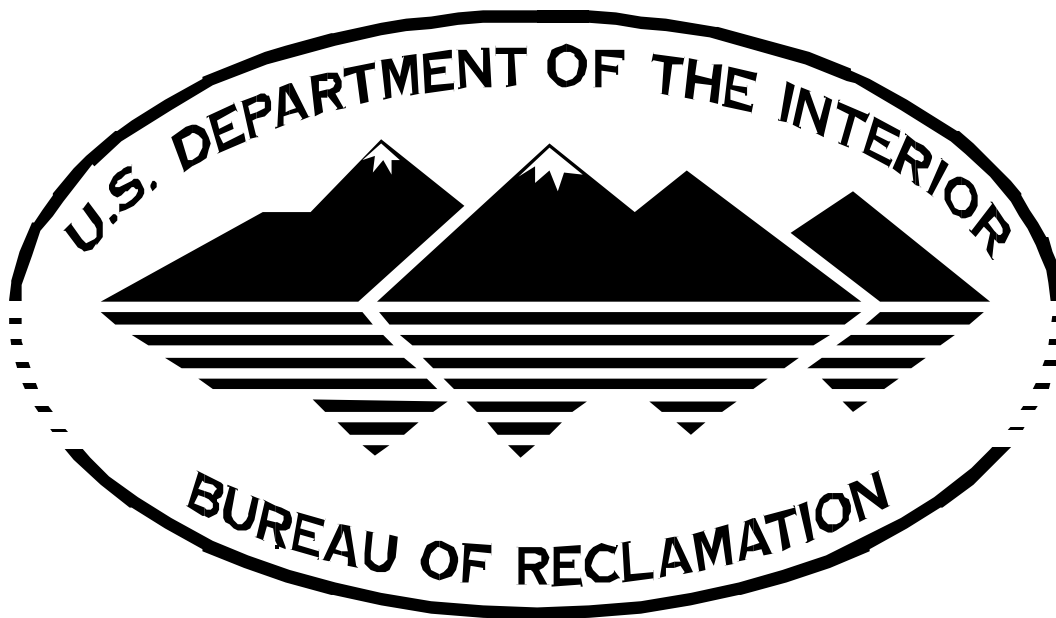


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION**

CENTRAL VALLEY OPERATIONS OFFICE

REPORT OF OPERATIONS



October 2006

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SUMMARY OF OCTOBER 2006 OPERATIONS

Sacramento had an average monthly temperature of 62.8 °F which was 3.6 °F below normal. The average temperature at Shasta Dam was 65.4 °F which was .3 °F above normal and Huntington Lake was 5.6 °F below normal with an average temperature of 42.4 °F.

Trinity System: Storage in Trinity Lake decreased 36,800 acre-feet for an end-of-month storage of 1,757,800 acre-feet, which is 72 percent of capacity and 111 percent of the 15 year average. The total inflow for the month was 6,165 acre-feet. The Trinity River release ranged between 300 and 450 ft³/s. Whiskeytown Lake was operated between elevations 1,198.56 feet and 1,208.96 feet with an end-of-month storage of 206,200 acre-feet. The releases to Clear Creek from Whiskeytown Dam ranged between 176 and 200 ft³/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 22,572 acre-feet.

Shasta-Keswick: Storage in Shasta Lake decreased 85,700 acre-feet for an end-of-month storage of 3,119,400 acre-feet, which is 69 percent of capacity and 115 percent of the 15 year average. The total inflow for the month was 241,785 acre-feet. The release to the Sacramento River at Keswick ranged between 5,600 and 7,500 ft³/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 100,800 acre-feet for an end-of-month storage of 538,000 acre-feet, which is 55 percent of capacity and 116 percent of the 15 year average. The total inflow for the month was 52,265 acre-feet. The release to the American River at Nimbus ranged between 2,000 and 2,500 ft³/s during the month.

New Melones: Storage in New Melones decreased 68,000 acre-feet for an end-of-month storage of 1,988,100 acre-feet, which is 82 percent of capacity and 139 percent of the 15 year average. The total inflow for the month was 44,286 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 1,000 and 1,500 ft³/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on October 31, 2006, was 439,000 acre-feet compared to the storage a year ago of 473,000 acre-feet.

