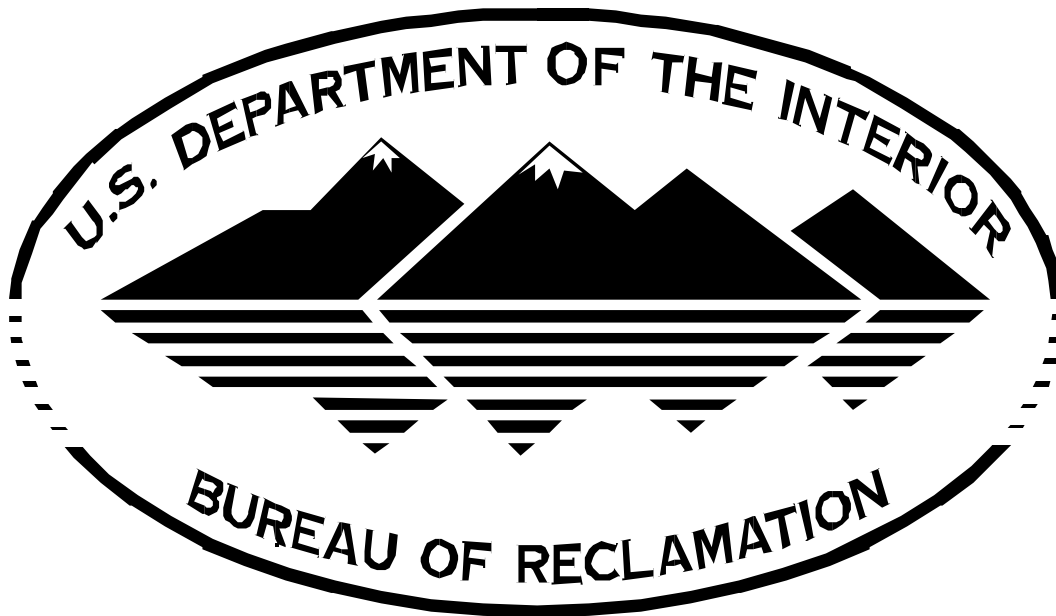


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION**

CENTRAL VALLEY OPERATIONS OFFICE

REPORT OF OPERATIONS



September 2007

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SUMMARY OF SEPTEMBER 2007 OPERATIONS

Sacramento had an average monthly temperature of 70.4 °F which was 3.4 °F below normal. The average temperature at Shasta Dam was 72.9 °F which was 1.6 °F below normal and Huntington Lake was 4.4 °F below normal with an average temperature of 51.1 °F.

Trinity System: Storage in Trinity Lake decreased 92,800 acre-feet for an end-of-month storage of 1,461,100 acre-feet, which is 60 percent of capacity and 86 percent of the 15 year average. The total inflow for the month was -698 acre-feet. The Trinity River release were 450 ft³/s. Whiskeytown Lake was operated between elevations 1208.60 feet and 1208.96 feet with an end-of-month storage of 236,600 acre-feet. The releases to Clear Creek from Whiskeytown Dam were ranged between 90 and 164 ft³/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 63,605 acre-feet.

Shasta-Keswick: Storage in Shasta Lake decreased 254,900 acre-feet for an end-of-month storage of 1,879,100 acre-feet, which is 41 percent of capacity and 68 percent of the 15 year average. The total inflow for the month was 191,152 acre-feet. The release to the Sacramento River at Keswick ranged between 7,500 and 9,600 ft³/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 52,800 acre-feet for an end-of-month storage of 323,000 acre-feet, which is 33 percent of capacity and 59 percent of the 15 year average. The total inflow for the month was 66,380 acre-feet. The release to the American River at Nimbus ranged between 1,250 and 2,500 ft³/s during the month.

New Melones: Storage in New Melones decreased 54,800 acre-feet for an end-of-month storage of 1,437,000 acre-feet, which is 59 percent of capacity and 94 percent of the 15 year average. The total inflow for the month was 29,370 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 150 and 200 ft³/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on September 30, 2007, was 195,000 acre-feet compared to the storage a year ago of 402,000 acre-feet.

Friant: Storage in Millerton Lake increased 13,827 acre-feet for an end-of-month storage of 200,200 acre-feet. The total inflow for the month was 76,168 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 309 and 316 ft³/s during the month.

CVP Totals: The total diversions to CVP canals were 325,794 acre-feet. The September 30, 2007, storage in the 18 CVP reservoirs was 5,295,000 acre-feet compared to storage 1 year ago of 8,097,000 acre-feet.

Power: Gross power production for the CVP totaled 334,960 megawatt-hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	09/30/07	09/30/06	WATERSHED	RESERVOIR	TOTAL CAPACITY	09/30/07	09/30/06
KLAMATH	CLEAR LAKE *	526,800	84,360	171,310	AMERICAN	FOLSOM LAKE *CVP	976,960	323,046	638,842
	GERBER *	94,300	41,808	56,247		LAKE NATOMA *CVP	9,030	8,158	7,847
	UPR KLAMATH LK *	873,300	125,522	153,905	COSUMNES	CAMANCHE	431,500	213,630	304,340
TRINITY	TRINITY LK*CVP	2,447,700	1,461,120	1,794,965	MOKELUMNE	PARDEE	210,000	178,940	191,160
	LEWISTON LAKE*CVP	14,660	14,315	14,487		SALT SPRINGS	140,000	63,434	73,899
	WHISKEYTOWN *CVP	241,100	236,624	237,831	CALAVERAS	NEW HOGAN	317,100	127,113	192,975
MCCLLOUD	MCCLLOUD DIV. RES	35,230	32,252	31,959	CALAVERAS	NEW MELONES*CVP	2,420,000	1,436,983	2,056,251
PIT	IRON CANYON	24,240	20,412	16,624		BEARDSLEY	97,800	35,530	71,223
	LAKE BRITTON	40,620	36,388	34,819		STANISLAUS	DONNELLS	64,320	33,581
	PIT NO. 6	15,890	12,191	13,931	TULLOCH		67,000	62,310	61,177
	PIT NO. 7	34,610	33,123	31,544	TUOLUMNE	LAKE ELEANOR	26,100	21,867	17,976
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	1,879,144	3,205,145		LAKE LLOYD (Cherry)	268,000	142,854	257,032
	SPRING CREEK *CVP	5,900	755	795		HETCH-HETCHY	360,400	263,432	302,362
	KESWICK *CVP	23,800	22,545	21,362		NEW DON PEDRO	2,030,000	1,267,304	1,667,862
	RED BLUFF DIV *CVP	3,920	346	376	TURLOCK LAKE	49,000	24,165	29,308	
FEATHER	OROVILLE	3,538,000	1,568,222	2,832,969	MERCED	EXCHEQUER (McClure)	1,024,600	326,719	736,170
	THERMALITO DIV RES	13,500	12,802	12,891	CHOWCHILLA	BUCHANAN	150,000	16,175	93,473
	THERMALITO FORE.	14,400	10,771	10,825		CRANE VALLEY	45,400	29,473	34,154
	THERMALITO AFTER.	57,000	33,731	41,972		LAKE T.A. EDISON	125,000	9,715	90,271
LAKE ALMANOR	1,143,000	796,294	944,571	FLORENCE LAKE	64,600	12,832	210		
STONY CREEK	EAST PARK *	50,900	23,649	43,540	SAN JOAQUIN	MAMMOTH POOL	122,700	14,328	70,810
	STONY GORGE *	50,000	17,435	38,112		HUNTINGTON LAKE	89,800	47,478	87,452
	BLACK BUTTE *CVP	143,700	23,435	51,881		REDINGER LAKE	35,000	13,301	24,658
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,243,251	1,444,734	SHAVER LAKE	135,400	90,275	127,177	
	LAKE SOLANO *	720	665	670	MILLERTON LK *CVP	520,500	200,237	240,208	
YUBA	BULLARDS BAR	930,000	618,296	696,890	FRESNO	HIDDEN	90,000	10,361	56,099
	ENLEBRIGHT LAKE	70,000	40,613	43,106		SAN LUIS **CVP	2,040,600	639,414	1,313,144
BEAR	ROLLINS	65,990	50,421	49,536		O'NEILL FORE.**CVP	56,400	48,411	46,023
LITTLE TRUCKEE	STAMPEDE *	226,620	149,727	204,468	SAN LUIS	L BANOS RES**CVP	34,560	18,367	20,118
PROSSER	BOCA *	41,140	11,124	26,763		LT PANOCHE **CVP	5,580	684	758
	PROSSER CREEK *	29,840	7,528	14,544	OIL CANYON	CONTRA LOMA *CVP	2,100	2,031	2,047
TRUCKEE	LAKE TAHOE *	732,000	330,700	566,400		KINGS	WISHON	128,300	39,066
	RYE PATCH *	190,000	66,100	135,400		PINE FLAT	1,001,500	185,394	465,361
CARSON					KAWEAH	TERMINUS	143,000	11,896	11,109
	LAHONTAN *	317,280	65,841	172,965	TULE	SUCCESS	82,300	3,580	5,620
	TWIN LAKES (Caples)	21,600	14,391	17,991	KERN	ISABELLA	588,100	114,291	236,191
	FRENCH MEADOWS	136,400	68,871	97,462	CUYAMA	TWITCHELL *	240,100	0	33,537
AMERICAN	HELL HOLE	207,590	93,247	119,580	SANTA YNEZ	LAKE CACHUMA *	190,500	132,392	180,203
	LOON LAKE	76,500	42,970	52,052	COYOTE	LAKE CASITAS *	254,000	210,018	239,330
	ICE HOUSE	46,000	37,688	31,063	TOTAL - 80 RESERVOIRS		33,569,700	15,885,813	23,731,685
	UNION VALLEY	277,300	166,825	173,891	TOTAL - 33 USBR RESERVOIRS		18,918,310	8,825,735	13,134,208
SLAB CREEK	16,600	11,526	14,970	TOTAL - 17 CVP RESERVOIRS		13,498,510	6,315,615	9,652,080	

** - Joint State-Federal Reservoir

* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Plant Generation and Energy Summary for 2007

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Generation in mwh</u>													
Shasta													
Gross	107876	86673	107395	182094	234985	267260	298326	213673	147492				1645774
Net	107389	86261	106987	181773	234649	266937	297964	213326	147170				1642456
Keswick													
Gross	22198	20507	21450	34024	43396	51632	64825	50992	37222				346246
Net	22063	20388	21322	33907	43275	51512	64700	50866	37103				345136
Trinity													
Gross	15654	7171	6958	26616	74615	46417	59882	46580	30845				314738
Net	15438	6986	6815	26509	74488	46310	59762	46456	30729				313493
JF Carr													
Gross	13311	1404	1	21290	17814	39500	69434	52021	30126				244901
Net	13130	1229	-75	21237	17745	39429	69336	51934	30056				244021
Spring Creek PP													
Gross	10332	9152	2829	1734	15245	36342	69480	48687	26075				219876
Net	10177	8997	2677	1677	15178	36257	69351	48562	25975				218851
Folsom													
Gross	29821	25487	31369	29955	27137	51908	62023	43293	24582				325575
Net	29590	25288	31197	29814	26987	51747	61815	43088	24393				323919
Nimbus													
Gross	3764	2017	3546	3621	3214	5935	7695	5853	3496				39141
Net	3748	2011	3528	3606	3196	5920	7681	5834	3462				38986
New Melones													
Gross	27698	16431	45903	60770	87092	62445	59317	50166	35119				444941
Net	27567	16337	45798	60661	86970	62328	59176	50030	35005				443872
O'Neill													
Gross	0	0	0	309	3936	1727	3	11	3				5989
Net	0	0	0	0	3752	1652	0	0	0				5404
Fed San Luis													
Out Meter	0	5593	0	14710	52993	42799	10314	0	0				126409
Gross Generation	230654	174435	219451	375123	560427	605965	701299	511276	334960	0	0	0	3713590
Net Generation	229102	173090	218249	373894	559233	604891	700099	510096	333893	0	0	0	3702547
Stampede (Gross)													
	0	1157	2219	2359	2758	1208	282	271	265				10519
Stampede (Net)	-42	1122	2195	2320	2731	1188	266	263	247				10290
<u>Energy in mwh</u>													
Tracy													
Tot Energy	62006	55779	54555	36750	11720	33668	62569	62842	59721				439610
Fed Off-Pk	29432	25974	25835	17519	5643	14783	30877	28686	29954				208703
O'Neill													
Tot Energy	11189	7287	8176	4313	16	689	2924	5601	7134				47329
Fed Off-Pk	5405	3386	3724	2068	0	294	1417	2508	3606				22408
San Luis													
Fed Energy	27890	800	12708	2472	968	0	1344	7416	25770				79368
Fed Off-Pk	14240	800	12564	1272	408	0	1344	7368	17332				55328
Dos Amigos													
Fed Energy	12088	17896	14860	14986	18328	25344	20037	14183	4041				141763
Fed Off-Pk	8192	10180	9244	9354	10968	13504	11775	8646	2721				84584
Banks - Fed													
Fed Energy	0	0	0	0	0	0	8836	14863	9266				32965
Fed Off-Pk	0	0	0	0	0	0	1505	2108	2198				5811
Total Energy	113173	81762	90299	58521	31032	59701	95710	104905	105932	0	0	0	741035
Total Fed Off-Pk	57269	40340	51367	30213	17019	28581	46918	49316	55811	0	0	0	376834

