Energy	Consum	otion	Survey

Sponsored by the Energy Information Administration U.S. Department of Energy

Administered and Compiled by the Bureau of the Census U.S. Department of Commerce

Form EIA-846						
OMB Approval						
No. 1905-0169						
Expires:						
10/31/2009						
	Affix label from mail nackage above. If you don't have a label place provide yearname from					
	letter, company name, and mailing address. Please provide the 22-digit number on the top left					
	hand side of your letter found between the words ID and MECS.					
If you need addit	ional time or have questions about what to report on this questionnaire, please call our processing office at					
1-800-528-3049.	Return the completed questionnaire in the enclosed envelope. Please staple all sections and pages of					
your establishm	ent's questionnaire to this cover sheet. Please include one cover sheet for each establishment that					
has a label. If the	ne envelope has been misplaced, please mail to:					
	Bureau Of The Census					
	Jeffersonville, IN 47132-0001					
Reporting Requ	irement: This survey is mandatory under the Federal Energy Administrative Act of 1974, Pub. Law No.					
93-275, and unde	er Title 3, Subtitle B, of the Omnibus Budget Reconciliation Act of 1986, Pub. Law No. 99-509, as					
amended by Title	e 1, Subtitle G, of the Energy Policy Act of 1992, Pub. Law No. 102-486.					
Title 18 U.S.C. 10	01 makes it a criminal offense for any person knowingly and willingly to make any Agency or Department of the					
Per the Paperwork Reduction Act of 1995, you are not required to respond to any Federally-sponsored collection of information unless						
it displays a valid	OMB Approval Number. The valid OMB Approval Number for this information collection (1905-0169) is displayed					
at the top left of th	is page.					
Instructions and	Frequently Asked Questions can be found at <u>www.census.gov/econhelp/mecs</u> .					

Contact Information

Con	tact Informatio	on	
Date		Telephone	
	Area Code	Number	Ext.
		-	
Name of person to co	ontact regarding	this questionnaire)
Title of	contact person (above)	
Add	ress (number and stre	et)	
City		State	Zip Code + 4
]	E-mail address		

Establishment Information

	Establishment Informa	tion	
1.	Did ownership of this establishment change during 2006?	"Census Use Only" 00011	 1. No 2. Yes: Establishment was sold during the year. Complete all sections of this questionnaire for activities that occurred in 2006 prior to the sale. 3. Yes: Establishment was bought during the year. Complete all sections of this questionnaire for activities that occurred in 2006 after the sale.
2.	What best describes this establishment at the end of 2006?	00010	 1. In operation: Skip to question 6 2. Ceased operation: Answer question 3 then skip to question 6. 3. Sold or leased to another operator: Skip to question 4.
3.	Enter the date in which your establishment ceased operation.	00013	Enter Date (mm-dd-vvvv)
4.	Enter the date in which your establishment was either sold or leased to another operator.	00014	Enter Date (mm-dd-yyyy)

Establishment Information

	Establishment Information					
5.	Enter the following information only if this establishmer during 2006.	nt was sold or leased to another operator				
	00015 Name of new owner of	r operator				
	Address					
	00018 City					
	State Zip (Zip +4) 00019 00020	Employer Identification Number (9 Digit EIN) 00016				
6.	Enter the reporting period for the information reported on this questionnaire. Unless there are special circumstances like those reported above, this reporting period should be from January 1, 2006 to December 31, 2006.	00022 From:				

Electricity

	Electricity: Total Pur	rchased	
1.	Enter the total quantity of electricity purchased by and delivered to this establishment during 2006, regardless of when payment was made.	"Census Use Only" 10061	Kilowatthours
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the purchased electricity reported in question 1.	10062	\$ U.S. Dollars
	Electricity: Source of H	Purchas	6
3.	 During 2006, where did this establishment's purchased electricity come from? Local utility: the company in your local area that produces and/or delivers electricity and is legally obligated to provide service to the general public within its franchise area. Non-utility: includes generators of electricity such as independent power producers, small power producers. It also includes brokers, marketers, marketing subsidiaries of utilities, or co-generators not owned by your company. 	10015	 1. All local utility: Answer question 4 then skip to question 7 2. All non-utility: Answer question 4 then skip to question 7 3. Both
4.	Please specify the utility/non-utility provider from w If this establishment purchases from more than one provider, 10016 please provide the largest provider.	vhom you	i purchased your electricity:
5.	Enter the quantity of your total purchased electricity that was purchased from a local utility during 2006.	10010	Kilowatthours
6.	Enter the total expenditures of your purchased electricity that was paid to a local utility.	10020	\$ U.S. Dollars
	Electricity: Transfe	ers In	
7.	 Enter the total quantity of electricity transferred in or otherwise received on-site without a direct open market purchase. Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). 	10050	Kilowatthours

Electricity

	the quantity of electricity generated on-site fr	om each o	i the following:
		"Census Use Only"	Kilowatthours
Cogene useful e energy.	Combined Heat and Power (CHP)/Cogeneration eration is the production of electric energy and another form of energy (such as heat or steam) through the sequential use of	10070	
•	Solar Power	10081	
•	Wind Power	10082	
•	Hydropower	10083	
•	Geothermal Power	10084	
•	Other (for example, electricity generated by diesel generators)	10090	
Enter	the quantity of electricity sold or	isjers Ojj	
during	g 2006.	10110	
Include of	quantities exchanged for the same or any other energy source.		Kilowatthours
Exclude or co-get	sales to independent power producers, small power producers, nerators not located at this establishment.		
Enter transf utilitie	the quantity of electricity sold or erred out of this establishment to any non- es during 2006.	10120	
Include:			Kilowatthours
•	Sales to independent power producers, small power		
	producers, brokers, marketers, marketing subsidiaries of utilities, or co-generators not located at this establishment.		

Electricity

The follow enter as a j with energ	ying questions refer to how this establishment consumed the electricity that was percentage of total consumption for each end use performed). A plant engineer of gy flows at this establishment should report this data.	s previous or someon	ly reported (<i>plea.</i> e who is familiar
Total Consu Offsite]	mption = Question 1 [Purchases] + Question 7 [Transfers] + Question 8 [Generated] – (Question 1)	on 9 + 10)[3	Sales and Transfers
	Enter the percentage of total electricity that this establishment consum	ed for th	e following:
11.	Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine.	"Census Use Only"	Electricity
	Boiler fuel (includes fuels used for thermal outputs)	10710	%
	Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters.		
	• Process heating (e.g., kilns, furnaces, ovens, strip heaters)	10720	%
	Process cooling and refrigeration	10730	%
	• Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)	10740	%
	• Electro-chemical processes (e.g., reduction process)	10750	%
	Other direct process use: 10761 Please specify:	10760	%
	Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).		
	• Facility heating, ventilation, and air conditioning	10770	%
	Facility lighting	10780	%
	• Facility support other than that reported above (e.g.: cooking, water heating, office equipment)	10790	%
	On-site transportation, excluding highway usage	10800	%
	Other direct non-process use: 10821 Please specify:	10820	%
			TOTAL 100%

	Natural Gas: Units		
1.	Please indicate the units for the quantity that you will be reporting below. ** Please use this unit for reporting the remainder of the Natural Gas quantity questions.	"Census Use Only" 31111	 1. Therms 2. Decatherms (Dth) 3. 1,000 Cubic Feet (Mcf) 4. 100 Cubic Feet (Ccf) 5. Million British Thermal Units (MMBtu)
	Natural Gas: Total Purch	nased	
2.	Enter the total quantity of natural gas purchased by and delivered to this establishment during 2006, regardless of when payment was made.	30010	Units
3.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the purchased natural gas reported in question 2.	30020	\$ U.S. Dollars
	Natural Gas: Source of Pu	rchase	
4.	 During 2006, where did this establishment's purchased natural gas come from? Local utility: the company in your local area that produces and/or delivers natural gas and is legally obligated to provide service to the general public within its franchise area. Non-utility: include independent producers, brokers, marketers, and any marketing subsidiaries of utilities. 	30015	 1. All local utility: Answer question 5 then skip to question 8 2. All non-utility: Answer question 5 then skip to question 8 3. Both
5.	Please specify the utility/non-utility provider from whom	you purc	hased your natural gas:
	If this establishment purchases from more than one provider, please provide the largest provider. 30016		
6.	Enter the quantity of your total purchased natural gas that was purchased from a local utility during 2006.	31010	Units
7.	Enter the total expenditures of your purchased natural gas that was paid to a local utility.	31020	\$ U.S. Dollars

Natural Gas

	Natural Gas: Transferred In and Pr	roduced	On-site
8.	Enter the total quantity of natural gas transferred in or otherwise received on-site without a direct open market purchase.	"Census Use Only"	
	 Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). 	30030	Units
9.	Enter the quantity of natural gas that was both produced on-site during 2006 as output from a captive (on-site) well, and was at least partially consumed on- site (as a fuel or nonfuel).	30040	Units
	Natural Gas: Consumpt	tion	
10.	Enter the total quantity of natural gas consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	30060	Units
11.	Enter the total quantity of natural gas consumed for any purpose other than fuel use at this establishment during 2006. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments.	30070	Units