Friant: Storage in Millerton Lake increased 1,009 acre-feet for an end-of-month storage of 241,200 acre-feet. The total inflow for the month was 93,627 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 299 and 353 ft³/s during the month.

CVP Totals: The total diversions to CVP canals were 361,156 acre-feet. The October 31, 2006, storage in the 18 CVP reservoirs was 7,842,000 acre-feet compared to storage 1 year ago of 7,670,000 acre-feet.

Power: Gross power production for the CVP totaled 282,490 megawatt-hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	10/31/06	10/31/05	WATERSHED	RESERVOIR	TOTAL CAPACITY	10/31/06	10/31/05
KLAMATH	CLEAR LAKE *	526,800	166,650	53,820	AMERICAN	FOLSOM LAKE *CVP	976,960	537,961	566,821
	GERBER *	94,300	55,173	12,232		LAKE NATOMA *CVP	9,030	7,719	8,111
	UPR KLAMATH LK *	873,300	159,759	176,113	COSUMNES	CAMANCHE	431,500	313,430	310,040
TRINITY	TRINITY LK*CVP	2,447,700	1,757,826	1,834,069	MOKELUMNE	PARDEE	210,000	166,950	168,100
	LEWISTON LAKE*CVP	14,660	14,128	14,375		SALT SPRINGS	140,000	48,363	58,168
	WHISKEYTOWN *CVP	241,100	206,242	205,947	CALAVERAS	NEW HOGAN	317,100	189,210	199,318
MC CLOUD	MC CLOUD DIV. RES	35,230	29,628	24,235	CALAVERAS	NEW MELONES*CVP	2,420,000	1,988,087	1,941,019
PIT	IRON CANYON	24,240	15,856	12,302		BEARDSLEY	97,800	55,818	56,517
	LAKE BRITTON	40,620	36,269	34,819		STANISLAUS	DONNELLS	64,320	49,772
	PIT NO. 6	15,890	13,734	13,807	TULLOCH		67,000	56,685	56,062
	PIT NO. 7	34,610	32,035	33,445	TUOLUMNE	LAKE ELEANOR	26,100	17,345	20,232
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	3,119,405	2,855,374		LAKE LLOYD (Cherry)	268,000	251,231	233,074
	SPRING CREEK *CVP	5,900	787	807		HETCH-HETCHY	360,400	271,386	268,193
	KESWICK *CVP	23,800	21,550	22,038	NEW DON PEDRO	2,030,000	1,611,760	1,636,880	
	RED BLUFF DIV *CVP	3,920	325	337	TURLOCK LAKE	49,000	12,900	9,858	
FEATHER	OROVILLE	3,538,000	2,759,691	2,740,391	MERCED	EXCHEQUER (McClure)	1,024,600	655,083	677,676
	THERMALITO DIV RES	13,500	12,913	13,053	CHOWCHILLA	BUCHANAN	150,000	83,896	91,724
	THERMALITO FORE.	14,400	10,643	10,868		CRANE VALLEY	45,400	26,940	28,240
	THERMALITO AFTER.	57,000	25,235	31,064		LAKE T.A. EDISON	125,000	90,372	97,088
LAKE ALMANOR	1,143,000	904,481	777,646	FLORENCE LAKE	64,600	210	7,524		
STONY CREEK	EAST PARK *	50,900	42,502	42,794	SAN JOAQUIN	MAMMOTH POOL	122,700	31,459	7,600
	STONY GORGE *	50,000	35,312	35,419		HUNTINGTON LAKE	89,800	70,907	78,567
	BLACK BUTTE *CVP	143,700	41,289	38,481		REDINGER LAKE	35,000	24,632	12,965
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,429,418	1,435,128	SHAVER LAKE	135,400	116,376	114,414	
	LAKE SOLANO *	720	616	591	MILLERTON LK *CVP	520,500	241,217	233,021	
YUBA	BULLARDS BAR	930,000	669,541	674,658	FRESNO	HIDDEN	90,000	49,303	45,038
	ENGLEBRIGHT LAKE	70,000	43,594	NR		SAN LUIS **CVP	2,040,600	1,460,894	1,462,938
BEAR	ROLLINS	65,990	53,132	65,988		O'NEILL FORE.**CVP	56,400	45,708	50,246
LITTLE TRUCKEE	STAMPEDE *	226,620	202,363	171,684	SAN LUIS	L BANOS RES**CVP	34,560	19,929	19,680
	BOCA *	41,140	16,804	23,897		LT PANOCHE **CVP	5,580	752	709
PROSSER	PROSSER CREEK *	29,840	9,898	9,882	OIL CANYON	CONTRA LOMA *CVP	2,100	2,007	2,015
TRUCKEE	LAKE TAHOE *	732,000	518,700	127,500		KINGS	WISHON	128,300	64,156
	RYE PATCH *	190,000	126,200	136,500		PINE FLAT	1,001,500	410,330	451,172
CARSON					KAWEAH	TERMINUS	143,000	13,806	14,156
	LAHONTAN *	317,280	152,970	119,481	TULE	SUCCESS	82,300	5,880	4,954
	TWIN LAKES (Caples)	21,600	16,658	15,778	KERN	ISABELLA	588,100	230,820	261,247
	FRENCH MEADOWS	136,400	88,935	83,391	CUYAMA	TWITCHELL *	240,100	24,354	NR
AMERICAN	HELL HOLE	207,590	122,464	153,010	SANTA YNEZ	LAKE CACHUMA *	190,500	176,364	176,595
	LOON LAKE	76,500	49,479	45,224	COYOTE	LAKE CASITAS *	254,000	236,975	233,856
	ICE HOUSE	46,000	23,335	25,149	TOTAL - 80 RESERVOIRS		33,569,700	22,825,260	21,987,138
	UNION VALLEY	277,300	164,552	177,226	TOTAL - 33 USBR RESERVOIRS		18,918,310	12,819,884	12,011,480
	SLAB CREEK	16,600	14,181	14,357	TOTAL - 17 CVP RESERVOIRS		13,498,510	9,465,826	9,255,988