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

SEPTEMBER 2007

SHASTA LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		2,133.9								
1	964.37	2,123.9	-10.0	3,839	8,711	0	0	174	.33	
2	963.75	2,112.8	-11.1	3,352	8,794	0	0	131	.25	
3	963.10	2,101.3	-11.5	3,181	8,858	0	0	146	.28	
4	962.51	2,090.9	-10.4	3,492	8,585	0	0	167	.32	
5	961.91	2,080.3	-10.6	3,407	8,585	0	0	161	.31	
6	961.27	2,069.0	-11.2	3,242	8,763	0	0	145	.28	
7	960.71	2,059.2	-9.8	3,370	8,158	0	0	154	.30	
8	960.14	2,049.3	-10.0	3,295	8,162	0	0	149	.29	
9	959.60	2,039.9	-9.4	3,085	7,739	0	0	97	.19	
10	959.06	2,030.4	-9.4	3,324	7,885	0	0	189	.37	
11	958.56	2,021.8	-8.7	3,454	7,656	0	0	173	.34	
12	958.06	2,013.1	-8.7	3,127	7,398	0	0	101	.20	
13	957.54	2,004.1	-9.0	3,184	7,616	0	0	91	.18	
14	957.10	1,996.5	-7.6	3,101	6,901	0	0	25	.05	
15	956.66	1,989.0	-7.6	3,354	7,055	0	0	106	.21	
16	956.20	1,981.1	-7.9	3,019	5,062	0	1,856	75	.15	
17	955.97	1,977.1	-3.9	3,671	5,506	0	0	150	.30	
18	955.57	1,970.3	-6.8	3,337	6,662	0	0	110	.22	
19	955.05	1,961.5	-8.9	2,948	7,273	0	0	140	.28	
20	954.66	1,954.9	-6.6	3,783	7,075	0	0	40	.08	
21	954.20	1,947.1	-7.8	3,179	6,996	0	0	109	.22	
22	953.79	1,940.2	-6.9	3,244	6,609	0	0	124	.25	
23	953.38	1,933.3	-6.9	3,337	6,811	0	0	5	.01	
24	952.44	1,917.5	-15.8	-937	6,912	0	0	98	.20	
25	952.01	1,910.3	-7.2	2,993	6,545	0	0	74	.15	
26	951.63	1,904.0	-6.3	3,696	6,788	0	0	93	.19	
27	951.24	1,897.5	-6.5	3,375	6,483	0	0	161	.33	
28	950.94	1,892.5	-5.0	4,280	6,698	0	0	93	.19	
29	950.56	1,886.2	-6.3	3,641	6,753	0	0	53	.11	
30	950.13	1,879.1	-7.1	2,998	6,511	0	0	68	.14	
TOTALS			-254.9	96,371	219,550	0	1,856	3,402	6.72	.30
ACRE-Feet			-254,900	191,152	435,477	0	3,681	6,748		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

POWER	435,477	OUTLET	3,681	PRECIPITATION	
SPILL	0	TOTAL	439,158	THIS MONTH =	.30
				JULY 1, 2007 TO DATE =	2.99

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 4

SEPTEMBER 2007

TRINITY LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		1,554.1								
1	2,307.31	1,550.3	-3.8	-103	1,711	0	0	108	.30	.00
2	2,307.09	1,547.6	-2.7	-71	1,232	0	0	61	.17	.00
3	2,306.86	1,544.8	-2.8	-203	1,158	0	0	61	.17	.00
4	2,306.57	1,541.3	-3.5	-57	1,609	0	0	122	.34	.00
5	2,306.32	1,538.2	-3.1	22	1,471	0	0	93	.26	.00
6	2,306.09	1,535.4	-2.8	201	1,534	0	0	86	.24	.00
7	2,305.84	1,532.3	-3.0	55	1,492	0	0	100	.28	.00
8	2,305.65	1,530.0	-2.3	152	1,214	0	0	104	.29	.00
9	2,305.46	1,527.7	-2.3	49	1,154	0	0	61	.17	.00
10	2,305.18	1,524.3	-3.4	92	1,724	0	0	86	.24	.00
11	2,304.91	1,521.0	-3.3	3	1,564	0	0	93	.26	.00
12	2,304.65	1,517.9	-3.1	19	1,506	0	0	100	.28	.00
13	2,304.32	1,513.9	-4.0	-315	1,607	0	0	93	.26	.00
14	2,304.04	1,510.5	-3.4	-147	1,488	0	0	75	.21	.00
15	2,303.81	1,507.7	-2.8	-31	1,321	0	0	46	.13	.00
16	2,303.51	1,504.1	-3.6	-240	1,575	0	0	7	.02	.00
17	2,303.26	1,501.1	-3.0	127	1,567	0	0	78	.22	.00
18	2,302.94	1,497.2	-3.9	-96	1,775	0	0	71	.20	.00
19	2,302.62	1,493.4	-3.8	-203	1,656	0	0	74	.21	.00
20	2,302.32	1,489.8	-3.6	54	1,835	0	0	32	.09	.01
21	2,302.12	1,487.4	-2.4	282	1,430	0	0	60	.17	.00
22	2,301.86	1,484.3	-3.1	-85	1,411	0	0	70	.20	.00
23	2,301.63	1,481.6	-2.7	-27	1,349	0	0	7	.02	.05
24	2,301.36	1,478.3	-3.2	26	1,586	0	0	63	.18	.00
25	2,301.10	1,475.2	-3.1	117	1,624	0	0	56	.16	.00
26	2,300.87	1,472.5	-2.7	70	1,389	0	0	59	.17	.00
27	2,300.60	1,469.3	-3.2	-35	1,509	0	0	70	.20	.00
28	2,300.30	1,465.7	-3.6	-134	1,601	0	0	59	.17	.00
29	2,300.07	1,463.0	-2.7	-55	1,250	0	0	70	.20	.00
30	2,299.91	1,461.1	-1.9	181	1,104	0	0	31	.09	.00
TOTALS			-92.8	-352	44,446	0	0	2,096	5.90	.06
ACRE-FEET			-92,800	-698	88,159	0	0	4,157		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	88,159	OUTLET	0	THIS MONTH =	.06
SPILL	0	TOTAL	88,159	JULY 1, 2007 TO DATE =	.58

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

SEPTEMBER 2007

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE 1000 ACRE-Feet IN LAKE	CHANGE	COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S. TO CLEAR CR. (1) OUTLETS	SPILL	TO SPRING CR. PP	EVAP. C.F.S.	INCHES	PRECIP INCHES
		237.5										
1	1,208.95	237.7	+0.3	1,201	1,239	-38	90	0	960	23	.25	.00
2	1,208.88	237.5	-0.2	975	1,037	-62	90	0	981	16	.17	.00
3	1,208.82	237.3	-0.2	836	853	-17	90	0	825	17	.18	.00
4	1,208.78	237.2	-0.1	988	959	29	90	0	937	25	.27	.00
5	1,208.74	237.1	-0.1	955	999	-44	90	0	906	23	.25	.00
6	1,208.85	237.4	+0.3	1,168	1,206	-38	90	0	880	22	.23	.00
7	1,208.91	237.6	+0.2	1,113	1,149	-36	90	0	902	25	.27	.00
8	1,208.82	237.3	-0.3	835	838	-3	90	0	866	23	.25	.00
9	1,208.71	237.0	-0.4	850	888	-38	90	0	920	16	.17	.00
10	1,208.73	237.0	+0.1	1,181	1,204	-23	90	0	1,037	22	.23	.00
11	1,208.73	237.0	+0.0	1,033	1,059	-26	90	0	922	21	.22	.00
12	1,208.80	237.3	+0.2	1,124	1,148	-24	90	0	903	19	.20	.00
13	1,208.89	237.5	+0.3	1,135	1,182	-47	90	0	884	17	.18	.00
14	1,208.90	237.6	+0.0	1,000	1,011	-11	122	0	850	12	.13	.00
15	1,208.88	237.5	-0.1	968	965	3	143	0	843	14	.15	.00
16	1,208.82	237.3	-0.2	1,048	1,033	15	143	0	992	9	.10	.00
17	1,208.39	236.0	-1.4	1,016	1,077	-61	151	0	1,543	11	.12	.00
18	1,208.56	236.5	+0.5	1,426	1,432	-6	164	0	971	18	.19	.00
19	1,208.66	236.8	+0.3	1,235	1,274	-39	164	0	894	17	.18	.00
20	1,208.78	237.2	+0.4	1,240	1,292	-52	164	0	876	7	.07	.03
21	1,208.86	237.5	+0.3	1,162	1,216	-54	164	0	863	7	.07	.00
22	1,208.74	237.1	-0.4	870	893	-23	164	0	886	12	.13	.00
23	1,208.67	236.8	-0.2	844	857	-13	164	0	792	0	.00	.14
24	1,208.81	237.3	+0.4	1,230	1,285	-55	164	0	828	14	.15	.00
25	1,208.90	237.6	+0.3	1,144	1,206	-62	164	0	825	11	.12	.00
26	1,208.93	237.7	+0.1	1,045	1,080	-35	164	0	817	16	.17	.17
27	1,208.96	237.8	+0.1	1,079	1,094	-15	164	0	852	15	.16	.00
28	1,208.89	237.5	-0.2	914	948	-34	164	0	849	13	.14	.00
29	1,208.84	237.4	-0.2	919	963	-44	164	0	825	10	.11	.01
30	1,208.60	236.6	-0.8	632	680	-48	164	0	841	12	.13	.00
TOTALS			-1.0	31.166	32.067	-901	3.861	0	27.270	467	4.99	.35
ACRE-Feet			-1.0	61.818	63.605	-1.787	7.658	0	54.090	926		

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	54.090	OUTLET	7.658	THIS MONTH	.35
SPILL	0	TOTAL	61,748	JULY 1, 2007 TO DATE	4.90