Natural Gas

Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine. "Census Use Only" Natur Gas • Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process 30705 30705 • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) 30710 30710 Direct Uses - Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. 30720 30730 • Process heating (e.g., kilns, furnaces, ovens, strip heaters) 30730 30730 • Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) 30760 30760 • Other direct process use: 30761 30760 30740 • Process cooling and refrigeration 30730 30740 30740 • Other direct process use: 30761 30760 30760 • Direct Uses - Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). 30770 30790 • Facility heating, ventilation, and air conditioning 30790 30790 30790 • On-site transportation, excluding highway usage 30800 30810 30810 30810 • Other direct non-process use: 30810	following:	lishment	consumed a
• Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process 30705 • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) 30710 Direct Uses- Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. 30720 • Process heating (e.g., kilns, furnaces, ovens, strip heaters) 30730 • Process cooling and refrigeration 30740 • Other direct process use: 30761 • Other direct process use: 30760 • Other direct process use: 30760 • Other direct process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). 30770 • Facility neating, ventilation, and air conditioning 30770 • Facility support other than that reported above (e.g.: cooking, water heating, office equipment) 30790 • On-site transportation, excluding highway usage 30800 • Conventional electricity generation 30810	Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine.	"Census Use Only"	Natura Gas
• Other boiler fuel (not included above) (includes fuels used for thermal outputs only) 30710 Direct Uses - Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. 30720 • Process heating (e.g., kilns, furnaces, ovens, strip heaters) 30720 • Process cooling and refrigeration 30730 • Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) 30740 • Other direct process use: 30761	Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process	30705	
Direct Uses- Process: direct process use includes usage in motors, ovens, kilns, and strip heaters.30720• Process heating (e.g., kilns, furnaces, ovens, strip heaters)30720• Process cooling and refrigeration30730• Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)30740• Other direct process use: 30761 Please specify:30760Direct Uses - Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).30770• Facility heating, ventilation, and air conditioning heating, office equipment)30790• On-site transportation, excluding highway usage30800• Conventional electricity generation30810	• Other boiler fuel (not included above) (includes fuels used for thermal outputs only)	30710	
Process heating (e.g., kilns, furnaces, ovens, strip heaters)30720Orectly Process cooling and refrigeration30730Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)30740Other direct process use: 30761 Please specify:30760Direct Uses - Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).30770Facility heating, ventilation, and air conditioning heating, office equipment)30790On-site transport other than that reported above (e.g.: cooking, water heating, office equipment)30800On-site transportation, excluding highway usage30800Other direct non-process use:30810	Direct Uses- Process: direct process use includes usage in motors, ovens, kilns, and strip heaters.		
Process cooling and refrigeration30730Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)30740• Other direct process use: 30761 Please specify:30760Direct Uses - Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).30770• Facility heating, ventilation, and air conditioning heating, office equipment)30790• Conventional electricity generation30810• Other direct non-process use:30810	• Process heating (e.g., kilns, furnaces, ovens, strip heaters)	30720	
• Machine drive (e.g., motors, pumps, etc. associated with manufacturing process and equipment) 30740 • Other direct process use: 30761 30760 30760 Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). 30770 • Facility heating, ventilation, and air conditioning 30770 • Facility support other than that reported above (e.g.: cooking, water heating, office equipment) 30790 • On-site transportation, excluding highway usage 30800 • Conventional electricity generation 30810	Process cooling and refrigeration	30730	
 Other direct process use: ³⁰⁷⁶¹ Please specify: Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). Facility heating, ventilation, and air conditioning • Facility support other than that reported above (e.g.: cooking, water heating, office equipment) • On-site transportation, excluding highway usage • Conventional electricity generation • Other direct non-process use: • Other d	Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)	30740	
Please specify: 30700 Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). 4 • Facility heating, ventilation, and air conditioning 30770 • Facility support other than that reported above (e.g.: cooking, water heating, office equipment) 30790 • On-site transportation, excluding highway usage 30800 • Conventional electricity generation 30810 • Other direct non-process use: 4	• Other direct process use:	30760	
Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).Image: Constant of the space of	Please specify:	30700	
• Facility heating, ventilation, and air conditioning 30770 • Facility support other than that reported above (e.g.: cooking, water heating, office equipment) 30790 • On-site transportation, excluding highway usage 30800 • Conventional electricity generation 30810 • Other direct non-process use:	Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).		
Facility support other than that reported above (e.g.: cooking, water heating, office equipment)30790• On-site transportation, excluding highway usage30800• Conventional electricity generation30810• Other direct non-process use:	• Facility heating, ventilation, and air conditioning	30770	
• On-site transportation, excluding highway usage30800• Conventional electricity generation30810• Other direct non-process use:	• Facility support other than that reported above (e.g.: cooking, water heating, office equipment)	30790	
Conventional electricity generation 30810 Other direct non-process use:	On-site transportation, excluding highway usage	30800	
Other direct non-process use:	Conventional electricity generation	30810	
	Other direct non-process use:		

	Diesel or	Distilla	te Fuel Oil	
	Diesel or Distillate Fuel Oil: To	tal Purc	chased, Transferred	and Produced
		"Census Use Only"	(28)	(29)
			Total Diesel Fuel	Total Distillate Fuel
			(exclude off-site highway) ↓	(numbers 1, 2, & 4) ↓
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	010	Barrels	Barrels
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	020	\$ U.S. Dollars	\$ U.S. Dollars
3.	 Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). 	030	Barrels	Barrels
4.	Enter the quantity of the energy source produced on-site during 2006.	040	Barrels	Barrels

Diesel or Distillate Fuel Oil

	Diesel or Disti	illate Fu	el: Consumption	
		"Census Use Only"	(28)	(29)
			Total Diesel Fuel	Total Distillate Fuel
			(exclude off-site highway)	(numbers 1, 2, & 4)
			\downarrow	\downarrow
5.	Enter the total quantity of the			
	energy source consumed as a fuel at this establishment during 2006.	060		
	Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.		Barrels	Barrels
6.	Enter the total quantity of the			
	purpose other than fuel use at this	070		
	establishment during 2006.		Barrels	Barrels
	Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose.			
	Exclude all off-site dispositions such as sales and transfers to other establishments.			
	Diesel or Dis	tillate F	uel: Shipments	
7.	Enter the quantity of the energy			
	source shipped off-site during 2006.	080		
			Barrels	Barrels
	Diesel or Distille	ate Fuel	: Storage Capacity	
8.	Enter the shell or design storage			
	capacity of all the storage tanks	090		
			Barrels	Barrels
			2.0.1010	

Diesel or Distillate Fuel Oil

Diesel or Distillate Fuel Oil: Estimated End-Use Percent Consumption

The for previo <i>perfor</i> should	bllowing questions refer to how this establishment consumed the ener ously reported in question 5 (<i>please enter as a percentage of total consu- med</i>). A plant engineer or someone who is familiar with energy flows I report this data.	gy source <i>umption f</i> at this es	e that was <i>for each end use</i> stablishment
9.	Enter the percentage of the total energy source (question 5 column 2 that this establishment consumed as the following:	l + questi	ion 5 column 2)
	Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine.	"Census Use Only"	Diesel and Distillate
	•Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process	22705	%
	•Other boiler fuel (not included above) (includes fuels used for thermal outputs only)	22710	%
	Direct Uses –Process: direct process use includes usage in motors, ovens, kilns, and strip heaters.		
	• Process heating (e.g., kilns, furnaces, ovens, strip heaters)	22720	%
	•Process cooling and refrigeration	22730	%
	•Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)	22740	%
	•Other direct process use: 22762 Please specify:	22760	%
	Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).		
	•Facility heating, ventilation, and air conditioning	22770	%
	•Facility support other than that reported above (e.g.: cooking, water heating, office equipment)	22790	%
	•On-site transportation, excluding highway usage	22800	%
	•Conventional electricity generation	22810	%
	•Other direct non-process use: 22822 Please specify:	22820	%
			TOTAL 100%

Residual Fuel Oil

	Residual Fuel Oil: Total Purchased, Tr	ansferre	ed and Produced
		"Census Use Only"	Residual Fuel Oil (numbers 5, 6, Navy Special and Bunker C)
1.	Enter the total quantity of residual fuel purchased by and delivered to this establishment during 2006, regardless of when payment was made.	21010	Barrels
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the purchased residual fuel reported in question 1.	21020	\$ U.S. Dollars
3.	Enter the total quantity of residual fuel transferred in or otherwise received on-site without a direct open market purchase. Include quantities:	21030	
	 For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 		Barrels
4.	Enter the quantity of residual fuel produced on- site during 2006.	21040	Barrels
	Residual Fuel Oil: Cons	sumption	ı
5.	Enter the total quantity of residual fuel consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	21060	Barrels
6.	 Enter the total quantity of residual fuel consumed for any purpose other than fuel use at this establishment during 2006. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments. 	21070	Barrels