** - Joint State-Federal Reservoir

* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Central Valley Project
Plant Generation and Energy Summary for 2006

Table 2

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Generation in mwh</u>													
Shasta													
Gross	269616	179181	321799	337948	215641	272733	309936	259901	149475	121019			2437249
Net	269090	178677	321340	337561	215332	272420	309599	259562	149182	120679			2433442
Keswick													
Gross	40038	40039	57180	52017	53660	58415	61263	56101	39864	27162			485739
Net	39887	39902	57033	51876	53522	58285	61126	55977	39743	27035			484386
Trinity													
Gross	73207	68712	35349	43476	90760	82473	74872	66906	70348	11693			617796
Net	72944	68469	35200	43334	90630	82325	74704	66789	70231	11636			616262
JF Carr													
Gross	38532	68885	41506	22401	102263	85797	63987	72377	78414	8745			582907
Net	38334	68711	41348	22255	102147	85690	63892	71614	78297	8699			580987
Spring Creek PP													
Gross	71570	88628	84893	83502	124812	93492	67098	74238	80145	21813			790191
Net	71344	88424	84674	83326	124645	93355	66984	74100	80011	21749			788612
Folsom													
Gross	94428	82926	98731	123970	126203	100583	68144	55291	43714	36816			830806
Net	94173	82706	98520	123753	125998	100416	67964	55087	43525	36621			828763
Nimbus													
Gross	6204	5723	9285	6946	8570	9265	7704	6738	5319	4534			70288
Net	6185	5705	9266	6930	8555	9252	7694	6725	5306	4518			70136
New Melones													
Gross	94129	44398	86304	111950	166530	91625	87346	83097	65708	50708			881795
Net	94004	44297	86181	111805	166357	91470	87184	82940	65564	50577			880379
O'Neill													
Gross	0	0	0	0	33	28	27	0	0	0			88
Net	0	0	0	0	0	28	0	0	0	0			28
Fed San Luis													
Out Meter	0	0	0	0	18444	26224	60006	23875	2170	0			130719
Gross Generation	687724	578492	735047	782210	906916	820635	800383	698524	535157	282490	0	0	6827578
Net Generation	685961	576891	733562	780840	905630	819465	799153	696669	534029	281514	0	0	6813714
Stampede (Gross)													
	1713	1664	2166	2207	2546	1917	2075	1007	379	436			16110
Stampede (Net)													
	1692	1623	2138	2183	2526	1903	2060	993	368	414			15900
<u>Energy in mwh</u>													
Tracy													
Tot Energy	54656	55653	46227	10826	24336	45748	62416	62371	59836	61884			483953
Fed Off-Pk	26732	25723	21557	4822	11838	21155	30996	28667	28778	29451			229719
O'Neill													
Tot Energy	13247	6723	9490	2251	4273	7211	2416	2817	5308	8478			62214
Fed Off-Pk	6649	3154	4411	1052	2133	3336	1357	1327	2617	3988			30024
San Luis													
Fed Energy	43138	0	5622	2242	2158	7434	0	0	8674	17088			86356
Fed Off-Pk	26137	0	2703	0	2158	7434	0	0	8572	17088			64092
Dos Amigos													
Fed Energy	9488	13848	7424	4509	17772	29784	38976	22440	10728	6891			161860
Fed Off-Pk	6758	8883	6119	3324	11307	15984	21786	12855	7938	5811			100765
Banks - Fed													
Fed Energy	0	0	0	0	0	0	0	0	0	0			0
Fed Off-Pk	0	0	0	0	0	0	0	0	0	0			0
Total Energy	120529	76224	68763	19828	48539	90177	103808	87628	84546	94341	0	0	794383
Total Fed Off-Pk	66276	37760	34790	9198	27436	47909	54139	42849	47905	56338	0	0	424600