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

SEPTEMBER 2007

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		14,128								
1	1,901.52	14,300	+172	1,788	80	60	315	1,239	7	.30
2	1,901.06	13,956	-344	1,334	80	60	326	1,037	4	.17
3	1,900.81	13,771	-185	1,222	80	60	318	853	4	.17
4	1,901.36	14,180	+409	1,615	80	60	303	959	7	.34
5	1,901.43	14,233	+53	1,472	80	60	300	999	6	.26
6	1,901.22	14,076	-157	1,573	80	60	301	1,206	5	.24
7	1,901.06	13,956	-120	1,539	80	69	295	1,149	6	.28
8	1,901.06	13,956	+0	1,292	80	80	288	838	6	.29
9	1,900.88	13,823	-133	1,255	80	80	270	888	4	.17
10	1,901.17	14,038	+215	1,771	80	80	294	1,204	5	.24
11	1,901.35	14,173	+135	1,598	80	80	305	1,059	6	.26
12	1,901.13	14,008	-165	1,538	80	80	307	1,148	6	.28
13	1,901.18	14,046	+38	1,674	80	80	307	1,182	6	.26
14	1,901.29	14,128	+82	1,527	80	80	310	1,011	5	.21
15	1,901.02	13,926	-202	1,340	80	80	314	965	3	.13
16	1,901.39	14,203	+277	1,615	80	80	282	1,033	0	.02
17	1,901.56	14,330	+127	1,595	80	80	289	1,077	5	.22
18	1,901.40	14,210	-120	1,834	80	80	298	1,432	4	.20
19	1,901.31	14,143	-67	1,707	80	80	302	1,274	5	.21
20	1,901.56	14,330	+187	1,855	80	80	307	1,292	2	.09
21	1,901.00	13,911	-419	1,475	80	80	306	1,216	4	.17
22	1,901.38	14,195	+284	1,503	80	80	303	893	4	.20
23	1,901.60	14,360	+165	1,400	80	80	300	857	0	.02
24	1,901.29	14,128	-232	1,634	80	80	302	1,285	4	.18
25	1,901.19	14,053	-75	1,633	80	80	301	1,206	4	.16
26	1,901.05	13,948	-105	1,493	80	80	302	1,080	4	.17
27	1,901.15	14,023	+75	1,595	80	80	299	1,094	4	.20
28	1,901.72	14,450	+427	1,627	80	80	300	948	4	.17
29	1,901.40	14,210	-240	1,313	80	80	307	963	4	.20
30	1,901.54	14,315	+105	1,201	80	80	306	680	2	.09
TOTALS			+187	46.018	2,400	2,269	9,057	32,067	130	5.90
ACRE-FEET			+187	91.277	4,760	4,501	17,965	63,605	258	

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY
 RELEASE (ACRE-FEET)

TOTAL POWER	4,760	JUDGE FRANCIS CARR POWERPLANT	63,605
TOTAL RIVER	27,226	TOTAL RELEASE	90,831

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

SEPTEMBER 2007

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		762								
1	706.48	763	+1	2	0	1				
2	706.45	762	-1	0	0	1				
3	706.40	761	-1	0	0	1				
4	706.38	760	-1	0	0	1				
5	706.31	758	-2	0	0	1	0950	.28	.79	.001
6	706.24	756	-2	0	0	1				
7	706.16	754	-2	0	0	1				
8	706.08	752	-2	0	0	1				
9	705.99	750	-2	0	0	1				
10	705.90	747	-3	-1	0	1	1020	.33	.96	.001
11	705.82	745	-2	0	0	1				
12	705.73	743	-2	0	0	1				
13	705.65	741	-2	0	0	1				
14	705.60	740	-1	0	0	1				
15	705.53	738	-2	0	0	1				
16	705.47	736	-2	0	0	1				
17	705.41	735	-1	0	0	1				
18	705.48	736	+1	2	0	1	1100	.42	1.24	.001
19	705.74	743	+7	5	0	1				
20	705.88	747	+4	3	0	1				
21	705.92	748	+1	2	0	1				
22	705.95	749	+1	2	0	1				
23	706.01	750	+1	2	0	1				
24	706.02	751	+1	2	0	1	0950	.37	1.14	.001
25	706.03	751	+0	1	0	1				
26	706.05	751	+0	1	0	1				
27	706.14	754	+3	3	0	1				
28	706.18	755	+1	2	0	1				
29	706.19	755	+0	1	0	1				
30	706.20	755	+0	1	0	1				
TOTALS			-7	28	0	30				
ACRE-FEET			-7	56	0	60				

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	60
TOTAL	60

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

SEPTEMBER 2007

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)	
		22.390								
1	585.30	22.695	+305	9,765	960	8,711	9,605	0	0	6
2	585.31	22.702	+7	9,714	981	8,794	9,705	0	0	5
3	585.73	22.965	+263	9,798	825	8,858	9,660	0	0	5
4	585.11	22.576	-389	9,474	937	8,585	9,664	0	0	6
5	584.45	22.168	-408	9,463	906	8,585	9,663	0	0	6
6	584.72	22.334	+166	9,748	880	8,763	9,659	0	0	5
7	584.44	22.161	-173	9,041	902	8,158	9,123	0	0	5
8	584.88	22.433	+272	9,212	866	8,162	9,070	0	0	5
9	584.45	22.168	-265	8,936	920	7,739	9,067	0	0	3
10	585.44	22.783	+615	9,354	1,037	7,885	9,037	0	0	7
11	584.82	22.396	-387	8,890	922	7,656	9,079	0	0	6
12	584.57	22.242	-154	8,492	903	7,398	8,566	0	0	4
13	585.13	22.589	+347	8,683	884	7,616	8,505	0	0	3
14	584.73	22.340	-249	7,929	850	6,901	8,054	0	0	1
15	584.41	22.143	-197	7,940	843	7,055	8,035	0	0	4
16	584.89	22.439	+296	8,147	992	6,918	7,995	0	0	3
17	582.67	21.086	-1,353	7,352	1,543	5,506	8,029	0	0	5
18	582.21	20.811	-275	7,896	971	6,662	8,031	0	0	4
19	584.66	22,297	+1,486	8,794	894	7,273	8,040	0	0	5
20	585.29	22.689	+392	8,228	876	7,075	8,029	0	0	1
21	585.36	22.733	+44	8,092	863	6,996	8,066	0	0	4
22	584.13	21.970	-763	7,687	886	6,609	8,067	0	0	5
23	583.42	21.538	-432	7,807	792	6,811	8,025	0	0	0
24	583.02	21,295	-243	7,881	828	6,912	8,000	0	0	4
25	582.84	21,187	-108	7,486	825	6,545	7,537	0	0	3
26	583.81	21,775	+588	7,774	817	6,788	7,475	0	0	3
27	583.67	21,690	-85	7,432	852	6,483	7,469	0	0	6
28	584.29	22,069	+379	7,654	849	6,698	7,460	0	0	3
29	585.01	22,513	+444	7,679	825	6,753	7,453	0	0	2
30	585.06	22,545	+32	7,460	841	6,511	7,441	0	0	3
TOTALS			+155	253,808	27,270	221,406	253,609	0	0	122
ACRE-FEET			+155	503,428	54,090	439,159	503,033	0	0	242

*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

SUMMARY
RELEASE (ACRE-FEET)

POWER	503,033
SPILL	0
FISH TRAP	0

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 9

SEPTEMBER 2007

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		3,899				
1	252.46	3,904	+5	71	359	8,430
2	252.50	3,924	+20	62	387	8,670
3	252.61	3,978	+54	43	350	8,970
4	252.48	3,914	-64	64	366	8,766
5	252.58	3,963	+49	111	322	8,430
6	252.59	3,968	+5	62	349	8,910
7	252.52	3,933	-35	59	432	8,670
8	252.58	3,963	+30	54	392	7,950
9	252.60	3,973	+10	57	414	8,202
10	252.54	3,943	-30	43	267	8,238
11	252.41	3,879	-64	46	362	8,190
12	252.55	3,948	+69	69	387	8,046
13	252.47	3,909	-39	59	412	7,590
14	249.50	2,640	-1,269	60	267	9,270
15	245.51	1,466	-1,174	28	291	11,586
16	241.71	718	-748	66	229	8,625
17	239.08	360	-358	32	274	8,655
18	239.05	356	-4	41	320	8,715
19	239.07	358	+2	42	263	8,585
20	239.13	366	+8	43	166	8,045
21	239.19	373	+7	35	174	8,045
22	239.25	380	+7	29	173	8,195
23	239.22	376	-4	24	136	8,255
24	239.25	380	+4	11	92	8,135
25	239.17	370	-10	13	90	8,085
26	239.01	351	-19	17	74	7,665
27	238.99	349	-2	32	112	7,645
28	238.96	346	-3	41	165	7,585
29	238.96	346	+0	33	156	7,665
30	238.96	346	+0	23	173	7,745
TOTALS			-3,553	1,370	7,954	251,563
ACRE-FEET			-3,553	2,717	15,777	498,975

SUMMARY

RELEASE (ACRE-FEET)

CORNING CANAL	2,717
TEHAMA-COLUSA CANAL	15,777
TO SACTO RIVER	498,975
TOTAL	517,469

Table 10

CORPS OF ENGINEERS, U.S. ARMY
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

September 2007

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	442.07	35650	-596	-3	276	111	163	2	43	0.3	0	44991	136200
2	441.79	35100	-550	18	270	102	168	0	50	0.35	0	44895	136200
3	441.48	34497	-603	1	279	112	161	6	52	0.37	0	44803	136200
4	441.13	33824	-673	-7	310	119	183	8	45	0.32	0	44700	136200
5	440.74	33083	-741	-51	292	115	169	8	61	0.44	0	44609	136200
6	440.40	32446	-637	16	313	125	180	8	48	0.35	0	44518	136200
7	440.04	31779	-667	1	320	125	193	2	35	0.26	0	44460	136200
8	439.70	31158	-621	-12	284	107	177	0	33	0.25	0	44404	136200
9	439.38	30581	-577	-23	249	95	154	0	37	0.28	0	44385	136200
10	439.10	30081	-500	-7	227	88	133	6	35	0.27	0	44320	136200
11	438.82	29587	-494	3	233	101	124	8	38	0.3	0	44252	136200
12	438.51	29050	-537	7	262	116	138	8	31	0.25	0	44148	136200
13	438.30	28691	-359	157	331	106	145	8	14	0.11	0	43639	136200
14	437.89	28004	-687	-74	263	113	142	8	19	0.16	0	42905	136200
15	437.80	27855	-149	214	272	126	144	2	34	0.28	0	42170	136200
16	437.79	27839	-16	259	252	112	140	0	29	0.24	0	41876	136200
17	437.74	27756	-83	223	249	110	133	6	31	0.26	0	41456	136200
18	437.51	27382	-374	99	274	107	159	8	26	0.22	0	41367	136200
19	437.23	26933	-449	30	246	102	136	8	20	0.17	0.72	41321	136200
20	436.99	26555	-378	23	204	80	116	8	19	0.17	0	41384	136200
21	436.74	26167	-388	14	198	91	99	8	24	0.21	0	41335	136200
22	436.50	25799	-368	-11	174	98	74	2	2	0.02	0.31	41335	136200
23	436.36	25587	-212	-32	69	45	24	0	11	0.1	0	41315	136200
24	436.32	25527	-60	13	27.3	20	7.3	0	31	0.28	0	41281	136200
25	436.28	25467	-60	23	40	19	21	0	26	0.24	0	41225	136200
26	436.15	25272	-195	46	132	30	102	0	25	0.23	0	41202	136200
27	435.92	24932	-340	25	183	71	112	0	27	0.25	0	41178	136200
28	435.61	24480	-452	18	235	102	133	0	21	0.2	0	41160	136200
29	435.25	23966	-514	-9	238	116	122	0	24	0.23	0	41084	136200
30	434.87	23435	-531	-16	241	117	124	0	22	0.22	0	41010	134700
Totals	(sfd)			945	6943.3	2881	3876.3	114					
Totals	(ac-ft)		-12811	1874	13772	5714.5			913				
Totals	(inches)									7.33	1.03		