Residual Fuel Oil

	Residual Fuel Oil: Shipments					
7.	Enter the quantity of residual fuel shipped off-site during 2006.	21080		Barr	rels	
	Residual Fuel Oil: Storag	e Capac	ity			
8.	Enter the shell or design storage capacity of all the storage tanks located on-site as of 12/31/06.	21090		Barr	rels	
	Residual Fuel Oil: Estimated End-Use	e Percen	t Consu	mption		
The fe previe <i>perfor</i> should	blowing questions refer to how this establishment con ously reported in question 5 (<i>please enter as a percenta</i> <i>med</i>). A plant engineer or someone who is familiar wi d report this data.	sumed th <i>uge of tota</i> ith energy	e residu <i>l consun</i> y flows at	al fuel th <i>aption for</i> t this esta	at was r each end use ablishment	
9.	9. Enter the percentage of total residual fuel (from question 5) that this establishment consumed as the following:					
	Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine.				Residual Fuel	
	•Boiler fuel in a Combined Heat and Power (CHP) a cogeneration process	21705	%			
	•Other boiler fuel (not included above) (includes fuels us outputs)	sed for therm	al	21710	%	
	Direct Uses – Process: direct process use includes usage ovens, kilns, and strip heaters.	ge in moto	prs,			
	• Process heating (e.g., kilns, furnaces, ovens, strip heaters)	21720	%			
Process cooling and refrigeration				21730	%	
	•Machine drive (e.g., motors, pumps, etc. associated with manufac equipment)	turing proces	S	21740	%	
	•Other direct process use:			21760		
	Please specify:				%	

Residual Fuel Oil

Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).	"Census use Only"	Residual Fuel
•Facility heating, ventilation, and air conditioning	21770	%
•Facility support other than that reported above (e.g.: cooking, water heating, office equipment)	21790	%
•Conventional electricity generation	21810	%
•Other direct non-process use:	21820	%
		TOTAL 100%

Butane, Ethane, or Propane: Purchased, Transferred and Produced

		"Census	(36)	(37)	(38)
		Use Only"	(30)	(37)	(30)
			Butana	Ethana	Dronana
			↓		T Topane ↓
1	Enter the total quantity of the				
1.	energy source (column)				
	purchased by and delivered to	010			
	this establishment during 2006,		Gallons	Gallons	Gallons
	regardless of when payment was		Ganons	Ganons	Ganons
	made.				
2.	Enter total expenditures;		·	·	
	including all applicable taxes	020	\$	\$	\$
	and any delivery, management,		U.S. Dollars	U.S. Dollars	U.S. Dollars
	transportation, and demand				
	reported in question 1				
3	Enter the total quantity of the				
0.	energy source transferred in or				
	otherwise received on-site				
	without a direct open market				
	purchase.	030			
	Include quantities:				
			Gallons	Gallons	Gallons
	•For which payment, if any, does not represent an open market transaction:				
	•For which payment was made in-kind (i.e.,				
	• Beceived from an entity in which your				
	establishment or company has a share of				
	ownership or special sharing of revenue (e.g., in a performance service contract)				
4.	Enter the quantity of the energy				
	source produced on-site during	040			
	2006.		Gallons	Gallons	Gallons

	Liquefied Petroleum Gas					
	Butane, Etha	ne or Pr	opane: Consu	nption		
		"Census Use Only"	(36)	(37)	(38)	
			Butane ↓	Ethane	Propane	
5	Enter the total quantity of the		• •	•	•	
5.	energy source consumed as a					
	fuel at this establishment during	060				
			Gallons	Gallons	Gallons	
	Include all uses that were used for the heat,		Cultono	Cultono	Cultons	
	include fuel consumed by vehicles intended					
6	primarily for use on-site.					
0.	energy source consumed for any					
	purpose other than fuel use in					
	this establishment during 2006.	070				
	Include all guantities consumed as hybricants		Gallons	Gallons	Gallons	
	solvents, or as feedstocks, raw materials,					
	additives, or ingredients for products manufactured by this establishment, or any					
	other nonfuel purpose.					
	Exclude all off-site dispositions such as sales and transfers to other establishments.					
		7				
	Butane, Eth	ane or F	ropane: Shipn	nents		
7.	Enter the quantity of the energy					
	source shipped off-site during	080				
	2000.		Gallons	Gallons	Gallons	

	Total Mixtures or Other LPG: Purchased, Transferred						
		"Census Use Only"	(34)	(35)			
			Mixtures of Butane, Ethane and Propane	Other Liquefied Petroleum Gases (LPG) and Natural Gas Liquids (NGL) (e.g. butylenes, ethylene, and propylene)			
			+	↓			
8.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	010	Gallons	Gallons			
9.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 8.	020	\$ U.S. Dollars	\$ U.S. Dollars			
10.	Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase.	030					
	Include quantities:		Gallons	Gallons			
	 For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 						

	Total Mixtures or Other LPG:	Produc	ed, Consumption an	d Shipments
		"Census Use Only"	(34)	(35)
			Mixtures of Butane, Ethane and Propane	Other Liquefied Petroleum Gases (LPG) and Natural Gas Liquids (NGL) (e.g.
			¥	butylenes, ethylene, and propylene)
11.	Enter the quantity of the energy source produced on-site during	040		
	2006.		Gallons	Gallons
12.	Enter the total quantity of the energy source consumed as a fuel at			
	this establishment during 2006.	060		
	Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.		Gallons	Gallons
13.	Enter the total quantity of the			
	purpose other than fuel use in this establishment during 2006.	070		
	Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose.		Gallons	Gallons
	Exclude all off-site dispositions such as sales and transfers to other establishments.			
14.	Enter the quantity of the energy source shipped off-site during 2006.	080		
			Gallons	Gallons

	Total LPG and NGL: Estimated End-Use Percent Consumption							
The fol questio someon	The following questions refer to how this establishment consumed the energy source that was previously reported question 5 + 12 (<i>please enter as a percentage of total consumption for each end use performed</i>). A plant engineer or omeone who is familiar with energy flows at this establishment should report this data.							
15.	Enter the percentage of total energy source (question 5 column 1 + question 5 column 2 + question 5 column 3 + question 12 column 1 + question 12 column 2) that this establishment consumed as the following:							
	Indirect Uses- Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine.	"Census Use Only"	Total LPG and NGL					
	•Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process	24705	%					
	•Other boiler fuel (not included above) (includes fuels used for thermal outputs only)	24710	%					
	<i>Direct Uses- Process: direct process use includes usage in motors, ovens, kilns, and strip heaters.</i>							
	• Process heating (e.g., kilns, furnaces, ovens, strip heaters)	24720	%					
	•Process cooling and refrigeration	24730	%					
	•Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)	24740	%					
	• Other direct process use: 24762 Please specify:	24760	%					
	Direct Uses- Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC).							
	•Facility heating, ventilation, and air conditioning	24770	%					
	•Facility support other than that reported above (e.g.: cooking, water heating, office equipment)	24790	%					
	•On-site transportation, excluding highway usage	24800	%					
	•Conventional electricity generation	24810	%					
	Other direct non-process use: 24822 Please specify:	24820	%					
			TOTAL 100%					

Coal					
Coal: Purchas	sed, Tran	sferred, and Pr	roduced		
	"Census Use Only"	(40)	(41)	(42)	
		Anthracite	Bituminous and Subbituminous	Lignite	
		\downarrow	↓ ↓	\rightarrow	
1. Enter the total quantity of the					
energy source (column)	010				
purchased by and delivered to					
this establishment during 2006,		Short tons	Short tons	Short tons	
regardless of when payment was					
2 Enter the total expenditures:					
including all applicable taxes	020	\$	\$	\$	
and delivery, management,	020				
transportation, and demand		U.S. Dollars	U.S. Dollars	U.S. Dollars	
charges, for the quantity					
reported in question 1.					
3. Enter the total quantity of the					
energy source transferred in or	030				
otherwise received on-site	050				
nurchase		Short tong	Short tong	Short tong	
pur chase.		Short tons	Short tons	Short tons	
Include quantities:					
•For which payment, if any, does not					
 For which payment was made in-kind (i.e., batter); 					
•Received from an entity in which your					
establishment or company has a share of					
in a performance service contract.)					
4. Enter the quantity of the energy					
source produced on-site during	040				
2006.	040				
		Short tons	Short tons	Short tons	

Coal					
	Ca	oal: Cor	nsumption		
		"Census Use Only"	(40)	(41)	(42)
			Anthracite	Bituminous and Subbituminous	Lignite
			\downarrow	\downarrow	\downarrow
5.	Enter the total quantity of the energy source consumed as a fuel in this establishment during 2006.	060			
	Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.		Short tons	Short tons	Short tons
6.	Enter the total quantity of the energy source consumed for any purpose other than fuel use in this establishment during 2006. Include all quantities consumed as lubricants, solvents or as raw materials, feedstocks, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments.	070	Short tons	Short tons	Short tons