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

OCTOBER 2006

SHASTA LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		3,205.1								
1	1,016.50	3,203.2	-1.9	3,900	4,710	0	0	146	.21	.00
2	1,016.23	3,196.9	-6.4	3,471	6,579	0	0	118	.17	.00
3	1,016.01	3,191.6	-5.2	3,982	6,485	0	0	125	.18	.00
4	1,015.88	3,188.6	-3.1	4,403	5,859	0	0	90	.13	.00
5	1,015.68	3,183.9	-4.7	4,165	6,543	0	0	0	.00	.24
6	1,015.51	3,179.8	-4.0	4,049	5,987	0	0	83	.12	.00
7	1,015.32	3,175.4	-4.5	3,809	5,964	0	0	104	.15	.00
8	1,015.13	3,170.9	-4.5	4,292	6,426	0	0	125	.18	.00
9	1,014.97	3,167.1	-3.8	3,890	5,646	0	0	145	.21	.00
10	1,014.80	3,163.1	-4.0	3,781	5,632	0	0	159	.23	.00
11	1,014.68	3,160.3	-2.8	4,413	5,701	0	0	131	.19	.00
12	1,014.62	3,158.9	-1.4	4,520	5,112	0	0	117	.17	.00
13	1,014.59	3,158.2	-0.7	5,245	5,462	0	0	138	.20	.00
14	1,014.49	3,155.9	-2.3	4,290	5,300	0	0	172	.25	.00
15	1,014.45	3,154.9	-0.9	5,133	5,523	0	0	83	.12	.00
16	1,014.39	3,153.5	-1.4	4,577	5,211	0	0	76	.11	.00
17	1,014.24	3,150.0	-3.5	3,377	5,061	0	0	90	.13	.00
18	1,014.10	3,146.7	-3.3	3,642	5,201	0	0	96	.14	.00
19	1,014.02	3,144.8	-1.9	3,647	4,490	0	0	103	.15	.00
20	1,013.94	3,143.0	-1.9	3,554	4,393	0	0	103	.15	.00
21	1,013.78	3,139.2	-3.7	2,698	4,423	0	0	158	.23	.00
22	1,013.60	3,135.0	-4.2	2,951	4,944	0	0	124	.18	.00
23	1,013.50	3,132.7	-2.3	3,574	4,606	0	0	144	.21	.00
24	1,013.32	3,128.5	-4.2	3,022	5,044	0	0	96	.14	.00
25	1,013.17	3,125.0	-3.5	2,998	4,660	0	0	103	.15	.00
26	1,013.05	3,122.2	-2.8	3,572	4,881	0	0	103	.15	.00
27	1,012.96	3,120.1	-2.1	3,928	4,910	0	0	75	.11	.00
28	1,012.94	3,119.6	-0.5	4,956	5,039	0	0	151	.22	.00
29	1,013.04	3,122.0	+2.3	4,552	3,235	0	0	144	.21	.00
30	1,013.06	3,122.4	+0.5	3,657	3,333	0	0	89	.13	.00
31	1,012.93	3,119.4	-3.0	3,850	5,286	0	0	89	.13	.00
TOTALS			-85.7	121,898	161,646	0	0	3,480	5.05	.24
ACRE-Feet			-85,700	241,785	320,625	0	0	6,903		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	320,625	OUTLET	0	THIS MONTH =	.24
SPILL	0	TOTAL	320,625	JULY 1, 2006 TO DATE =	.24