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

*** Preliminary - Data Subject to Revision ***

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

SEPTEMBER 2007

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		375.6									
1	398.92	372.3	-3.4	1,411	2,761	0	0	276	69	.31	.00
2	398.33	368.4	-3.9	984	2,582	0	0	277	68	.31	.00
3	397.89	365.6	-2.9	1,211	2,308	0	0	280	68	.31	.00
4	397.51	363.1	-2.5	1,385	2,269	0	0	281	72	.33	.00
5	397.05	360.1	-3.0	1,035	2,245	0	0	251	37	.17	.00
6	396.62	357.4	-2.8	880	1,962	0	0	260	45	.21	.00
7	396.29	355.3	-2.1	1,386	2,138	0	0	255	56	.26	.00
8	395.89	352.7	-2.5	996	1,994	0	0	244	43	.20	.00
9	395.53	350.5	-2.3	1,169	2,020	0	0	255	40	.19	.00
10	395.02	347.2	-3.2	990	2,314	0	0	257	44	.21	.00
11	394.63	344.8	-2.4	891	1,843	0	0	241	36	.17	.00
12	394.49	343.9	-0.9	1,286	1,445	0	0	238	44	.21	.00
13	394.31	342.8	-1.1	925	1,243	0	0	230	19	.09	.00
14	394.04	341.1	-1.7	1,322	1,905	0	0	228	40	.19	.00
15	393.80	339.6	-1.5	1,103	1,588	0	0	228	35	.17	.00
16	393.58	338.3	-1.4	1,185	1,596	0	0	233	41	.20	.00
17	393.43	337.3	-0.9	1,173	1,364	0	0	235	41	.20	.00
18	393.12	335.4	-1.9	844	1,540	0	0	231	37	.18	.00
19	392.93	334.3	-1.2	1,152	1,475	0	0	223	43	.21	.00
20	392.77	333.3	-1.0	1,237	1,507	0	0	185	37	.18	.00
21	392.62	332.4	-0.9	1,207	1,440	0	0	191	37	.18	.00
22	392.52	331.8	-0.6	1,173	1,263	0	0	189	29	.14	.00
23	392.35	330.7	-1.0	1,034	1,356	0	0	190	10	.05	.03
24	392.12	329.3	-1.4	811	1,307	0	0	193	18	.09	.00
25	391.96	328.3	-1.0	1,051	1,318	0	0	198	26	.13	.00
26	391.87	327.8	-0.5	1,213	1,242	0	0	206	38	.19	.00
27	391.84	327.6	-0.2	1,523	1,364	0	0	210	40	.20	.00
28	391.68	326.7	-1.0	1,434	1,667	0	0	205	48	.24	.00
29	391.39	324.9	-1.7	753	1,427	0	0	187	20	.10	.04
30	391.08	323.0	-1.9	702	1,424	0	0	186	34	.17	.00
TOTALS			-52.8	33,466	51,907	0	0	6,863	1,215	5.79	.07
ACRE-FEET			-52,800	66,380	102,958	0	0	13,613	2,410		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	102,958	OUTLET	0	THIS MONTH =	.07
SPILL	0	TOTAL	116,571	JULY 1, 2007 TO DATE =	.07
PUMPING PLANT	13,613				

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

SEPTEMBER 2007

LAKE NATOMA DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		ACRE-FEET IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	123.71	7,764	+361	2,736	69	2,421	0	60	4
2	123.60	8,125	-52	2,552	60	2,454	0	60	4
3	123.31	7,937	-136	2,281	52	2,234	0	60	4
4	123.78	8,158	+221	2,198	41	1,982	0	60	4
5	124.30	8,411	+253	2,201	47	1,964	0	60	2
6	123.77	8,153	-258	1,951	52	1,966	0	60	3
7	123.77	8,153	+0	2,073	52	1,958	0	60	3
8	123.56	8,054	-99	2,028	52	1,963	0	60	3
9	123.23	7,899	-155	1,995	52	1,959	0	60	2
10	124.11	8,316	+417	2,279	49	1,957	0	60	3
11	124.02	8,271	-45	1,716	38	1,639	0	60	2
12	123.69	8,115	-156	1,460	37	1,439	0	60	3
13	122.52	7,575	-540	1,264	35	1,440	0	60	1
14	123.62	8,082	+507	1,797	35	1,444	0	60	2
15	123.70	8,120	+38	1,573	35	1,457	0	60	2
16	123.87	8,200	+80	1,600	35	1,462	0	60	3
17	123.74	8,139	-61	1,369	35	1,302	0	60	3
18	123.76	8,148	+9	1,568	35	1,466	0	60	2
19	123.51	8,031	-117	1,505	37	1,464	0	60	3
20	123.29	7,927	-104	1,518	47	1,461	0	60	2
21	123.30	7,932	+5	1,437	53	1,319	0	60	2
22	123.14	7,857	-75	1,282	52	1,206	0	60	2
23	123.28	7,923	+66	1,351	46	1,211	0	60	1
24	123.05	7,815	-108	1,264	11	1,246	0	60	1
25	122.98	7,782	-33	1,351	45	1,261	0	60	2
26	122.47	7,553	-229	1,256	45	1,264	0	60	2
27	122.35	7,499	-54	1,362	45	1,281	0	60	3
28	123.33	7,946	+447	1,590	45	1,257	0	60	3
29	123.60	8,073	+127	1,410	45	1,240	0	60	1
30	123.78	8,158	+85	1,375	45	1,225	0	60	2
TOTALS			+394	51,342	1,327	47,942	0	1,800	74
ACRE-FEET			+394	101,837	2,632	95,093	0	3,570	147

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	95,093	FOLSOM SOUTH CANAL	2,632	TOTAL	101,295
SPILL	0	HATCHERY	3,570		

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

SEPTEMBER 2007

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		1,491.6								
1	1,001.98	1,489.4	-2.1	646	1,625	0	0	96	.32	.00
2	1,001.69	1,486.7	-2.7	665	1,880	0	0	135	.45	.00
3	1,001.44	1,484.4	-2.3	697	1,730	0	0	131	.44	.00
4	1,001.12	1,481.5	-3.0	556	1,933	0	0	113	.38	.00
5	1,000.80	1,478.5	-2.9	538	1,941	0	0	83	.28	.00
6	1,000.55	1,476.2	-2.3	590	1,646	0	0	104	.35	.00
7	1,000.29	1,473.8	-2.4	484	1,601	0	0	89	.30	.00
8	1,000.08	1,471.9	-1.9	439	1,324	0	0	89	.30	.00
9	999.85	1,469.8	-2.1	475	1,477	0	0	62	.21	.00
10	999.70	1,468.4	-1.4	511	1,112	0	0	92	.31	.00
11	999.44	1,466.0	-2.4	372	1,493	0	0	80	.27	.00
12	999.12	1,463.1	-2.9	406	1,793	0	0	92	.31	.00
13	998.96	1,461.6	-1.5	592	1,242	0	0	89	.30	.00
14	998.73	1,459.5	-2.1	522	1,501	0	0	80	.27	.00
15	998.54	1,457.8	-1.7	404	1,229	0	0	50	.17	.00
16	998.37	1,456.3	-1.6	410	1,130	0	0	62	.21	.00
17	998.11	1,453.9	-2.4	502	1,634	0	0	65	.22	.00
18	997.94	1,452.3	-1.6	512	1,199	0	0	94	.32	.00
19	997.80	1,451.1	-1.3	398	937	0	0	103	.35	.00
20	997.75	1,450.6	-0.5	445	671	0	0	3	.01	.00
21	997.57	1,449.0	-1.6	521	1,325	0	0	21	.07	.00
22	997.54	1,448.7	-0.3	528	663	0	0	3	.01	.15
23	997.49	1,448.2	-0.5	438	658	0	0	9	.03	.15
24	997.38	1,447.2	-1.0	493	983	0	0	15	.05	.00
25	997.26	1,446.1	-1.1	478	916	0	0	112	.38	.00
26	997.18	1,445.4	-0.7	485	808	0	0	44	.15	.00
27	996.91	1,443.0	-2.5	471	1,619	0	0	88	.30	.00
28	996.56	1,439.8	-3.2	457	1,909	0	0	147	.50	.00
29	996.40	1,438.3	-1.4	370	1,098	0	0	3	.01	.00
30	996.25	1,437.0	-1.4	402	1,081	0	0	6	.02	.00
TOTALS			-54.8	14,807	40,158	0	0	2,160	7.29	.30
ACRE-Feet			-54,800	29,370	79,653	0	0	4,284		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	79,653	OUTLET	0	THIS MONTH =	.30
SPILL	0	TOTAL	79,653	JULY 1, 2007 TO DATE =	.30

OAKDALE IRRIGATION DISTRICT
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT
 TRI DAMS PROJECT-CALIFORNIA

Table 14

SEPTEMBER 2007

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.	
		ACRE-FEET RES.	CHANGE		RELEASE	OUTLET	SPILL	JOINT MAIN
		541						
1	360.05	541	+0	1,728	0	202	1,007	407
2	360.05	541	+0	1,729	0	202	1,008	410
3	360.05	541	+0	1,726	0	199	997	420
4	360.03	539	-2	1,703	0	188	985	428
5	360.03	539	+0	1,671	0	176	988	417
6	360.00	537	-2	1,644	0	175	648	383
7	360.03	539	+2	1,519	0	177	868	344
8	360.03	539	+0	1,314	0	175	622	325
9	360.03	539	+0	1,336	0	177	626	323
10	360.03	539	+0	1,376	0	180	706	309
11	360.02	538	-1	1,466	0	176	810	320
12	360.00	537	-1	1,465	0	161	828	320
13	360.00	537	+0	1,509	0	152	908	321
14	360.00	537	+0	1,480	0	150	893	332
15	360.00	537	+0	1,443	0	150	861	340
16	360.00	537	+0	1,430	0	151	851	336
17	360.00	537	+0	1,396	0	154	837	311
18	360.00	537	+0	1,291	0	148	728	323
19	360.00	537	+0	1,117	0	152	523	336
20	359.97	535	-2	1,057	0	151	461	332
21	359.97	535	+0	995	0	152	457	302
22	359.97	535	+0	991	0	154	456	302
23	359.97	535	+0	997	0	152	456	319
24	359.97	535	+0	1,062	0	151	503	327
25	359.97	535	+0	1,269	0	156	717	330
26	359.97	535	+0	1,470	0	154	195	344
27	360.00	537	+2	1,564	0	153	1,005	351
28	359.97	535	-2	1,252	0	155	696	327
29	359.97	535	+0	1,062	0	153	489	327
30	359.97	535	+0	849	0	154	298	296
TOTALS			-6	40,911	0	4,930	21,427	10,262
ACRE-FEET			-6	81,147	0	9,779	42,500	20,355

JOINT MAIN OPERATED BY SSJID AND OID.