	Coal: Estimated End-Use Percent Consumption				
The for previo <i>perfor</i> should	ollowing questions refer to how this establishment consumed the ener ously reported question 5 (<i>please enter as a percentage of total consum</i> <i>med</i>). A plant engineer or someone who is familiar with energy flows I report this data.	gy source <i>ption for</i> s at this e	e that was <i>each end use</i> stablishment		
7.	Enter the percentage of the total energy source (question 5 column 1 - question 5 column 3) that this establishment consumed as the following	+ question 19:	1 5 column 2 +		
	Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine.	"Census Use Only"	TOTAL COAL (exclude coal coke and breeze)		
	Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process	46705	%		
	Other boiler fuel (not included above) (includes fuels used for thermal outputs only)	46710	%		
	Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters.				
	• Process heating (e.g., kilns, furnaces, ovens, strip heaters)	46720	%		
	•Process cooling and refrigeration	46730	%		
	•Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment)	46740	%		
	•Other direct process use: 46761 Please specify:	46760	%		
	Direct Uses – Non-process: direct non process use includes usage for facility lighting and space-conditioning equipment (HVAC).				
	•Facility heating, ventilation, and air conditioning	46770	%		
	•Facility support other than that reported above (e.g.: cooking, water heating, office equipment)	46790	%		
	•Conventional electricity generation	46810	%		
	•Other direct non-process use: 46821 Please specify:	46820	%		
			TOTAL 100%		

Breeze or Coal Coke

	Breeze or Coal Coke: Purchased, Transferred, and Produced			
		"Census Use Only"	(44)	(43)
			Breeze	Coal Coke
			\rightarrow	\rightarrow
1.	Enter the total quantity of the	010		
	by and delivered to this	010		
	establishment during 2006, regardless of when payment was		Short tons	Short tons
	made.			
2.	Enter the total expenditures; including all applicable taxes and	020	¢	
	delivery, management,	020		S U.S. Dellara
	transportation, and demand charges, for the quantity reported in		U.S. Dollars	U.S. Dollars
	question 1.			
3.	Enter the total quantity of the			
	otherwise received on-site without a	030		
	direct open market purchase.	050		
	•For which payment, if any does not represent an		Short tons	C1
	 open-market transaction; For which payment was made in-kind (i.e. 		bilore tons	Snort tons
	• of or which payment was made in-kind (i.e., barter); • Received from an entity in which your			
	establishment or company has a share of ownership or special sharing of revenue (e.g., in a			
	performance service contract.)			
4.	Enter the quantity of the energy source produced on-site during	040		
	2006.	040		
			Short tons	Short tons
			Short tons	Short tons

Breeze or Coal Coke

	Breeze or Coal Coke: Consumption			
		"Census Use Only"	(44)	(43)
			Breeze	Coal Coke
			\downarrow	\downarrow
5.	Enter the total quantity of the energy source consumed as a fuel in this establishment during 2006.	060		
	Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.		Short tons	Short tons
6.	Enter the total quantity of the energy source consumed for any purpose other than fuel use in this establishment during 2006.	070		
	Include all quantities consumed as lubricants, solvents or as raw materials, feedstocks, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose.		Short tons	Short tons
	Exclude all off-site dispositions such as sales and transfers to other establishments.			

Petroleum Cokes

	Petroleum Cokes: Purchased	, Transf	ferred, and Produ	ced
		"Census Use Only"	(78)	(79)
			Marketable Petroleum Coke- Unrefined or Green ↓	Marketable Petroleum Coke- Calcined ↓
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	010	Barrels	Barrels
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	020	\$ U.S. Dollars	\$ U.S. Dollars
3.	 Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: For which payment, if any, does not represent an openmarket transaction; For which payment was made in-kind (i.e., barter); 	030	Barrels	Barrels
	•Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (i.e., in a performance service contract).			
4.	Enter the quantity of the energy source produced on-site during 2006.	040	Barrels	Barrels
	Petroleum Cokes	: Consi	imption	
5.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006.	0.50	[]	[]
	Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	060	Barrels	Barrels

Petroleum Cokes

		"Census Use Only"	(78)	(79)
			Petroleum Coke- Unrefined or Green ↓	Marketable Petroleum Coke- Calcined ↓
6.	Enter the total quantity the energy source consumed for any purpose other than fuel use at this establishment during 2006.	070		
	Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose.		Barrels	Barrels
	Exclude all off-site dispositions such as sales and transfers to other establishments.			
	Petroleum Coke	es: Ship	oments	
7.	Enter the quantity of the energy source shipped off-site during 2006.	080		
			Barrels	Barrels

Kerosene or Motor Gasoline

	Kerosene, or Motor Gasoline: T	otal Pur	chased, Transferred	and Produced
		"Census Use Only"	(27)	(23)
			Kerosene ↓	Motor Gasoline (exclude off-site highway use) ↓
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	010	Barrels	Gallons
2.	Enter the total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	020	\$ U.S. Dollars	\$ U.S. Dollars
3.	 Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 	030	Barrels	Gallons
4.	Enter the quantity of the energy source produced on-site during 2006.	040	Barrels	Gallons

Kerosene or Motor Gasoline

	Kerosene, or Mot	or Gaso	line: Consumption	
		"Census Use Only"	(27)	(23)
			Kerosene ↓	Motor Gasoline (exclude off-site highway use) ↓
5.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	060	Barrels	Gallons
6.	Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2006. Include all quantities consumed as lubricants, solvents or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments.	070	Barrels	Gallons
7.	<i>Kerosene, or Motor</i> Enter the shell or design storage capacity of all the storage tanks located on-site as of 12/31/06.	Gasolin	ne: Storage Capacit	Gallons

Acetylene or Hydrogen

	Acetylene or Hy	drogen:	Total Purchased	
		"Census Use Only"	(64)	(63)
			Acetylene	Hydrogen
			\downarrow	\downarrow
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006,	010	Cubic Feet	Million Btu
	regardless of when payment was made.			
2.	Enter the total expenditures; including all applicable taxes and any delivery, management.	020	\$	\$
	transportation, and demand charges, for the quantity reported in question 1.		U.S. Dollars	U.S. Dollars
3.	Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase.			
	 Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e.) 	030	Cubic East	Million Ptu
	 barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (i.e., in a performance service contract.) 		Cubic rect	Willion Btu
4.	Enter the quantity of the energy source produced on-site during 2006.	040		
			Cubic Feet	Million Btu
5.	Does the quantity of hydrogen reported in produced on-site above represent the product or byproduct of another energy source consumed on-site?	050		 1. Yes, product or byproduct 2. No

Acetylene or Hydrogen

	Acetylene or H	Iydrogen	1: Consumption	
		"Census Use Only"	(64)	(63)
			Acetylene	Hydrogen
			\downarrow	\downarrow
6.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006.	060		
	Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.		Cubic Feet	Million Btu
7.	Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2006.	070		
	Include all quantities consumed as lubricants, solvents or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose.		Cubic Feet	Million Btu
	Exclude all off-site dispositions such as sales and transfers to other establishments.			
	Acetylene or	Hydrog	en: Shipments	
8.	Enter the quantity of the energy source shipped off-site during 2006.	080	Cubic Feet	Million Btu

Wood Harvested Directly from Trees (e.g. roundwood, wood chips)

W	ood Harvested Directly from Trees: Total Purc	hased, T	Fransferred and Produced
1.	Enter the total quantity of wood harvested directly from trees purchased by and delivered to this establishment during 2006, for fuel uses only, regardless of when payment was made.	"Census Use Only" 83010	Million Btu
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	83020	\$ U.S. Dollars
3.	 Enter the total quantity of wood harvested directly from trees transferred in or otherwise received onsite without a direct open market purchase. Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 	83030	Million Btu
4.	Enter the quantity of wood harvested directly from trees produced on-site during 2006. <i>Wood Harvested Directly From Tr</i>	83040	Million Btu
5.	Enter the total quantity of wood harvested directly from trees consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	83060	Million Btu

Blast Furnace Gas or Coke Oven Gas

	Blast Furnace Gas or Coke Oven Gas: Purchased, Transferred and Produced			
		"Census Use Only"	(60)	(61)
			Blast Furnace ↓	Coke Oven Gas ↓
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	010	Million Btu	Million Btu
2.	Enter the total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	020	\$ U.S. Dollars	\$ U.S. Dollars
3.	Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities:	030	Million Btu	Million Btu
	 For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 			
4.	Enter the quantity of the energy source produced on-site during 2006.	040	Million Btu	Million Btu

Blast Furnace Gas or Coke Oven Gas

	Blast Furnace Gas or	· Coke O	ven Gas: Consumpt	ion
		"Census Use Only"	(60)	(61)
			Blast Furnace ↓	Coke Oven Gas ↓
5.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	060	Million Btu	Million Btu
	Blast Furnace Gas o	or Coke	Oven Gas: Shipmen	ts
6.	Enter the quantity of the energy source shipped off-site during 2006.	080	Million Btu	Million Btu