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 4

OCTOBER 2006

TRINITY LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		1,795.0								
1	2,325.81	1,788.6	-6.3	-20	3,095	0	0	79	.20	.00
2	2,325.78	1,788.2	-0.4	148	277	0	0	75	.19	.00
3	2,325.68	1,786.9	-1.3	-27	0	0	592	59	.15	.00
4	2,325.61	1,785.9	-0.9	67	0	0	486	55	.14	.01
5	2,325.55	1,785.1	-0.8	45	0	0	452	0	.00	.06
6	2,325.49	1,784.3	-0.8	160	0	0	523	43	.11	.01
7	2,325.44	1,783.7	-0.7	36	0	0	363	12	.03	.00
8	2,325.37	1,782.7	-0.9	53	0	0	527	0	.00	.00
9	2,325.33	1,782.2	-0.5	156	0	0	372	55	.14	.00
10	2,325.26	1,781.2	-0.9	15	0	0	419	71	.18	.00
11	2,325.18	1,780.2	-1.1	-56	0	0	427	59	.15	.00
12	2,325.08	1,778.8	-1.3	80	88	0	615	55	.14	.00
13	2,325.04	1,778.3	-0.5	181	409	0	0	43	.11	.00
14	2,324.98	1,777.5	-0.8	173	520	0	0	59	.15	.00
15	2,324.92	1,776.7	-0.8	37	395	0	0	47	.12	.00
16	2,324.83	1,775.5	-1.2	-150	445	0	0	12	.03	.13
17	2,324.81	1,775.2	-0.3	292	372	0	0	55	.14	.00
18	2,324.71	1,773.9	-1.3	46	678	0	0	43	.11	.00
19	2,324.63	1,772.8	-1.1	205	712	0	0	32	.08	.00
20	2,324.55	1,771.7	-1.1	289	797	0	0	32	.08	.00
21	2,324.44	1,770.2	-1.5	142	822	0	0	63	.16	.00
22	2,324.34	1,768.9	-1.3	81	717	0	0	39	.10	.00
23	2,324.25	1,767.7	-1.2	126	703	0	0	31	.08	.00
24	2,324.15	1,766.4	-1.3	108	748	0	0	35	.09	.00
25	2,324.05	1,765.0	-1.3	-57	579	0	0	39	.10	.00
26	2,323.96	1,763.8	-1.2	130	701	0	0	35	.09	.00
27	2,323.87	1,762.6	-1.2	107	676	0	0	35	.09	.00
28	2,323.78	1,761.4	-1.2	285	858	0	0	31	.08	.00
29	2,323.67	1,760.0	-1.5	98	798	0	0	39	.10	.00
30	2,323.58	1,758.8	-1.2	126	699	0	0	31	.08	.00
31	2,323.51	1,757.8	-0.9	232	671	0	0	31	.08	.00
TOTALS			-36.8	3,108	15,760	0	4,776	1,295	3.30	.21
ACRE-FEET			-36,800	6,165	31,260	0	9,473	2,569		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	31,260	OUTLET	9,473	THIS MONTH =	.21
SPILL	0	TOTAL	40,733	JULY 1, 2006 TO DATE =	.38