SUMMARY
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	42,500	OUTLET	0
SOUTH MAIN CANAL	20,355	SPILL	9,779
		TOTAL	72,634

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

SEPTEMBER 2007

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER				
					MADERA	FRIANT-KERN	SPILL	OUTLET			
		186.4									
1	489.08	185.0	-1.4	434	0	799	0	309	42	.49	
2	488.54	183.6	-1.4	417	0	790	0	311	39	.45	
3	487.90	181.9	-1.7	380	0	881	0	311	44	.52	
4	487.44	180.6	-1.2	715	0	977	0	311	37	.43	
5	487.34	180.4	-0.3	1,226	0	1,029	0	310	20	.23	
6	487.17	179.9	-0.4	1,108	0	994	0	310	30	.35	
7	487.43	180.6	+0.7	1,487	0	809	0	310	23	.27	
8	487.66	181.2	+0.6	1,316	0	677	0	310	24	.28	
9	487.94	182.0	+0.7	1,365	0	658	0	311	24	.28	
10	488.10	182.4	+0.4	1,376	0	832	0	311	19	.22	
11	488.16	182.5	+0.2	1,377	0	956	0	311	30	.35	
12	488.20	182.7	+0.1	1,320	0	927	0	311	29	.34	
13	488.48	183.4	+0.7	1,585	0	877	0	311	22	.26	
14	488.80	184.2	+0.9	1,463	0	710	0	311	13	.15	
15	488.95	184.6	+0.4	1,137	0	606	0	311	19	.22	
16	489.30	185.6	+0.9	1,414	0	609	0	311	22	.25	
17	489.70	186.7	+1.1	1,599	0	725	0	311	23	.27	
18	490.20	188.0	+1.3	1,795	0	779	0	312	25	.29	
19	490.55	188.9	+0.9	1,568	0	762	0	313	15	.17	
20	491.10	190.4	+1.5	1,839	0	760	0	314	12	.14	
21	491.71	192.1	+1.7	1,817	0	641	0	314	21	.24	
22	492.43	194.1	+2.0	1,908	0	562	0	314	34	.38	
23	492.92	195.4	+1.4	1,539	0	527	0	316	15	.17	
24	493.65	197.5	+2.0	1,864	0	508	0	312	21	.23	
25	494.02	198.5	+1.0	1,362	0	513	0	309	21	.23	
26	494.40	199.6	+1.1	1,379	0	508	0	309	25	.28	
27	494.45	199.7	+0.1	913	0	504	0	309	29	.32	
28	494.65	200.3	+0.6	1,080	0	473	0	309	15	.17	
29	494.78	200.6	+0.4	967	0	452	0	309	22	.24	
30	494.64	200.2	-0.4	651	0	510	0	309	30	.33	
TOTALS			+13.8	38,401	0	21,355	0	9,330	745	8.55	.14
ACRE-Feet			+13,827	76,168	0	42,358	0	18,506	1,478		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY				PRECIPITATION	
CANALS		RIVER			
RELEASE (ACRE-Feet)		AT FRIANT		THIS MONTH =	
FRIANT-KERN	42,358	TOTAL RELEASES	60,864	JULY 1, 2007 TO DATE =	0.14
MADERA	0				0.22

Table 16

U.S. Bureau of Reclamation - Central Valley Operations Office
Delta Outflow Computation (values in c.f.s.)

September 2007

Estimated numbers are in bold italic print

Date	DELTA INFLOW								NDCU	DELTA EXPORTS							OUTFLOW INDEX			Export/Inflow		
	Sacto R @Freeport -prev day-	SRTP -prev wk-	Yolo + Misc -prev day-	East Side Streams -prev day-	S. Joaquin River@Vernalis -prev day-	7-day Average	Monthly Average	Total Delta Inflow		Clifton Court (CLT)	Tracy (TRA)	Contra Costa (CCC)	Byron Bethany (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOI daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)
1-Sep-07	16,200	208	589	310	905	962	924	18,212	3,200	5,989	4,373	80	50	130	10,522	10,061	4,490	4,685	4,490	56.6%	55.5%	54.2%
2-Sep-07	16,500	208	610	323	924	948	948	18,565	3,200	5,989	4,379	83	50	128	10,529	10,207	4,836	4,724	4,663	55.6%	55.6%	55.1%
3-Sep-07	16,800	207	610	336	971	953	999	18,924	3,150	5,988	4,367	83	50	128	10,514	10,361	5,260	4,762	4,862	54.4%	55.5%	56.0%
4-Sep-07	16,300	207	590	326	1,103	963	1,002	18,526	3,100	5,990	4,365	70	36	130	10,518	10,359	4,908	4,765	4,874	55.7%	55.2%	56.1%
5-Sep-07	16,000	207	566	318	1,008	968	991	18,099	3,050	5,991	4,350	64	34	130	10,501	10,350	4,548	4,756	4,808	56.9%	55.7%	56.2%
6-Sep-07	16,500	207	549	314	950	979	992	18,520	3,000	5,985	4,405	60	55	127	10,522	10,362	4,997	4,823	4,840	55.8%	56.1%	56.2%
7-Sep-07	16,862	206	515	291	993	997	997	18,867	2,950	5,989	4,386	62	50	127	10,513	10,369	5,405	4,921	4,921	54.7%	55.8%	56.1%
8-Sep-07	16,856	206	533	264	1,027	1,012	1,001	18,886	2,900	5,990	4,361	63	50	129	10,493	10,372	5,493	5,064	4,992	54.5%	55.0%	56.0%
9-Sep-07	17,220	206	521	236	1,035	1,022	1,005	19,218	2,900	5,989	4,406	75	38	125	10,557	10,374	5,761	5,196	5,077	53.9%	54.4%	55.9%
10-Sep-07	17,040	206	508	240	1,036	1,015	1,010	19,030	2,850	5,993	4,319	71	50	126	10,458	10,353	5,722	5,262	5,142	53.9%	54.1%	55.7%
11-Sep-07	17,106	206	505	241	1,053	1,012	1,008	19,111	2,800	5,991	4,407	66	35	124	10,553	10,369	5,758	5,383	5,198	54.2%	54.0%	55.6%
12-Sep-07	16,801	206	500	235	991	1,015	1,005	18,733	2,750	4,992	4,352	63	15	116	9,508	10,018	6,475	5,659	5,304	49.8%	52.7%	53.6%
13-Sep-07	16,049	206	474	232	970	1,009	1,001	17,931	2,700	4,992	4,358	63	53	116	9,477	9,698	5,754	5,767	5,339	51.8%	52.0%	51.9%
14-Sep-07	16,746	206	453	238	953	994	995	18,596	2,650	4,999	4,328	63	27	113	9,476	9,340	6,470	5,919	5,420	50.0%	50.5%	49.9%
15-Sep-07	16,606	206	429	235	920	986	994	18,396	2,600	4,993	4,363	59	25	115	9,504	9,344	6,292	6,033	5,478	50.7%	50.8%	49.9%
16-Sep-07	15,970	206	424	239	980	983	995	17,819	2,600	4,985	4,328	60	30	114	9,456	9,332	5,763	6,033	5,496	52.1%	50.9%	50.0%
17-Sep-07	16,316	206	399	234	1,011	980	997	18,166	2,550	4,486	4,005	55	62	117	8,601	9,053	7,015	6,218	5,585	46.4%	49.7%	48.6%
18-Sep-07	15,977	206	385	208	1,032	977	996	17,808	2,500	4,484	4,157	56	23	118	8,792	8,815	6,516	6,327	5,637	48.4%	48.9%	47.4%
19-Sep-07	15,363	206	433	181	971	972	993	17,154	2,450	4,490	4,342	56	45	120	8,963	8,655	5,741	6,222	5,642	51.2%	48.6%	46.7%
20-Sep-07	14,877	206	467	174	939	968	990	16,663	2,450	4,496	4,300	57	25	106	8,933	8,756	5,280	6,154	5,624	52.6%	50.7%	47.6%
21-Sep-07	15,828	206	447	185	926	968	986	17,592	2,400	4,495	4,356	62	3	104	9,014	8,826	6,178	6,112	5,651	50.3%	51.4%	48.3%
22-Sep-07	15,321	206	417	181	920	964	985	17,045	2,350	5,490	4,271	76	15	105	9,927	9,136	4,768	5,895	5,610	57.2%	53.3%	50.4%
23-Sep-07	14,907	206	364	199	950	976	990	16,626	1,209	5,034	4,287	79	25	100	9,476	9,311	5,941	5,920	5,625	55.9%	54.4%	51.9%
24-Sep-07	14,547	206	316	190	1,096	992	996	16,355	1,159	4,494	4,294	96	0	99	8,983	9,290	6,213	5,805	5,649	53.7%	55.6%	52.4%
25-Sep-07	14,395	206	281	186	1,139	1,012	1,001	16,207	1,109	5,499	4,325	95	15	101	10,005	9,311	5,093	5,602	5,627	60.5%	56.7%	53.1%
26-Sep-07	14,306	206	250	190	1,115	1,026	1,002	16,067	1,109	5,493	4,340	123	13	93	10,036	9,482	4,922	5,485	5,600	61.1%	58.4%	54.7%
27-Sep-07	13,849	206	278	189	1,034	1,037	1,002	15,556	1,059	5,975	4,358	147	12	107	10,577	9,997	3,920	5,291	5,538	66.4%	62.6%	58.2%
28-Sep-07	13,296	206	330	187	1,003	1,055	1,004	15,022	2,200	5,493	4,318	155	22	114	10,058	9,992	2,764	4,803	5,439	65.2%	64.2%	59.1%
29-Sep-07	11,997	206	438	185	1,051	1,081	1,008	13,877	2,150	3,968	4,300	154	20	147	8,549	9,471	3,178	4,576	5,361	59.4%	63.8%	57.1%
30-Sep-07	12,707	206	446	184	1,132	1,091	1,013	14,675	2,150	5,489	4,303	149	0	99	10,040	9,290	2,485	4,082	5,265	66.7%	63.9%	56.8%
Total	469,242	6,188	13,627	7,051	30,138	29,918	29,829	526,246	73,245	160,231	129,803	2,442	932	3,508	295,053	290,654	157,949	162,244	158,757	1656.0%	1646.3%	1600.6%
Average	15,641	206	454	235	1,005	997	994	17,542	2,441	5,341	4,327	81	31	117	9,835	9,688	5,265	5,408	5,265	55.2%	54.9%	53.4%

Table 17

SEPTEMBER 2007

CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR
DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		476,786									
1	394.43	479,324	+2,538	1,796	0	293	0	-223	136	.55	.00
2	395.10	484,491	+5,167	3,134	0	268	0	-262	213	.85	.00
3	396.00	491,465	+6,974	4,489	0	289	0	-683	151	.60	.00
4	396.46	495,043	+3,578	2,323	0	269	0	-250	151	.60	.00
5	397.00	499,257	+4,214	2,729	0	254	0	-350	96	.38	.00
6	397.57	503,718	+4,461	2,832	0	265	0	-319	127	.50	.00
7	398.30	509,454	+5,736	3,783	3	272	0	-616	97	.38	.00
8	398.88	514,028	+4,574	2,587	0	273	0	-9	269	1.05	.00
9	399.80	521,315	+7,287	4,625	0	243	0	-708	149	.58	.00
10	400.28	525,132	+3,817	2,342	0	253	0	-165	116	.45	.00
11	401.28	533,118	+7,986	4,733	0	233	0	-473	117	.45	.00
12	402.11	539,780	+6,662	3,972	0	248	0	-366	117	.45	.00
13	402.67	544,292	+4,512	2,903	0	242	0	-387	79	.30	.00
14	403.30	549,385	+5,093	3,257	0	255	0	-434	102	.39	.00
15	403.84	553,764	+4,379	2,660	0	240	0	-212	79	.30	.00
16	404.40	558,320	+4,556	2,660	0	234	0	-129	100	.38	.00
17	404.67	560,521	+2,201	1,795	0	275	0	-410	80	.30	.00
18	405.21	564,934	+4,413	2,698	0	281	0	-193	80	.30	.00
19	405.70	568,949	+4,015	2,680	0	241	0	-415	80	.30	.00
20	406.21	573,139	+4,190	2,680	0	223	0	-345	80	.30	.00
21	406.60	576,351	+3,212	2,223	0	244	0	-360	80	.30	.00
22	407.10	580,478	+4,127	2,819	0	203	0	-535	125	.47	.37
23	407.81	586,359	+5,881	3,165	0	171	0	-29	48	.18	.28
24	408.51	592,178	+5,819	3,440	0	195	0	-311	49	.18	.00
25	409.43	599,858	+7,680	4,480	0	200	0	-408	38	.14	.00
26	410.40	607,996	+8,138	4,820	0	219	0	-498	82	.30	.00
27	411.44	616,767	+8,771	5,046	0	194	0	-430	74	.27	.00
28	412.32	624,226	+7,459	4,331	0	166	0	-404	107	.39	.00
29	413.15	631,291	+7,065	4,189	0	169	0	-458	102	.37	.00
30	414.10	639,414	+8,123	4,817	0	206	0	-515	83	.30	.00
TOTALS			+162,628	100,008	3	7,118	0	-10,897	3,207	12.31	.65
ACRE-FEET			+162,628	198,366	6	14,119	0	-21,614	6,361		

SUMMARY

	RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	6	SPILL	0		THIS MONTH =	.65
PACHECO TUNNEL	14,119	TOTAL	14,125		JULY 1, 2007 TO DATE =	.65