Waste Oils, Tars or Waste Byproduct Gases

	Waste Oils and Tars, or Waste Byp P	roduct (Produced	Gases: Purchased, T l	Fransferred, and
		"Census Use Only"	(71)	(62)
			Waste Oils and Tars (excluding Coal Tar) ↓	Waste and Byproduct Gases (e.g. refinery gas, off gas, vent gas, plant gas, still gas) ↓
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	010	Million Btu	Million Btu
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	020	\$ U.S. Dollars	\$ U.S. Dollars
3.	 Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 	030	Million Btu	Million Btu
4.	Enter the quantity of the energy source produced on-site during 2006.	040	Million Btu	Million Btu

Waste Oils, Tars or Waste Byproduct Gases

	Waste Oils and Tars, or Waste Byproduct Gases: Consumption					
		"Census Use Only"	(71)	(62)		
			Waste Oils and Tars ↓	Waste and Byproduct Gases (e.g. refinery gas, off is, vent gas, plant gas, still gas) ↓		
5.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	060	Million Btu	Million Btu		
6.	Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2006. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments.	070	Million Btu	Million Btu		

Pulping Black Liquor or Agricultural Waste

Pulping Black Liquor or Agricultura	l Waste:	Purchased, Transferred and Produced		
	"Census Use Only"	(73)	(90)	
		Pulping Black Liquor	Agricultural Waste (e.g., bagasse, rice hulls, nut shells, orchard prunings)	
		•	↓	
1. Enter the total quantity of the energy source (column) purchased by, and delivered to this establishment during 2006, regardless of when payment was made.	010	Million Btu	Million Btu	
2. Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	020	\$ U.S. Dollars	\$ U.S. Dollars	
3. Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase.	020			
 Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 	050	Million Btu	Million Btu	
4. Enter the quantity of the energy source produced on-site during 2006.	040	Million Btu	Million Btu	

Pulping Black Liquor or Agricultural Waste

Pulping Black Liquor or Agricultural Waste: Consumption					
		"Census Use Only"	(73)	(90)	
			Pulping Black Liquor ↓	Agricultural Waste ↓	
5.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power,	060			
	and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.		Million Btu	Million Btu	

Wood Residues and Byproducts from Mill Processing or Wood/Paper-Related Refuse

Woo	od Residues and Byproducts from A Purchased, Tro	Mill Pro ansferre	cessing or Wood/Paj ed, and Produced	per-Related Refuse:
		"Census Use Only"	(84)	(72)
			Wood Residues and Byproducts from Mill Processing (e.g., sawdust, shavings, slabs, bark) ↓	Wood / Paper-Related Refuse (e.g., scrap, wastepaper, wood pallets, packing materials) ↓
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this	010		
	establishment during 2006, regardless of when payment was made.		Million Btu	Million Btu
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in	020	\$	\$
2	question 1.		U.S. Donars	U.S. Donars
3.	Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase.			
	 Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract.) 	030	Million Btu	Million Btu
4.	Enter the quantity of the energy source produced on-site during 2006.	040		
			Million Btu	Million Btu

Wood Residues and Byproducts from Mill Processing or Wood/Paper-Related Refuse

Wo	Wood Residues and Byproducts from Mill Processing or Wood/Paper-Related Refuse: Consumption					
"Census Use Only" (84) (72)						
			Wood Residues and Byproducts from Mill Processing ↓	Wood / Paper-Related Refuse ↓		
5.	Enter the total quantity of the energy source consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site.	060	Million Btu	Million Btu		

Steam or Industrial Hot Water

	Steam or Industrial	Hot Wa	ter: Total Purchase	d
		"Census Use Only"	(11)	(12)
			Steam	Industrial Hot Water
			\downarrow	\downarrow
1.	Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2006, regardless of when payment was made.	061	Million Btu	Million Btu
2.	Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 1.	062	\$ U.S. Dollars	\$ U.S. Dollars
Ste	am, Industrial Hot Water: Purcha	sed from	n Local Utility and N	on-Utility Sources
3.	 During 2006, where did this establishment's purchased steam come from? Local utility means the company in your local area that produces and/or delivers steam and is legally obligated to provide service to the general public within its franchise area. The term "non-utility" includes generator of steam such as independent power producer, small power producers, brokers, marketers, marketing subsidiaries of utilities, or co-generator not owned by your company. 	015	 1. All local utility: Answer question 4 then skip to question 7 2. All non- utility: Answer question 4 then skip to question 7 3. Both: 	
4.	Please specify the utility/non-utility provider from whom you purchased your steam: If this establishment purchases from more than one provider, please provide the largest provider.	016		
5.	Enter the quantity of your total purchased steam that was purchased from a local utility during 2006.	010	Million Btu	

Steam or Industrial Hot Water

		"Census Use Only"	(11)	(12)
			Steam ↓	Industrial Hot Water ↓
6.	Enter the total expenditures of your purchased steam that came from a local utility	020	\$	
			U.S. Dollars	
	Steam or Indust	rial Hot	Water: Transfers	
7.	Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase.			
	Include quantities:	050		
	•For which payment, if any, does not represent an open –market transaction;	050		
	•For which payment was made in-kind (i.e., barter);		Million Btu	Million Btu
	•Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract)			
	Steam or Industrial	Hot Wat	ter: Generated On-si	te
8.	Enter the quantity of steam or hot wa	ter gener	rated on-site from each	of the following:
	•Solar Power	081		
			Million Btu	Million Btu
	•Wind Power	082		
			Million Btu	Million Btu
	Hudronowar	083		
	•nydropower		Million Btu	Million Btu
		084		
	•Geothermal Power	084	Million Btu	Million Btu

Steam or Industrial Hot Water

	Steam or Industrial Hot Water: Sales and Transfers Off-site					
		"Census Use Only"	(11)	(12)		
			Steam	Industrial Hot Water		
			\downarrow	\downarrow		
9.	Enter the quantity of the energy source transferred out of this establishment during 2006.					
	Include quantities exchanged for the same or any other energy source.	110				
	Exclude sales to independent power producers, small power producers, or co-generators not located at this establishment.		Million Btu	Million Btu		

Other Energy Sources

Other Energy Sources: Total Purchased, Transferred and Produced					
		"Census Use Only"	(91)	(93)	(95)
			Other ↓	Other ↓	Other ↓
1.	Specify the name and units (e.g., gallons, million Btu, cubic feet, etc.) of any energy source purchased or consumed in this	980	Energy source	Energy source	Energy source
	establishment that has not been previously asked. *Do not include: oxygen, carbon	981	Units	Units	Units
2.	dioxide, nitrogen, argon, or helium. Enter the total quantity of the other energy source (column) purchased by and delivered to this establishment during 2006,	010	Units	Units	Units
3.	regardless of when payment was made. Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges	020	\$ U.S. Dollars	\$ U.S. Dollars	\$ U.S. Dollars
4.	reported in question 2. Enter the total quantity of the other energy source transferred in or otherwise received on-site without a direct open market purchase.				
	 Include quantities: For which payment, if any, does not represent an open-market transaction; For which payment was made in-kind (i.e., barter); Received from an entity in which your establishment or company has a share or ownership or special sharing of revenue (e.g., in a performance service contract.) 	030	Units	Units	Units
5.	Enter the quantity of the other energy source produced on-site during 2006.	040	Units	Units	Units

Other Energy Sources

Other Energy Source: Consumption					
		"Census Use Only"	(91)	(93)	(95)
			Other ↓	Other ↓	Other ↓
6.	Does the quantity reported in produced on-site represent the product or byproduct of another energy source consumed on-site?	050	□ 1. Yes, product or byproduct □ 2. No	□ 1. Yes, product or byproduct □ 2. No	□ 1. Yes, product or byproduct □ 2. No
7.	Enter the total quantity of the other energy source consumed as a fuel at this establishment during 2006. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended	060	Units	Units	Units
8.	primarily for use on-site. Enter the total quantity of the other energy source consumed for any purpose other than fuel use at this establishment during 2006	070			
	Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments.		Units	Units	Units

Fuel Switching Capability: Electricity, Natural Gas and Total Coal

- Capability to use substitute energy sources means that this establishment's combustors (for example, boilers, furnaces, ovens, blast furnaces) had the equipment, either in place or available for installation in 2006, so that substitutions could actually have been introduced within 30 days without extensive modifications.
- Include switching capability that could have resulted from the use of redundant and/or standby combustors, and from combustors that were already equipped to fire alternative fuels.
- In addition to the capability of your equipment, when formulating your estimates:
 - Make sure to consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reasons when determining the availability of supply during 2006.

Equipment limitations include:

- The boilers, heaters, or other fuel-consuming equipment are not capable of using anything other than specify fuel for at least part of the operations.
- Although the boilers, heaters, or combustors would allow using another fuel, doing so would adversely affect a product. Ex. altering the pigment in a paint-drying application.