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

OCTOBER 2006

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE 1000 ACRE-FEET IN LAKE CHANGE	COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S. — TO CLEAR CR. — (1) OUTLETS	SPILL	TO SPRING CR. PP	EVAP. C.F.S. INCHES	PRECIP INCHES		
		237.8										
1	1,208.96	237.8	-0.1	2,686	2,770	-84	176	0	2,533	9	.10	.00
2	1,208.71	237.0	-0.8	208	256	-48	200	0	397	12	.13	.00
3	1,208.31	235.7	-1.3	53	108	-55	200	0	489	5	.05	.00
4	1,208.00	234.7	-1.0	132	108	24	200	0	427	2	.02	.05
5	1,207.70	233.8	-0.9	128	108	20	200	0	400	5	.05	.20
6	1,207.32	232.6	-1.2	108	108	0	200	0	507	5	.05	.19
7	1,206.93	231.3	-1.2	96	108	-12	200	0	510	6	.06	.00
8	1,206.66	230.5	-0.8	144	108	36	200	0	358	13	.14	.00
9	1,206.23	229.2	-1.3	95	108	-13	200	0	560	14	.15	.00
10	1,205.96	228.3	-0.8	76	108	-32	200	0	294	8	.09	.00
11	1,205.71	227.5	-0.8	91	107	-16	200	0	274	9	.10	.00
12	1,205.56	227.1	-0.5	313	316	-3	200	0	332	16	.18	.00
13	1,205.12	225.7	-1.4	115	116	-1	200	0	590	14	.15	.00
14	1,204.79	224.7	-1.0	88	116	-28	200	0	392	11	.12	.00
15	1,204.54	223.9	-0.8	84	116	-32	200	0	267	6	.07	.00
16	1,204.05	222.4	-1.5	105	116	-11	200	0	662	5	.05	.02
17	1,203.57	220.9	-1.5	122	116	6	200	0	657	7	.08	.00
18	1,203.42	220.5	-0.5	478	522	-44	200	0	502	8	.09	.00
19	1,202.76	218.4	-2.0	426	441	-15	200	0	1,238	4	.05	.00
20	1,202.33	217.1	-1.3	638	664	-26	200	0	1,091	6	.07	.00
21	1,201.61	215.0	-2.2	454	480	-26	200	0	1,336	17	.19	.00
22	1,201.45	214.5	-0.5	400	462	-62	200	0	431	12	.13	.00
23	1,200.97	213.0	-1.4	429	465	-36	200	0	954	5	.06	.00
24	1,201.14	213.5	+0.5	478	504	-26	200	0	14	6	.07	.00
25	1,201.06	213.3	-0.2	447	419	28	200	0	359	10	.11	.00
26	1,201.03	213.2	-0.1	409	416	-7	200	0	245	9	.10	.00
27	1,200.97	213.0	-0.2	472	466	6	199	0	356	8	.09	.00
28	1,200.93	212.9	-0.1	394	409	-15	200	0	247	7	.08	.00
29	1,199.69	209.2	-3.7	286	408	-122	192	0	1,957	5	.06	.00
30	1,198.56	205.9	-3.3	386	416	-30	197	0	1,870	5	.06	.00
31	1,198.69	206.2	+0.4	409	415	-6	195	0	14	7	.08	.00
TOTALS			-31.5	10,750	11,380	-630	6,159	0	20,263	256	2.83	.46
ACRE-FEET			-31.5	21,323	22,572	-1,250	12,216	0	40,192	508		

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION
POWER	40,192	OUTLET	12,216	THIS MONTH
SPILL	0	TOTAL	52,408	JULY 1, 2006 TO DATE
				.46
				.55

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

OCTOBER 2006

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		14.487								
1	1,901.55	14,322	-165	3,152	80	85	296	2,770	4	.20
2	1,900.68	13,675	-647	394	80	85	295	256	4	.19
3	1,901.15	14,023	+348	745	80	85	294	108	3	.15
4	1,901.28	14,120	+97	624	80	85	299	108	3	.14
5	1,901.31	14,143	+23	584	80	85	299	108	0	.00
6	1,901.56	14,330	+187	664	80	85	295	108	2	.11
7	1,901.32	14,150	-180	479	80	85	296	108	1	.03
8	1,901.58	14,345	+195	667	80	85	296	108	0	.00
9	1,901.35	14,173	-172	485	80	85	296	108	3	.14
10	1,901.28	14,120	-53	548	80	85	298	108	4	.18
11	1,901.22	14,076	-44	552	80	85	299	107	3	.15
12	1,901.44	14,240	+164	865	80	85	298	316	3	.14
13	1,901.15	14,023	-217	471	80	85	297	116	2	.11
14	1,901.18	14,046	+23	591	80	85	295	116	3	.15
15	1,900.93	13,859	-187	473	80	85	283	116	3	.12
16	1,901.20	14,061	+202	532	80	72	161	116	1	.03
17	1,901.27	14,113	+52	448	80	55	168	116	3	.14
18	1,901.12	14,001	-112	774	80	55	171	522	2	.11
19	1,901.23	14,083	+82	788	80	55	169	441	2	.08
20	1,900.98	13,896	-187	872	80	55	165	664	2	.08
21	1,901.25	14,098	+202	889	80	55	168	480	4	.16
22	1,901.30	14,135	+37	786	80	55	168	462	2	.10
23	1,901.33	14,158	+23	782	80	55	168	465	2	.08
24	1,901.30	14,135	-23	797	80	55	168	504	2	.09
25	1,901.08	13,971	-164	641	80	55	168	419	2	.10
26	1,901.09	13,978	+7	725	80	55	168	416	2	.09
27	1,900.94	13,867	-111	714	80	55	167	466	2	.09
28	1,901.22	14,076	+209	819	80	55	168	409	2	.08
29	1,901.34	14,165	+89	755	77	55	168	408	2	.10
30	1,901.41	14,218	+53	749	80	55	169	416	2	.08
31	1,901.29	14,128	-90	675	80	55	168	415	2	.08
TOTALS			-359	23,040	2,477	2,172	7,118	11,380	72	3.30
ACRE-FEET			-359	45,700	4,913	4,308	14,119	22,572	143	