SEPTEMBER 2007

CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY
DAILY OPERATIONS

RUN DATE: October 31, 2007

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		49,022									
1	222.82	50.566	+1,544	2.078	0	5,250	0	1,796	4,741		-13
2	222.52	49.767	-799	2.100	0	5,557	0	3,134	4,880		-46
3	222.52	49.767	+0	2.134	0	5,568	0	4,489	3,271		+57
4	223.30	51.848	+2,081	2,036	0	5,434	0	2,323	4,235		+137
5	223.70	52.920	+1,072	1,964	0	5,473	48	2,729	4,382		+262
6	223.61	52.679	-241	1,892	0	5,693	18	2,832	4,948		+91
7	223.35	51.982	-697	1,918	3	5,574	0	3,783	4,448		+385
8	223.95	53.592	+1,610	1,926	0	5,794	0	2,587	4,666		+345
9	223.22	51.634	-1,958	2,123	0	5,775	0	4,625	4,741		+480
10	224.12	54.050	+2,416	2,143	0	5,572	0	2,342	4,208		+54
11	223.50	52.384	-1,666	1,992	0	5,598	0	4,733	3,804		+107
12	222.12	48,703	-3,681	2,065	0	4,257	0	3,972	4,444		+239
13	222.85	50.646	+1,943	1,962	0	4,728	0	2,903	3,204		+398
14	222.58	49,926	-720	1,985	0	4,442	0	3,257	3,574		+41
15	222.57	49,900	-26	2,020	0	4,451	0	2,660	3,955		+131
16	222.54	49,820	-80	2,068	0	4,761	0	2,660	4,227		+17
17	223.14	51,420	+1,600	1,850	0	4,306	0	1,795	3,466		-89
18	222.65	50,113	-1,307	1,714	0	3,949	0	2,698	3,629		+6
19	222.81	50,539	+426	1,884	0	4,292	0	2,680	3,367		+85
20	223.03	51,126	+587	1,866	0	4,269	0	2,680	3,483		+324
21	223.01	51,073	-53	1,733	0	4,206	0	2,223	3,973		+231
22	223.38	52,062	+989	1,694	0	5,236	0	2,819	3,856		+244
23	223.99	53,700	+1,638	1,873	0	5,450	0	3,165	3,499		+166
24	224.12	54,050	+350	2,099	0	4,731	0	3,440	3,348		+135
25	223.98	53,673	-377	2,035	0	5,218	0	4,480	3,398		+435
26	223.81	53,216	-457	1,992	0	6,101	0	4,820	3,533		+29
27	222.06	48,544	-4,672	2,023	0	4,006	0	5,046	3,407		+68
28	223.10	51,313	+2,769	2,009	0	5,998	0	4,331	2,487		+206
29	222.57	49,900	-1,413	1,970	0	3,883	0	4,189	2,635		+259
30	222.01	48,411	-1,489	1,991	0	5,123	0	4,817	3,251		+498
TOTALS			-611	59,139	3	150,695	66	100,008	115,060		+5,282
ACRE-FEET			-611	117,302	6	298,904	131	198,366	228,222	584	10,477

* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY

RELEASE (ACRE-FEET)

O'NEILL GEN.	131	DOS AMIGOS PUMP	228,222		
SAN LUIS PUMP	198,366	DELIVERIES	584	TOTAL	427,303

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

SEPTEMBER 2007

FEDERAL-STATE OPERATIONS
 SAN LUIS UNIT

RUN DATE: November 1, 2007

DAY	AQUEDUCT CHECK 12			O'NEILL			SAN LUIS						PACHECO PUMP	DOS AMIGOS			
	STATE	FED	TOTAL	PUMPING	GENER	GENER	FED	STATE	TOTAL	FED	STATE	TOTAL		FED	STATE	TOTAL	
1	9,433	980	10,413	4,122	0	4,122	0	1,945	1,617	3,562	0	0	0	582	2,022	7,382	9,404
2	10,043	980	11,023	4,166	0	4,166	0	3,580	2,637	6,217	0	0	0	531	1,956	7,723	9,679
3	10,065	980	11,045	4,233	0	4,233	0	2,878	6,025	8,903	0	0	0	574	1,966	4,523	6,489
4	9,798	980	10,778	4,039	0	4,039	0	2,915	1,692	4,607	0	0	0	533	2,054	6,347	8,401
5	9,876	980	10,856	3,895	0	3,895	95	3,654	1,758	5,412	0	0	0	503	2,067	6,624	8,691
6	10,313	980	11,293	3,752	0	3,752	35	3,892	1,726	5,618	0	0	0	525	1,576	8,238	9,814
7	10,076	980	11,056	3,804	0	3,804	0	3,789	3,714	7,503	0	5	5	540	1,526	7,296	8,822
8	10,513	980	11,493	3,821	0	3,821	0	3,947	1,185	5,132	0	0	0	541	1,524	7,732	9,256
9	10,474	980	11,454	4,211	0	4,211	0	8,409	764	9,173	0	0	0	481	1,578	7,825	9,403
10	10,072	980	11,052	4,250	0	4,250	0	2,315	2,331	4,646	0	0	0	502	1,514	6,833	8,347
11	10,123	980	11,103	3,952	0	3,952	0	2,319	7,069	9,388	0	0	0	463	1,555	5,990	7,545
12	7,463	980	8,443	4,096	0	4,096	0	5,764	2,115	7,879	0	0	0	491	995	7,820	8,815
13	8,397	980	9,377	3,891	0	3,891	0	4,080	1,679	5,759	0	0	0	480	995	5,361	6,356
14	7,830	980	8,810	3,938	0	3,938	0	3,943	2,517	6,460	0	0	0	506	0	7,089	7,089
15	7,849	980	8,829	4,007	0	4,007	0	5,156	120	5,276	0	0	0	477	0	7,845	7,845
16	8,464	980	9,444	4,102	0	4,102	0	5,166	110	5,276	0	0	0	465	0	8,384	8,384
17	8,541	0	8,541	3,669	0	3,669	0	3,440	120	3,560	0	0	0	546	0	6,874	6,874
18	7,832	0	7,832	3,399	0	3,399	0	3,445	1,907	5,352	0	0	0	557	0	7,198	7,198
19	8,514	0	8,514	3,737	0	3,737	0	5,185	131	5,316	0	0	0	478	0	6,678	6,678
20	8,468	0	8,468	3,701	0	3,701	0	4,113	1,203	5,316	0	0	0	442	0	6,908	6,908
21	8,342	0	8,342	3,438	0	3,438	0	3,940	470	4,410	0	0	0	483	0	7,881	7,881
22	10,386	0	10,386	3,360	0	3,360	0	3,889	1,703	5,592	0	0	0	403	0	7,648	7,648
23	10,811	0	10,811	3,716	0	3,716	0	3,874	2,404	6,278	0	0	0	340	0	6,941	6,941
24	9,383	0	9,383	4,163	0	4,163	0	3,875	2,948	6,823	0	0	0	387	0	6,641	6,641
25	10,349	0	10,349	4,037	0	4,037	0	2,140	6,746	8,886	0	0	0	396	0	6,740	6,740
26	12,102	0	12,102	3,952	0	3,952	0	5,095	4,465	9,560	0	0	0	435	0	7,008	7,008
27	7,945	0	7,945	4,013	0	4,013	0	5,068	4,940	10,008	0	0	0	384	0	6,757	6,757
28	11,897	0	11,897	3,985	0	3,985	0	3,263	5,327	8,590	0	0	0	329	0	4,932	4,932
29	7,702	0	7,702	3,908	0	3,908	0	3,298	5,011	8,309	0	0	0	335	0	5,227	5,227
30	10,161	0	10,161	3,949	0	3,949	0	7,359	2,195	9,554	0	0	0	409	0	6,449	6,449
TOTAL	298,902	TOTAL	117,306	TOTAL	130	TOTAL	198,365	TOTAL	5	TOTAL	14,118	TOTAL	228,222				
FEDERAL	15,680	FEDERAL	117,306			FEDERAL	121,736	FEDERAL	0			FEDERAL	21,328				
STATE	283,222	STATE	0			STATE	76,629	STATE	5			STATE	206,894				
												XVC	8,465				

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

SEPTEMBER 2007

FEDERAL-STATE OPERATIONS

RUN DATE: November 1, 2007

DAY	TRACY PUMPING			CLIFT COURT TOTAL	DELTA PUMPING PLANT			FED BANKS XVC	STATE DOS BYRON			AQEDUCT CHECK 21			DMC-POOL DEMANDS
	FED	STATE	TOTAL		STATE	FED	TOTAL		XVC	XVC	TOTAL	STATE	FED	TOTAL	
1	8,674	0	8,674	11,879	9,775	980	11,758	1,003	601	100	7,506	0	7,506	4,552	
2	8,685	0	8,685	11,880	9,754	980	11,737	1,003	601	100	9,115	0	9,115	4,519	
3	8,661	0	8,661	11,877	9,772	980	11,755	1,003	601	100	5,311	0	5,311	4,428	
4	8,657	0	8,657	11,881	9,720	980	11,703	1,003	601	71	6,447	0	6,447	4,618	
5	8,628	0	8,628	11,883	9,725	980	11,708	1,003	601	67	6,607	0	6,607	4,828	
6	8,737	0	8,737	11,872	10,166	980	12,149	1,003	601	110	8,210	0	8,210	5,020	
7	8,699	0	8,699	11,880	10,077	980	12,060	1,003	601	100	7,016	0	7,016	4,895	
8	8,651	0	8,651	11,882	9,970	980	11,953	1,003	601	100	8,172	0	8,172	4,830	
9	8,740	0	8,740	11,879	9,993	980	11,976	1,003	601	75	7,789	0	7,789	4,529	
10	8,567	0	8,567	11,887	9,976	980	11,959	1,003	601	100	6,549	0	6,549	4,317	
11	8,741	0	8,741	11,884	9,831	980	11,814	1,003	601	70	6,893	0	6,893	4,789	
12	8,632	0	8,632	9,902	7,739	980	9,722	1,003	601	30	8,385	0	8,385	4,536	
13	8,644	0	8,644	9,902	7,706	980	9,689	1,003	601	105	3,494	0	3,494	4,753	
14	8,585	0	8,585	9,915	7,535	980	9,518	1,003	601	54	6,063	0	6,063	4,647	
15	8,654	0	8,654	9,903	7,547	980	9,530	1,003	51	50	7,105	0	7,105	4,647	
16	8,584	0	8,584	9,887	8,075	980	9,526	471	0	60	7,494	0	7,494	4,482	
17	7,944	0	7,944	8,898	9,119	0	9,119	0	0	123	5,996	0	5,996	4,275	
18	8,245	0	8,245	8,894	8,289	0	8,289	0	0	46	5,937	0	5,937	4,846	
19	8,613	0	8,613	8,906	8,687	0	8,687	0	0	90	6,307	0	6,307	4,876	
20	8,529	0	8,529	8,917	8,458	0	8,458	0	0	50	6,078	0	6,078	4,828	
21	8,640	0	8,640	8,916	8,373	0	8,373	0	0	5	5,990	0	5,990	5,202	
22	8,472	0	8,472	10,889	9,782	0	9,782	0	0	30	6,873	0	6,873	5,112	
23	8,504	0	8,504	9,985	10,926	0	10,926	0	0	50	6,669	0	6,669	4,788	
24	8,518	0	8,518	8,913	8,913	0	8,913	0	0	0	6,625	0	6,625	4,355	
25	8,579	0	8,579	10,907	11,480	0	11,480	0	0	30	6,227	0	6,227	4,542	
26	8,608	0	8,608	10,895	12,632	0	12,632	0	0	26	6,344	0	6,344	4,656	
27	8,645	0	8,645	11,852	7,933	0	7,933	0	0	23	5,635	0	5,635	4,632	
28	8,564	0	8,564	10,896	12,511	0	12,511	0	0	44	4,290	0	4,290	4,579	
29	8,530	0	8,530	7,870	7,227	0	7,227	0	0	40	4,861	0	4,861	4,622	
30	8,535	0	8,535	10,887	10,909	0	10,909	0	0	0	5,994	0	5,994	4,586	
TOTALS	257,465	0	257,465	317,818	282,600	15,680	313,796	15,516	8,465	1,849	195,982	0	195,982	140,289	

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: 09/18/2007 - Decrease in Tracy pumping for 4 hours due to maintenance.