Practical reasons include:

- There is no ready supply of an alternative energy source.
- Environmental restrictions related to air quality limit the amount of the physically usable alternative fuel that could be used instead.
- A long-term contract in-place that requires the purchase of certain amounts of the energy source in any case.
- Storage of alternative fuels is not available due to potential environmental impact of storage tanks.
- Do not limit your estimated capability by differences in relative prices of energy sources.
- This section is intended to measure your capability to switch, not whether you would switch if you could.
- When estimating your capability to substitute other fuels for electricity receipts, please consider the fuels that could be used to generate electricity onsite, as well as those that could be directly substituted in combustors.
- If records of fuel-switching capability are not regularly maintained, reasonable approximations are acceptable.
- Enter a zero if the fuel could not be switched for the specific energy source.
- Please proceed through this section column-by-column.

	Fuel Switching Capability: Electricity, Natural Gas and Total Coal							
The ne form t	The next four questions are designed as a worksheet. You will need to refer back to some sections of the form that you have already filled out to record the figures you have reported.							
1.	Referring back to the Electricity section enter the quantity of reported purchased	n, question l electricity	1 page 1. Please y.					
2.	Referring back to the Electricity section enter the quantity of reported transferre	n, question d electricit	7 page 1. Please ty.					
3.	Add lines from question 1 and 2 (ques total in the box.	tion 1 + que	stion 2). Enter the	10503				
4.	Referring back to the Natural Gas section Please enter the quantity of reported nation the figure in the box.	on, questio tural gas co	on 10 page 2. onsumed. Enter	30503				
5.	Referring back to the Coal section, que the quantity of reported anthracite, bitu and lignite consumed. Enter the total in	e 2. Please add d subbituminous	46503					
		(10)	(30)	(46)				
		Total Natural Gas ↓	Total ALL Coal (excluding Coal Coke & Breeze) ↓					
6.	Enter the total quantity of the energy source (column) you reported as consumed during 2006. Copy this figure from the above worksheet questions.	500	Kilowatthours Enter figure from question 3.	1,000 cubic feet Enter figure from question 4.	Short tons Enter figure from question 5.			
7.	Is the total quantity reported in question 6 greater than zero?	501	1. Yes 2. No: Skip to question 6, next column.	1. Yes 2. No: Skip to question 6, next column.	1. Yes 2. No: Skip to next section.			
8.	Enter the amount of the total quantity you reported in question 6 that could NOT have been replaced within 30 days by another energy source during 2006. Consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reason. Do not consider differences in energy prices when estimating the amount.	510	Kilowatthours	1,000 cubic feet	Short tons			

	Fuel Switching Capability	: Electi	ricity, Natural (Gas and Total C	Coal
		"Census Use Only"	(10) Total Electricity Received Transfers + purchase ↓	(30) Total Natural Gas ↓	(46) Total ALL Coal (excluding Coal Coke & Breeze) ↓
9.	Is the total quantity in question 8 equal to zero?	511	 1. Yes: Skip to question 11. 2. No 	 1. Yes: Skip to question 11. 2. No 	 1. Yes: Skip to question 11. 2. No
10.	Referring to the quantity shown ir quantity unswitchable.	n question	n 8, please check	all the reasons th	at made this
	The boilers, heaters, or other fuel-consuming equipment are NOT <u>capable</u> of using another fuel for at least part of the operations during the year.	526			
	Switching to the usable alternatives would adversely affect the products.	528			
	Although the heating equipment could use another fuel, there was no readily available supply of it during at least part of the year.	533			
	Environmental restrictions related to air quality limit the amount of the physically usable alternative fuel that could be used instead.	534			
	A long-term contract is in-place that requires the purchase of certain amounts of this fuel in any case.	536			
	Storage of usable alternative fuels is not available due to potential environmental impact of storage tanks.	537			
	Other please specify:	999			
	Don't know	539			

	Fuel Switching Capability	: Electi	ricity, Natural (Gas and Total C	Coal
		"Census Use Only"	(10)	(30)	(46)
			Total Electricity Received Transfers + purchase ↓	Total Natural Gas ↓	Total ALL Coal (excluding Coal Coke & Breeze) ↓
11.	Enter the results of subtracting the quantity reported in question 8 from the quantity reported in question 6.	520	Kilowatthours	1,000 cubic feet	Short tons
	This represents the total quantity of energy consumption that could have been replaced in 30 days by one or more alternative energy sources in 2006.				
	Note: the sum of the quantities in question 13 through 20 should equal or exceed this quantity.				
12.	Is the total quantity reported in question 11 greater than zero?	521	1. Yes 2. No: Skip to next column.	1. Yes 2. No: Skip next column.	1. Yes 2. No: Skip to next section.
13.	Of the quantity switchable in question 11 what is the maximum amount that could have been replaced by <u>electricity</u> ?	530		1,000 cubic feet	Short tons
14.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>total coal</u> , <u>excluding coal coke and breeze</u> ?	670	Kilowatthours	1,000 cubic feet	
15.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>total coal</u> <u>coke and breeze, excluding coal</u> ?	690	Kilowatthours	1,000 cubic feet	
16.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>natural</u> <u>gas</u> ?	570	Kilowatthours		Short tons

	Fuel Switching Capability	: Electi	ricity, Natural (Gas and Total (Coal
		"Census Use Only"	(10) Total Electricity Received Transfers + purchase ↓	(30) Total Natural Gas ↓	(46) Total ALL Coal (excluding Coal Coke & Breeze) ↓
17.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>total</u> <u>diesel fuel and distillate fuel oil</u> ?	590	Kilowatthours	1,000 cubic feet	Short tons
18.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>liquefied</u> <u>petroleum gas (LPG)</u> ?	610	Kilowatthours	1,000 cubic feet	Short tons
19.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>residual</u> <u>fuel oil</u> ?	630	Kilowatthours	1,000 cubic feet	Short tons
20.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by any other energy source not already asked about?	650	Kilowatthours	1,000 cubic feet	Short tons
	Please Specify:	990			

Fuel Switching Capability: Electricity, Natural Gas and Total Coal

What is the lowest percentage of price difference of the less expensive substitute that would cause your establishment to switch from this fuel, regardless of whether or not your establishment actually switched energy sources during 2006 or did so because of a less expensive substitute? (If you have more than one possible alternative for the energy source, choose the fuel that would be your most preferred alternative.)

The formula for percentage of price difference is:

- Percent of Price Difference = ((PC-PA)/PC) * 100%
- Where PC=Price per British thermal unit of current fuel
- PA=Price per British thermal unit of alternative fuel

		"Census Use Only"	(10)	(30)	(46)
622		Total Electricity Received Transfers + purchase ↓	Total Natural Gas ↓	Total ALL Coal (excluding Coal Coke & Breeze) ↓	
			Check one for eac	ch energy source (column) reported
21.	Would not switch regardless of pr difference.	ice			
	Would switch at price difference 1-10 percent.Would switch at price difference 11-25 percent.				
	Would switch at price difference 2 percent.	26-50			
	Would switch at price difference of percent.	over 50	D ₅		5
	Reasonable estimates cannot be pr	rovided.			
	Would switch to the more expensises substitute if price premium were reasonable.	ve			

Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual

- Capability to use substitute energy sources means that this establishment's combustors (for example, boilers, furnaces, ovens, blast furnaces) had the equipment, either in place or available for installation in 2006, so that substitutions could actually have been introduced within 30 days without extensive modifications.
- Include switching capability that could have resulted from the use of redundant and/or standby combustors, and from combustors that were already equipped to fire alternative fuels.
- In addition to the capability of your equipment, when formulating your estimates:
 - Make sure to consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reasons when determining the availability of supply during 2006.

Equipment limitations include:

- The boilers, heaters, or other fuel-consuming equipment are not capable of using anything other than specify fuel for at least part of the operations.
- Although the boilers, heaters, or combustors would allow using another fuel, doing so would adversely affect a product. Ex. altering the pigment in a paint-drying application.

Practical reasons include:

- There is no ready supply of an alternative energy source.
- Environmental restrictions related to air quality limit the amount of the physically usable alternative fuel that could be used instead.
- A long-term contract in-place that requires the purchase of certain amounts of the energy source in any case.
- Storage of alternative fuels is not available due to potential environmental impact of storage tanks.
- Do not limit your estimated capability by differences in relative prices of energy sources.
- This section is intended to measure your capability to switch, not whether you would switch if you could.
- When estimating your capability to substitute other fuels for electricity receipts, please consider the fuels that could be used to generate electricity onsite, as well as those that could be directly substituted in combustors.
- If records of fuel-switching capability are not regularly maintained, reasonable approximations are acceptable.
- Enter a zero if the fuel could not be switched for the specific energy source.
- Please proceed through this section column-by-column.

Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual The next four questions are designed as a worksheet. You will need to refer back to some sections of the form that you have already filled out to record the figures you have reported. Referring back to the LPG section, question 5 page 2. Please add 1. the quantity of reported butane, ethane and propane consumed. 2. Referring back to the LPG section, question 12 page 4. Please add the quantity of reported mixtures and other LPG & NGL consumed. Add lines from question 1 and 2. (question 1 + question 2) Enter the 3. total in the box. 24503 4. Referring back to the Diesel and Distillate Fuel section, question 5 page 2. Please add the reported quantity of diesel and distillate fuel 22503 consumed. Enter the figure in the box. Referring back to the Residual Fuel section, question 5 page 1. 5. 21503 Please enter the reported quantity of residual fuel consumed. Enter the figure in the box. "Census (24)(22)(21)Use Only" **Total LPG & Total Diesel Residual Fuel** NGL Fuel & Oil **Distillate Fuel** Oil \downarrow Enter the total quantity of the 6. energy source you reported as 500 consumed during 2006. Gallons Barrels Barrels **Enter figure from** Enter figure from Enter figure from Copy this figure from above worksheet question 3. question 4. question 5. questions. 7. Is the total quantity reported in 1. Yes 1. Yes 1. Yes question 6 greater than zero? 501 2. No: Skip 2. No: Skip 2. No: Skip to question 6, to question 6. to next section. next column. next column. 8. Enter the amount of the total 510 quantity you reported in question 6 that could NOT have Gallons Barrels Barrels been replaced within 30 days by another energy source during 2006. Consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reason. Do not consider differences in energy prices when estimating the amount.

Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual								
		"Census Use Only"	(24) Total LPG & NGL	(22) Total Diesel Fuel & Distillate Fuel Oil ↓	(21) Residual Fuel Oil ↓			
9.	Is the total quantity in question 8 equal to zero?	511	 1. Yes: Skip to question 11. 2. No 	 1. Yes: Skip to question 11. 2. No 	 1. Yes: Skip to question 11. 2. No 			
10.	10. Referring to the quantity shown in question 8, please check all the reasons that made this quantity unswitchable.							
	The boilers, heaters, or other fuel-consuming equipment are NOT <u>capable</u> of using another fuel other than this fuel for at least part of the operations during the year.	526						
	Switching to the usable alternatives would adversely affect the products.	528						
	Although the heating equipment could use another fuel, there was no readily available supply of it during at least part of the year.	533						
	Environmental restrictions related to air quality limit the amount of the physically usable alternative fuel that could be used instead.	534						
	A long-term contract is in-place that requires the purchase of certain amounts of this fuel in any case.	536						
	Storage of usable alternative fuels is not available due to potential environmental impact of storage tanks.	537						
	Other please specify:	999						
	Don't know	539						

"Census Use Only" (24) (22) Total LPG & NGL Total Diesel Fuel & Distillate Fuel Oil ↓ Reside Fuel & Distillate Fuel Oil ↓ 11. Enter the results of subtracting the quantity reported in question 8 from the quantity reported in question 6. 520 Image: Construction of the quantity Gallons 520 This represents the total quantity of energy consumption that could have been replaced in 30 days by one or more alternative energy sources in 2006. 520 Image: Construction of the quantities in question 13	(21) sidual Fuel Oil ↓
Image: state of subtracting the quantity reported in question 8 from the quantity reported in question 6. Total LPG & Total Diesel Fuel & Distillate Fuel Oil ↓ Reside the state of the quantity reported in question 6. Total LPG & Total Diesel Fuel & Distillate Fuel Oil ↓ 11. Enter the results of subtracting the quantity reported in question 8 from the quantity reported in Gallons 520 Image: state of the state of the quantity of the state of the quantity of the state of the state of the quantity of the state of the quantity of the state of the quantities in question 13 520 Image: state of the quantity of the state of the quantities in question 13 Same of the quantities of the quantities in question 13 Same of the quanties of the quantities in question 13	sidual Fuel Oil ↓
11. Enter the results of subtracting the quantity reported in question 8 from the quantity reported in question 6. 520 Image: Consumption that could have been replaced in 30 days by one or more alternative energy sources in 2006. Gallons Barrels B Note: the sum of the quantities in question 13 Image: Consumption that could have been replaced in 30 Image: Consumption that could have been r	
This represents the total quantity of energy consumption that could have been replaced in 30 days by one or more alternative energy sources in 2006. Image: Source in 2006. Note: the sum of the quantities in question 13 Image: Source in 2006.	Barrels
Note: the sum of the quantities in question 13	
through 20 should equal or exceed this quantity.	
12. Is the total quantity reported in question 11 greater than zero? 521 1. Yes 521 2. No: Skip to next column.	1. Yes 2. No: Skip to next section.
13. Of the quantity switchable in question 11 what is the maximum amount that could have been replaced by electricity? 530 Gallons Barrels E	Barrels
14. Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by total coal, excluding coal coke and breeze? 670 Gallons Barrels B	Barrels
15. Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by total coal coke and breeze, excluding coal? 690 Gallons Barrels B	Barrels

I	Fuel Switching Capability: Tota	al LPG a	& NGL, Diesel	& Distillate and	d Residual
		"Census Use Only"	(24)	(22)	(21)
			Total LPG & NGL	Total Diesel Fuel & Distillate Fuel Oil	Residual Fuel Oil
16.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>natural</u> <u>gas</u> ?	570	Gallons	Barrels	Barrels
17.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>total</u> <u>diesel fuel and distillate fuel oil</u> ?	590	Gallons		Barrels
18.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>liquefied</u> <u>petroleum gas (LPG)</u> ?	610		Barrels	Barrels
19.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by <u>residual</u> <u>fuel oil</u> ?	630	Gallons	Barrels	
20.	Of the quantity reported as switchable in question 11 what is the maximum amount that could have been replaced by any other energy source not already asked about?	650	Gallons	Barrels	Barrels
	Please Specify:	990			

Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual

What is the lowest percentage of price difference of the less expensive substitute that would cause your establishment to switch from this fuel, regardless of whether or not your establishment actually switched energy sources during 2006 or did so because of a less expensive substitute? (If you have more than one possible alternative for the energy source, choose the fuel that would be your most preferred alternative.)

The formula for percentage of price difference is:

- Percent of Price Difference = ((PC-PA)/PC) * 100%
- Where PC=Price per British thermal unit of current fuel
- PA=Price per British thermal unit of alternative fuel

		"Census Use Only"	(24)	(22)	(21)
		622	Total LPG & NGL	Total Diesel Fuel & Distillate Fuel Oil ↓	Residual Fuel Oil ↓
			Check one for eac	ch energy source (column) reported
21.	Would not switch regardless of pr difference.	rice			
	Would switch at price difference 1-10 percent.				
	Would switch at price difference 1 percent.	11-25			
	Would switch at price difference 26-50 percent.			4	
	Would switch at price difference of percent.	over 50	D ₅	5	D ₅
	Reasonable estimates cannot be pr	rovided.			
	Would switch to the more expensi substitute if price premium were reasonable.	ve			

Energy-Management Activities

Energy-Management Activities

For questions 1 through 8:

Indicate with a "yes" or a "no" under the "Participate?" column whether your establishment participated in or used the specified type of energy-management assistance between January 1, 2006 and December 31, 2006.

For any assistance for which you marked "yes", please mark the source(s) of assistance.

"In-house" means your establishment or company provided the energy-management assistance.

"Utility/Energy Supplier" refers to either your electricity, natural gas, or other energy supplier/provider.

"Product or Service Provider" includes any other third party product or service provider/supplier such as an equipment vendor, energy service company, or maintenance service company.

"Federal Program" includes assistance provided by federal government programs or agencies such as the Department of Energy (DOE), the Environmental Protection Agency (EPA), and the National Institute of Standards and Technology (NIST) Manufacturing Extension Partnership (MEP).

"State or Local Program" includes all assistance provided by a state, city, or county government program or agency.

			Source of Assistance (check all that apply)					
	Type of Energy- Management	Dautiain ata 9	In-house	Utility/ Energy	Product or Service	Federal Program	State or	Don't Know
	Assistance	{13}	{15}	Supplier	Provider {17}	{18}	Program	{32}
1.	Energy audit or assessment	${}_{1}\Box \operatorname{Yes} \rightarrow$ ${}_{2}\Box \operatorname{No} \{060\}$	3	4	7	8	9	6
2.	Technical assistance (e.g., consultation, demonstrations, engineering design or analysis)	$1 \square Yes \rightarrow$ $2 \square No \{070\}$	3	4	7	8	۵	6□
3.	Technical information (e.g., software, reference material)	$1^{\Box} Yes \blacktriangleright$ $2^{\Box} No \{072\}$	3	4	7	8	9	6
4.	Training (e.g., workshops, seminars, presentations)	$ {}_{1} \square \text{Yes} \rightarrow \\ {}_{2} \square \text{ No } \{074\} $	3	4	7	8	9	6
5.	Financial assistance (e.g., loans, tax credits, rebates, subsidies)	${}_{1}\Box \operatorname{Yes} \rightarrow$ ${}_{2}\Box \operatorname{No} \{076\}$	3	4	7	8	9 🗆	6
6.	Electricity load control	${}_{1}\Box Yes \blacktriangleright$ ${}_{2}\Box No \{080\}$	3	4	7	8	9	6
7.	Power factor correction or improvement	$1^{\Box} Yes \rightarrow$ $2^{\Box} No \{380\}$	3	4	7 🗆	8	9 🗆	6
8.	Equipment installation or retrofit for the primary purpose of using a different energy source (e.g., electrification) Exclude modifications made primarily for energy efficiency; those should be included in questions 12 – 18.	1 ☐ Yes 2 ☐ No {240}	3 🗆	4	7	8	_ و	6

