RECEIPTS BY SOURCE CATEGORY

(in thousands of dollars)						
Source Category	2001 <u>Actua</u> l	2002 Estimate	2003 <u>Estimate</u>	2003 compared to 2002		
OFFSETTING RECEIPTS						
Onshore Mineral Leasing						
Rents and Bonuses						
Oil and Gas	110,434	97,789	127,543	+29,754		
Coal	96,409	124,983	110,209	-14,774		
Geothermal	325	860	1,100	+240		
Oil Shale	15	15	15	0		
All Other	4,956	21	21	0		
Royalties						
Oil and Gas		779,771	804,055	+24,284		
Coal	333,076	317,174	313,722	-3,452		
Geothermal	23,173	15,681	15,681	0		
Oil Shale		0	0	0		
All Other			25,660	25,283	-377	
Subtotal, Onshore Mineral Leasing	2,133,320	1,361,954	1,397,629	+35,675		
Noncompetitive Filing Fees	848	850	850	0		
Grazing Fees	15,134	14,214	14,242	+28		
Timber Fees	29,542	27,580	35,647	+8,067		
Recreation Entrance/Use Fees	158,693	161,510	163,910	+2,400		
Concession Park Improvement Accts/Other Fees	65,883	59,404	64,220	+4,816		
Rent of Land and Structures	26,408	25,484	27,587	+2,103		
Sale of Land, Buildings, and Other Property	270,512	266,923	269,400	+2,477		
Offsetting Earnings on Investments	206,129	125,215	150,787	+25,572		
All Other Offsetting Receipts		,		0,35063,658		
Subtotal, Offsetting Receipts	3,568,081	2,567,142	2,584,622	+17,480		
UNDISTRIBUTED PROPRIETARY RECEIPTS						
Outer Continental Shelf Mineral Leasing						
Rents and Bonuses	719,285	833,970	465,660	-368,310		
Royalties*	,	2,972,23		,		
Subtotal, OCS Receipts		3,806,204	2,832,478	-973,726		
Interest on Escrow Payout		970	0	0		
Subtotal, Undistributed Proprietary Receipts	7,195,460	3,806,204	2,832,478	-973,726		
NON-OFFSETTING GOVERNMENTAL RECEIPTS						
Mined Land Reclamation Fee	283,708	285,179	292,196	+7.017		
All Other Non-offsetting Receipts		,	,	3,275+15,000		
Subtotal, Non-offsetting Gov't. Receipts	562,894	563,454	585,471	+22,017		
UNDISTRIBUTED INTERFUND RECEIPTS Non offsetting Famings on Investments		508	E 1 1	561	117	
Non-offsetting Earnings on Investments		_508	544	561	+17	
TOTAL, DEPARTMENT OF THE INTERIOR	11,326,943	6,937,344	6,003,132	-934,212		
Total excluding Reclamation and CUP Receipts	10,865,661	6,609,623	5,719,689	-889,934		

^{*} Oil and gas production is projected to increase, but royalties will decline because of a forecast drop of 30 percent in oil prices and 57 percent in natural gas prices from 2001 to 2002. The 2003 OCS royalty amounts do not include \$885 million of OCS royalty-in-kind that is to be placed in the Strategic Petroleum Reserve.