TOTAL TRACY: Sep 2007 verified with SLDMWA Sheet.

FED BANKS: 09/01/2007 to 09/16/2007 - Total of 15,680 AF is CVP replacement for EWA export reductions during May and June 2007.

Table 21

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Central Valley Project - California
2007**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
CANALS													
Contra Costa	1878	4978	12645	495	11346	24023	21705	9039	4843				90952
Delta-Mendota	267158	242188	246918	162070	51730	147174	269482	271856	257465				1916041
Actual Fed Dos Amigos	101073	92892	112140	124386	153105	164427	137600	75171	30838				991632
Madera	0	0	0	3116	25682	45115	39172	24607	0				137692
Friant-Kern	48598	46729	19887	27926	43036	81964	101974	61463	42358				473935
Corning	0	198	0	1759	2751	4068	4102	4221	2717				19816
Folsom-South	2410	2071	2481	2261	2908	2166	2596	3076	2632				22601
Tehama-Colusa	5506	3870	12780	22453	44746	57646	52059	35173	15777				250010
CACHUMA PROJECT													
Tecolete Tunnel	2484	1261	2097	2712	2939	3308	3792	3733	3421				25747
ORLAND PROJECT													
Stony Creek	944	1247	6445	10808	15431	17246	17238	16133	12264				97756
North Canal	210	309	2122	3775	5508	5853	5883	5595	4304				33559
South Canal	734	938	4323	7033	9923	11393	11355	10538	7960				64197
SOLANO PROJECT													
Putah South Canal	2614	2646	7779	24252	28628	35386	36292	30155	21662				189414

Table 22

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Friant-Kern Canal
2007**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	0	0	0	0	0	0	0	0	0				0
Arvin-Edison WSD	5906	2238	537	3102	1329	1594	383	632	1918				17639
Atwell Island WD	0	0	0	0	0	0	0	0	0				0
City of Bakersfield	0	0	0	0	0	0	0	0	0				0
Corcoran ID	0	0	0	0	0	0	0	0	0				0
Delano-Earlimart ID	1549	1742	4769	4949	9618	13600	14447	10031	6196				66901
Exeter ID	594	19	32	435	637	754	1060	1371	968				5870
Frasinetto Farms (Frmly Smallwood)	0	0	0	0	0	0	71	46	75				192
City of Fresno	843	210	56	11	123	17779	17078	771	1475				38346
County of Fresno SA #34	5	5	23	37	84	87	99	99	53				492
Fresno ID	10	0	0	0	0	0	0	0	0				10
Garfield WD	26	45	129	163	332	309	347	353	184				1888
Hills Valley ID	334	0	75	208	709	833	1015	930	679				4783
International WD	0	0	0	7	169	161	217	228	207				989
Ivanhoe ID	0	0	0	107	397	699	988	1145	833				4169
Kaweah Delta WCD	0	0	0	0	0	0	0	0	0				0
Kern County Water Agency	0	0	0	0	0	0	0	0	0				0
Kern-Delta	0	0	0	0	0	0	0	0	0				0
Kern-Tulare WD	714	155	1127	2030	3784	4753	5123	4712	3188				25586
Kings County WD	0	0	0	0	0	0	0	0	0				0
Kings River CD	0	0	0	0	0	0	0	0	0				0
Lakeside WD	0	0	0	0	0	0	0	0	0				0
Lewis Creek WD	4	0	0	6	23	85	106	170	139				533
Lindmore ID	0	0	722	1215	2237	3002	3425	3894	3483				17978
City of Lindsay	0	154	125	60	160	173	204	207	204				1287
Lindsay-Strathmore ID	914	0	348	1829	3218	1089	1877	720	3231				13226
Wutchumna (LSID non-project)	541	162	121	0	0	2670	2383	3681	31				9589
Lower Tule River ID	1067	0	0	0	0	6884	22584	0	0				30535
North-Kern WSD	12244	8	0	0	0	0	0	0	0				12252
City of Orange Cove	97	74	125	153	214	283	267	259	226				1698
Orange Cove ID	1860	29	241	1087	2828	4092	4973	5067	3991				24168
Pixley ID	0	0	0	0	0	0	0	7200	0				7200
Porterville ID	0	0	0	0	1384	2388	2374	1938	766				8850
Rag Gulch WD	149	62	800	831	1279	1660	1823	1690	1075				9369
Rosedale Rio Bravo WSD	0	0	0	0	0	0	0	0	0				0
Saucelito ID	410	752	1279	721	1210	2064	2570	3141	1350				13497
Semitropic WSD	4180	15639	0	0	0	0	0	0	0				19819
Shafter Wasco ID	2468	4909	3873	2635	3346	3922	4145	3214	1925				30437
Southern San Joaquin MUD	2324	6417	4288	4613	8743	10682	12482	8922	5598				64069
Stone Corral ID	621	10	84	343	764	988	1097	1148	970				6025
Strathmore PUD	29	20	24	33	54	58	61	61	51				391
Styro Tek, Inc.	0	1	4	6	4	4	9	11	11				50
Tea Pot Dome WD	273	0	2	32	546	727	875	1121	890				4466
Terra Bella ID	1582	169	291	1145	2620	3047	3498	3416	2157				17925
Tri-Valley WD	50	0	0	0	4	126	175	175	146				676
Tulare ID	6180	12658	0	0	0	0	0	0	0				18838
Tulare Lake Basin WSD	0	0	0	0	0	0	0	0	0				0
Total	44974	45478	19075	25758	45816	84513	105756	66353	42020	0	0	0	479743

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Madera Canal and Millerton Lake
2007**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
MADERA CANAL													
Chowchilla WD	0	0	0	0	4856	19270	9259	2747	0				36132
Madera ID	0	0	0	946	18298	22207	26379	18966	32				86828
Soquel	0	0	0	2	3	2002	2002	2339	2				6350
Total	0	0	0	948	23157	43479	37640	24052	34	0	0	0	129310
MILLERTON LAKE													
County of Madera	1	1	2	3	5	5	6	6	4				33
Fresno County # 18	5	7	10	11	18	18	20	22	16				127
Gravelly Ford WD	0	0	0	69	1255	1630	2103	1536	1482				8075
Total	6	8	12	83	1278	1653	2129	1564	1502	0	0	0	8235

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 24

U.S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Joaquin and Mendota Pool
2007**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Dudley & Indart (formerly Coelho-Gardner-Hanson)	138	712	102	126	220	537	593	285	7				2720
Fresno Slough WD	0	613	187	221	470	525	727	647	123				3513
James ID	3538	7983	4017	928	3271	5420	5734	2769	278				33938
Laguna WD (via CCID)	0	0	0	0	0	0	0	0	0				0
Meyers (SLWD)	643	441	542	382	122	91	103	140	80				2544
Mid-Valley WD (no contract)	0	0	0	0	0	0	0	0	0				0
Reclamation District #1606	5	4	45	26	95	122	43	44	0				384
Terra Linda Farms (Coelho Family Trust)	431	880	622	529	1321	1708	1977	1454	433				9355
Tranquility ID	88	5053	1170	1149	4084	5220	5841	4144	689				27438
Tranquility Public Utilities District (TPUD) (formerly Hughes, Melvin)	0	8	19	0	27	23	9	0	0				86
Westlands WD (Lateral 6 & 7)	0	0	0	0	0	0	0	0	0				0
Wilson, JW (no contract)	0	153	59	0	104	93	114	83	0				606
San Luis WD (via CCID)	59	8	62	62	9	41	49	61	43				394
Total	4902	15855	6825	3423	9723	13780	15190	9627	1653	0	0	0	80978
Exchange Contractors													
Central California ID (CCID)	6331	34894	21197	21247	49924	60206	72431	49545	17095				332870
Columbia Canal Co	71	3664	5565	4888	6972	8277	9717	6833	3945				49932
Firebaugh Canal WD	2640	6304	1392	4842	6387	7138	7804	5592	1400				43499
San Luis Canal Co (SLCC)	0	7500	7800	11346	19532	26047	28512	20178	7726				128641
Total	9042	52362	35954	42323	82815	101668	118464	82148	30166	0	0	0	554942
Refuges													
Grasslands WD (via CCID & SLCC)	8854	0	1902	403	1259	326	28	735	21978				35485
China Island Unit (CDFG) (via CCID)	922	317	202	178	137	224	213	216	1240				3649
Los Banos WMA (CDFG) (via CCID & SLCC)	4106	1171	563	99	74	149	150	903	3004				10219
Mendota Wildlife Area (CDFG)	1254	1950	790	843	1551	2027	2937	2172	5178				18702
Salt Slough Unit (CDFG) (via CCID)	945	75	217	176	132	151	192	214	1213				3315
Freitas Unit (USFWS) (via CCID)	1259	398	144	116	151	140	158	155	700				3221
Kesterson (USFWS) (via CCID)	0	0	282	96	92	149	106	190	0				915
San Luis NWR (USFWS) (via SLCC)	9983	8865	632	0	0	2500	362	2242	2564				27148
													0
Total	27323	12776	4732	1911	3396	5666	4146	6827	35877	0	0	0	102654
Total Deliveries	41267	80993	47511	47657	95934	121114	137800	98602	67696	0	0	0	738574

Table 25

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Delta-Mendota Canal													
2007													
Monthly Deliveries in AF													
Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	0	0	215	60	369	473	71	0				1,188
Broadview WD	0	0	0	0	0	0	0	0	0				0
Byron Bethany ID (formerly Plainview WD)	31	33	224	523	586	529	523	384	342				3,175
Centinella WD	0	0	0	0	0	0	0	0	0				0
Del Puerto WD	1,834	2,039	8,761	11,388	12,724	13,590	14,848	10,322	5,575				81,081
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0	0	0				0
Eagle Field WD	125	425	378	459	494	343	293	260	24				2,801
Mercy Springs WD	305	0	286	151	35	66	26	49	10				928
Newman Wasteway Recirculation	0	0	0	0	0	0	0	1,459	0				1,459
Oro Loma WD	27	61	38	1	44	19	33	35	0				258
Panoche WD - Ag	468	354	590	720	1,434	1,291	1,282	1,273	417				7,829
Panoche WD - M&I	2	2	2	2	2	3	2	2	2				19
Patterson WD	140	0	699	614	667	1,157	1,031	387	109				4,804
San Luis WD - Ag	1,176	1,822	900	786	837	1,817	1,449	914	172				9,873
San Luis WD - M&I	1	2	14	15	22	25	28	31	19				157
Tracy, City of	0	0	0	0	453	860	1,085	1,287	1,050				4,735
West Side ID	0	0	72	0	186	298	359	0	0				915
Widren	0	0	0	0	0	0	0	0	0				0
West Stanislaus ID	1,644	1,064	4,237	2,938	2,217	3,075	6,086	5,815	745				27,821
Total	5,753	5,802	16,201	17,812	19,761	23,442	27,518	22,289	8,465	0	0	0	147,043
Exchange Contractors													
Central California ID (Abv CK 13)	357	286	2,615	1,748	2,245	2,140	2,878	2,739	2,227				17,235
Central California ID (Blw CK 13)	639	4,804	8,399	6,112	21,117	24,773	27,133	20,498	285				113,760
Firebaugh Canal Co	663	869	0	191	1,428	4,036	5,425	4,728	227				17,567
Total	1,659	5,959	11,014	8,051	24,790	30,949	35,436	27,965	2,739	0	0	0	148,562
Refuges													
China Island Unit (CDFG) (76.05 & CCID)	0	952	605	536	410	673	638	647	0				4,461
Los Banos WMA (CDFG) (76.05 & CCID)	0	1,204	497	298	222	446	451	1,322	0				4,440
Salt Slough Unit (CDFG) (76.05 & CCID)	0	225	652	529	395	455	575	641	0				3,472
Volta WMA (CDFG) (Volta Wasteway)	929	565	341	151	220	576	0	2,167	2,638				7,587
Grasslands WD (76.05 & CCID)	3,144	0	3,675	1,211	2,500	978	84	2,204	16,860				30,656
Grasslands WD (Volta Wasteway)	3,354	0	0	1,526	6,077	1,599	0	742	20,192				33,490
Kesterson Unit (USFWS) (76.05 & CCID)	0	0	845	289	275	448	317	570	0				2,744
Kesterson Unit (USFWS) (Volta Wasteway)	61	100	0	0	0	0	0	0	932				1,093
Frietas Unit (USFWS) (76.05 & CCID)	0	1,194	432	347	455	422	473	466	0				3,789
Total	7,488	4,240	7,047	4,887	10,554	5,597	2,538	8,759	40,622	0	0	0	91,732
Total DMC Deliveries	14,900	16,001	34,262	30,750	55,105	59,988	65,492	59,013	51,826	0	0	0	387,337
O'Neill Net Pumping	190,971	122,096	140,261	63,180	-104,564	-45,443	48,651	91,911	117,176				
DMC plus O'Neill Net Pumping	205,871	138,097	174,523	93,930	-49,459	14,545	114,143	150,924	169,002	0	0	0	1,011,576