Energy-Management Activities

	Type of Energy-		Source of Assistance (check all that apply)					
	Management	Particinate?	In-house	Utility/	Product	Federal	State or	Don't
	Assistance	{13}		Energy	or Service	Program	Local	Know
			(17)	Supplier	Provider		Program	
			{15}	{16}	{17}	{18}	{19}	{32}
9.	Standby generation	$_1 \Box \text{Yes} \blacktriangleright$	3	4	7	8	9	6
10	program	$2 \square \text{ NO } \{260\}$	-			-	-	-
10.	Special rate schedule	$_1 \square$ Yes \square No. (100)						
	(e.g., interruptible of	2 INO {100}		4	7			6
11	Interval metering							
11.	needed to manage	₁□Yes►						
	energy use for	$_{2}$ No {250}		4	7			6
	programs such as	2 ()		-	,			0
	real-time pricing							
For Qu	estions 12 through 18:							
Indicate	e with a "yes" or a "no" une	der the "Installed H	Equipment or	Retrofit?" colui	mn whether yo	our establishn	nent installed eq	uipment or
any retr	ofits for the primary purpo	se of improving er	nergy efficien	cy for the indica	ated system be	etween Januar	y 1, 2006 and E	December
31, 200	6. For any activity for whi	ch you marked "yo	es" please ma	rk the source (s) of financial s	support for the	e activity. Pleas	se use the
sources	defined above question 1.			<u> </u>	<u>.</u>			
	C		T 1	Source of	of Assistance	(check all the	at apply)	D 14
	System		In-house	Utility/	Product	Federal	State or	Don't Vir sire
		Installed		Energy	or Service	Program	Local	Know
		Equipment or	{15}	{16}	{17}	{18}	{19}	{32}
				()	()		()	
12.	Steam	()						
	production/system	1□Yes►						
	(e.g., boilers, burners,	₂ □ No {120}	3	4	7	8	9	6
	insulation, piping)							
13.	Compressed air							
	systems (e.g.,	¹ □Yes►	3		7	9	0	6
	compressors, sizing,	₂ ⊔ No {450}	5	7	,	0	,	0
14	leak reduction)							
14.	beating	$_1 \square$ i es	3	4	7	8	9	6
15	Direct process cooling	$2\Box \operatorname{INO} \{140\}$						
10.	refrigeration	$_{2}$ No {160}	3	4	7	8	9	6
16.	Direct machine drive	2 ()						
	(e.g., adjustable-speed	$_1\Box$ Yes						
	drives, motors, pumps,	₂ □ No {180}	3	4	7	8	9	6
	fans)							
17.	Facility heating,	¹ □Yes►						
	ventilation, and air	$_2\square$ No {200}	3	4	7	8	9	6
10	conditioning							
18.	Facility lighting	$_1 \sqcup Y es $	3	4	7	8	9 🗆	6
		$2 \square INO \{220\}$						

For Qu Please	For Questions 19 through 30: Please mark only one answer for each energy-management question.					
19.	Does this establishment have an energy mana direct or plan energy strategies relating to energy within the establishment)	ager? (i.e., a person whose major function is to ergy use and energy-efficient technology	1 □ Yes -► 2 □ No {13460} 3 □ Don't Know			
20.	Does your establishment set goals for improv	ing energy efficiency?	1 □ Yes → 2 □ No {13470} 3 □ Don't Know			
21.	Does your establishment measure and monito product? (i.e. lbs of steam needed per unit of	or how much steam is used to produce a unit of product produced)	1 □ Yes → 2 □ No {13471} 3 □ Don't Know 4 □ Not Applicable (NA)			
22.	Does your establishment have dedicated staff monitor and maintain the condition of steams	1 □ Yes → 2 □ No {13472} 3 □ Don't Know 4 □ Not Applicable (NA)				
23.	Does your establishment have a formal steam system maintenance program that includes the following activities:	a. At least annual testing of all steam traps	$1 \square Yes \rightarrow$ $2 \square No {13473}$ $3 \square Don't Know$ $4 \square Not Applicable (NA)$			
		b. Maintaining a steam trap database	1 □ Yes → 2 □ No {13474} 3 □ Don't Know 4 □ Not Applicable (NA)			
		c. At least annual inspections and repairs of steam leaks	1 □ Yes → 2 □ No {13475} 3 □ Don't Know 4 □ Not Applicable (NA)			
24.	Does your establishment measure oxygen and boiler and other fuel fired heating equipment	¹ □Yes → ² □ No {13476} ³ □ Don't Know				
25.	Does your establishment use the flue gases from combustion air, preheat charge equipment/mayour establishment?	om fuel fired heating equipment to preheat aterial, or provide heat for other processes in	¹ □Yes → ² □ No {13477} ³ □ Don't Know			
26.	Does your establishment's process heating system maintenance program include the following activities?	a. Furnace inspections to seal openings and repair cracks and damaged insulation in furnace walls, doors, etc.	1 □ Yes → 2 □ No {13478} 3 □ Don't Know			
		b. Cleaning of heat transfer surfaces to avoid build up of soot, scale, or other material.	1 □ Yes → 2 □ No {13479} 3 □ Don't Know			
		c. Inspecting, calibrating, and adjusting temperature/pressure sensors, controllers, valve operators, etc.	1 U Yes → 2 No {13480} 3 Don't Know			
27.	Do you keep an inventory of all motors in you	1 □ Yes → 2 □ No {13481} 3 □ Don't Know				
28.	Have you conducted a plant-wide study to ide systems in your establishment?	1 □ Yes → 2 □ No {13482} 3 □ Don't Know				
29.	Does your establishment have staff or equipm compressed air system leaks?	nent dedicated to detecting and controlling	1 □ Yes -► 2 □ No {13483} 3 □ Don't Know			
30.	Does your establishment track the amount of	energy spent in compressed air systems?	1 □ Yes → 2 □ No {13484} 3 □ Don't Know			

Energy Technologies

	Energy Technologies							
1.	1. Were any of the following technologies in use at your establishment anytime during 2006?							
a.	Computer control of building-wide environment (e.g.,							
	space-heating equipment, cooling equipment, lights).	14010						
		11010	$\square_2 \operatorname{No}$					
b.	Computer control of processes or major energy-using							
0.	equipment (e.g., boilers, furnaces, conveyors used in the							
	manufacturing process).	14020	2 No					
			D ₃ Don't Know					
c.	Waste heat recovery.		U ₁ Yes					
		14030	$\square_2 \mathbf{No}$					
			D ₃ Don't Know					
d.	Adjustable-speed motors.		\square_1 Yes					
		14040	$\square_2 No$					
			D ₃ Don't Know					
e.	Oxy-fuel firing.		\square_1 Yes					
		14950	$\square_2 NO$					
			D ₃ Don't Know					
2.	Were any of the following technologies associated with co anytime during 2006?	generatio	on in use at your establishment					
a.	Steam turbines supplied by either conventional or							
	fluidized bed boilers.	14042						
		14042						
1			3 Don't Know					
b.	Conventional combustion turbines with heat recovery.							
		14043						
			D ₃ Don't Know					
с.	Combined-cycle combustion turbines							
		14044	$\square_2 No$					
			D 3 Don't Know					
d.	Internal combustion engines with heat recovery.							
		14045	$\square_2 No$					
			Don't Know					

Energy Technologies

Steam turbines supplied by heat recovered from high- temperatures processes.	14046	□ 1 Yes □ 2 No □ 3 Don't Know			
		ł			
	Steam turbines supplied by heat recovered from high- temperatures processes.	Steam turbines supplied by heat recovered from high- temperatures processes.			

Establishment Size and Remarks

Establishment Size						
1.	How n of Dec	nany buildings were on this establishment site as cember 31, 2006?	"Census Use Only"			
	Buildings include: structures enclosed by walls extending from the foundation to the roof, parking garages, even if not totally enclosed by walls and a roof, or structures erected on pillars to elevate the first fully enclosed level.		17010	Number of Buildings		
	Excluded buildings are: structures (other than the exceptions noted above) that are not totally enclosed by walls and a roof, mobile homes and trailers, even if they house manufacturing activity, structures not ordinarily intended to be entered by humans, such as storage tanks, or non-buildings that consume energy (such as pumps and constructions sites).					
		17020	U 1 Don't Know.			
2.	What was the approximate total enclosed square footage of the buildings located on this establishment		13010			
	site as of December 31, 2006?		Total square feet			
			13011	\square 1 Don't Know.		
3.	Please use this space for any explanations that may be essential in understanding your reported data. If additional space is needed, attach a separate sheet, including the 10-digit Survey ID located on the mailing label on the front of this questionnaire.					
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