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Luis and Cross Valley Canals
2007**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SAN LUIS CANAL													
City of Avenal	234	199	249	256	293	302	288	256	201				2278
Broadview WD	11	11	0	0	0	0	0	0	0				22
City of Coalinga	468	403	474	593	805	967	937	1016	728				6391
City of Dos Palos	93	80	106	115	190	201	201	195	164				1345
City of Huron	70	63	90	115	118	129	140	133	105				963
Pacheco WD	891	408	1101	1070	1	1614	2434	2158	492				10169
Pacheco CCID Non-project (Hamburg)	0	0	0	670	2107	868	0	0	0				3645
Panoche WD	2508	3181	4216	4524	5638	7820	7953	5233	2221				43294
San Luis WD	3299	4373	7340	7465	9688	12421	11734	6380	3078				65778
Westlands WD	78995	82114	99694	109425	137133	145142	123579	79378	30628				886088
Mendota WMA (CDFG) (via WWD Lateral 4)	0	0	0	0	0	1	1	1	1				4
Mendota WMA (CDFG) (via WWD Lateral 6)	0	0	0	0	0	0	0	0	0				0
Kern National Wildlife Refuge (USFWS)	1020	806	0	305	500	200	0	2050	3470				8351
													0
Total	87589	91638	113270	124538	156473	169665	147267	96800	41088	0	0	0	1028328
O'NEILL FOREBAY DELIVERIES													
Oneill Forebay Wildlife	58	83	87	44	19	77	84	116	22				590
San Luis WD Ag	343	496	860	796	956	1349	1477	869	439				7585
San Luis M&I	45	29	95	101	147	135	125	113	123				913
VA Cemetery	1	2	3	7	14	13	12	16	10				78
													0
Total	447	610	1045	948	1136	1574	1698	1114	594	0	0	0	9166
CROSS VALLEY CANAL													
County of Fresno	0	0	0	0	0	0	437	713	350				1500
County of Tulare	0	0	0	0	0	0	741	1209	704				2654
Lower Tule River ID	0	0	0	0	0	0	4531	7394	3626				15551
Pixley ID	0	0	0	0	0	0	4418	7208	3925				15551
Kern-Tulare WD	0	0	0	0	0	0	5947	9469	4584				20000
Rag Gulch WD	0	0	0	0	0	0	1976	3172	1502				6650
Hills-Valey ID	0	0	0	0	0	0	475	775	423				1673
Tri-Valley ID	0	0	0	0	0	0	171	279	121				571
													0
Total	0	0	0	0	0	0	18696	30219	15235	0	0	0	64150
SAN FELIPE DIVISION													
Santa Clara	7759	11422	12423	15416	14909	15903	14633	14183	12066				118714
San Benito	389	698	1601	2225	4000	3995	4162	3195	2052				22317
													0
Total	8148	12120	14024	17641	18909	19898	18795	17378	14118	0	0	0	141031

* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.
and by San Luis Delta Mendota Water Authority for O'Neill Forebay Deliveries and San Felipe Division Data.

Table 27

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Tehama-Colusa Canal
2007

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	1825	1031	4112	6398	10804	13058	13302	8280	5211				64021
Cortina WD	38	24	76	119	129	245	241	110	77				1059
Davis WD	27	32	192	339	517	645	679	424	217				3072
Dunnigan WD	225	120	853	1890	3068	3879	3624	2639	1674				17972
4-M Water District	11	0	232	272	659	571	613	484	238				3080
GCID	527	1575	3423	2569	3796	5065	4761	3931	2208				27855
Glenn Valley WD	13	6	182	292	326	278	242	228	65				1632
Glide WD	81	31	158	1042	3975	3121	4112	2834	421				15775
Holthouse WD	1	6	34	118	130	188	178	23	46				724
Kanawha WD	203	396	1131	4630	7187	7874	7966	5829	2406				37622
Kirkwood WD	0	0	28	73	130	112	149	92	50				634
La Grande WD	0	0	43	377	1419	1290	1221	1007	61				5418
Myers-Marsh MWC	0	0	0	123	20	72	53	80	0				348
Orland-Artois WD	400	298	1574	3403	9132	10087	11162	8168	3889				48113
Westside WD	470	681	2735	4611	7597	8840	8334	4228	1936				39432
Total	3821	4200	14773	26256	48889	55325	56637	38357	18499	0	0	0	266757

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Sacramento River

2007

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	16,613	17,692	17,677	18,228	18,203	17,768				106,181
Andreotti, Arthur, et al	0	0	0	21	497	757	801	634	161				2,871
Baber, Jack, et	0	0	0	91	813	763	681	581	45				2,974
Carter MWC	0	0	0	308	890	553	439	202	74				2,466
Conaway Preservation Group, LLC	0	0	0	1,610	11,974	9,804	6,153	2,348	1,862				33,751
Eastside MWC	0	0	0	145	531	380	472	332	94				1,954
Forry, Laurie	0	0	0	18	241	121	397	338	56				1,171
Furlan Joint Venture (Area #1)	0	0	0	0	100	124	126	0	0				350
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0	0	0				0
Glenn-Colusa ID	0	0	0	86,911	147,558	153,270	148,982	118,460	24,846				680,027
Green Valley Corp.	0	0	0	0	81	10	188	196	37				512
Griffin & Prater, TIC	0	0	0	36	167	276	135	228	76				918
Henle Family Limited Partnership	0	0	0	22	167	248	176	0	0				613
Hiatt Family Trust	0	0	0	82	52	48	105	56	0				343
Hiatt Family Trust/Illerich Family Trust	0	0	0	0	32	165	91	0	0				288
Howald Farms, Inc	0	0	0	261	204	283	304	207	112				1,371
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0	0	0				0
Lomo Cold Storage/J Micheli	0	0	0	0	1,091	1,619	185	39	175				3,109
M&T Inc.	0	0	0	0	2,184	2,698	2,093	1,006	281				8,262
Maxwell ID	0	0	0	896	2,144	0	0	0	113				3,153
MCM Properties, Inc	0	0	0	42	40	166	146	92	24				510
Meridan Farms WC	0	0	0	2,480	5,462	5,062	4,607	3,623	1,402				22,636
Natomas Central MWC	0	0	0	2,727	13,527	13,987	15,588	12,889	5,472				64,190
O'Brien, Janice	0	0	0	150	111	235	99	0	0				595
Oji Bros. Farms Inc	0	0	0	243	394	604	802	215	16				2,274
Oji, Mitsue Family PTN	0	0	0	367	514	940	979	551	136				3,487
Pelger Mutual WC	0	0	0	486	1,364	1,360	974	837	192				5,213
Pleasant Grove-Verona MWC	0	0	0	1,106	3,141	4,746	4,379	2,723	221				16,316
Princeton,-Codora-Glenn ID	0	0	0	8,322	13,869	14,186	14,660	9,709	2,077				62,823
Provident Irrigation District	0	0	0	6,926	9,955	10,836	9,128	3,057	176				40,078
Rauf, Abdul & Tahmina	0	0	0	0	245	610	578	558	301				2,292
Reclamation Dist #1004	0	0	0	2,346	13,201	12,528	11,643	8,030	3,421				51,169
Reclamation Dist #108	0	0	0	9,948	40,809	34,805	31,288	20,279	4,587				141,716
Reynen, John, et al	0	0	0	88	542	661	634	371	370				2,666
Richter Brothers, Et Al	0	0	0	76	374	579	569	115	36				1,749
River Garden Farms	0	0	0	1,823	4,870	5,422	5,394	4,082	1,181				22,772
Roberts Ditch Irrigation Co	0	0	0	437	913	1,053	1,157	1,060	507				5,127
Sacramento River Ranch, LLC	0	0	0	0	182	276	180	203	0				841
Sutter Mutual WC	0	0	0	19,532	45,208	49,682	57,951	44,781	7,235				224,389
Sycamore Family Trust	0	0	0	2,959	7,103	6,588	5,428	5,994	2,811				30,883
Tarke, Stephen	0	0	0	197	250	307	309	203	0				1,266
Tisdale Irrigation & Drain	0	0	0	656	1,400	1,840	2,118	1,893	244				8,151
Knights Landing Investors, LLC	0	0	0	69	376	273	129	17	0				864
Otterson, Mike	0	0	0	0	233	129	71	217	0				650
Wilson Ranch Partnership	0	0	0	0	0	0	0	0	0				0
Windswept Land & Livestock Co.	0	0	0	63	300	421	211	132	94				1,221
Total	0	0	0	168,057	350,801	356,092	348,578	264,461	76,203	0	0	0	1,564,192

* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

Table 29

U. S. Department of the Interior - Bureau of Reclamation
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data
2007**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sacramento River												
Shasta computed inflow	5138	11346	8311	5710	4685	3655	3665	3255	3212			
At Keswick	5108	4860	4807	7827	9836	12328	14973	11615	8454			
At Bend Bridge	6346	8659	6662	8359	10297	12406	15231	11510	8249			
At Vina Bridge	8833	13456	9783	10711	11958	13892	16918	13388	9894			
At Ord Ferry	9068	13487	10009	9443	9382	10332	12438	10420	9421			
At Colusa	7566	12523	9228	7657	6950	8133	11423	8841	7647			
Below Wilkins Slough	8147	12349	9619	7515	5797	6990	9518	7979	7787			
At Verona	12753	22882	18308	12169	8618	10734	30897	18641	14590			
Sacramento at "I" Street	14669	24764	20437	13868	9752	13022	33977	20840	16035			
Miscellaneous Stations												
Folsom computed inflow	1837	4104	3754	2855	2666	1256	1409	1320	1116			
American R at Nimbus Dam	1793	1755	1825	1787	1509	2919	3568	2673	1658			
Kings River at Pine Flat	297	410	522	511	1900	4243	4524	1734	303			
San Joaquin River												
At Friant Dam	148	95	162	234	288	306	311	306	311			
Near Vernalis	3503	3282	3318	2896	3682	2316	1447	1311	1311			
Putah Creek												
Berryessa computed inflow	28	1043	237	101	47	18	18	-66	23			
Putah Creek - Lake Solano	25	17	35	46	43	43	43	34	25			
Stanislaus River												
New Melones computed inflow	854	1178	1185	949	869	554	596	603	494			
At Tulloch Dam	1101	808	1544	1998	2835	2200	2111	1823	1364			
At Orange Blossom	1045	813	874	816	1335	710	443	367	277			

* Data supplied by Central Valley Operations Office
Daily mean is derived from 7 am daily reading.