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY

RELEASE (ACRE-FEET)			
TOTAL POWER	4,913	JUDGE FRANCIS CARR POWERPLANT	22,572
TOTAL RIVER	23,340	TOTAL RELEASE	45,912

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

OCTOBER 2006

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		795								
1	707.83	800	+5	4	0	1				
2	708.01	805	+5	4	0	1	1015	.22	.69	.001
3	707.20	783	-22	-5	0	6				
4	707.55	792	+9	6	0	1				
5	707.82	800	+8	5	0	1				
6	707.66	795	-5	0	0	3				
7	707.90	802	+7	5	0	1				
8	707.73	797	-5	0	0	3				
9	707.07	779	-18	-4	0	5				
10	707.29	785	+6	4	0	1	1040	.19	.71	.001
11	707.51	791	+6	4	0	1				
12	707.71	797	+6	4	0	1				
13	707.03	778	-19	-5	0	5				
14	707.28	785	+7	5	0	1				
15	707.53	792	+7	5	0	1				
16	707.07	779	-13	-3	0	4	1100	.19	.71	.001
17	707.34	787	+8	5	0	1				
18	707.47	790	+3	4	0	2				
19	707.04	778	-12	-2	0	4				
20	707.29	785	+7	5	0	1				
21	707.51	791	+6	4	0	1				
22	707.70	797	+6	4	0	1				
23	707.11	780	-17	-5	0	4	1110	.18	.72	.001
24	707.34	787	+7	5	0	1				
25	707.55	792	+5	4	0	1				
26	707.75	798	+6	4	0	1				
27	707.76	798	+0	2	0	2				
28	707.96	804	+6	4	0	1				
29	707.12	780	-24	-6	0	6				
30	707.12	780	+0	2	0	2	1030	.18	.72	.001
31	707.37	787	+7	5	0	1				
TOTALS			-8	64	0	65				
ACRE-FEET			-8	127	0	129				

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	129
TOTAL	129

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

OCTOBER 2006

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE ACRE-FEET RES.	CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)
		21,362								
1	583.61	21,653	+291	7,684	2,533	4,710	7,533	0	0	4
2	584.12	21,964	+311	7,256	397	6,579	7,096	0	0	3
3	585.08	22,557	+593	7,332	489	6,485	7,030	0	0	3
4	583.47	21,568	-989	6,556	427	5,859	7,053	0	0	2
5	583.93	21,848	+280	7,042	400	6,543	6,901	0	0	0
6	583.52	21,599	-249	6,508	507	5,987	6,632	0	0	2
7	583.69	21,702	+103	6,643	510	5,964	6,588	0	0	3
8	584.66	22,297	+595	6,899	358	6,426	6,596	0	0	3
9	584.05	21,921	-376	6,353	560	5,646	6,539	0	0	4
10	584.06	21,927	+6	6,103	294	5,632	6,096	0	0	4
11	584.22	22,026	+99	6,079	274	5,701	6,026	0	0	3
12	582.91	21,229	-797	5,625	332	5,112	6,024	0	0	3
13	583.43	21,544	+315	6,202	590	5,462	6,039	0	0	4
14	583.37	21,508	-36	6,012	392	5,300	6,026	0	0	4
15	583.56	21,623	+115	5,906	267	5,523	5,846	0	0	2
16	583.88	21,817	+194	5,927	662	5,211	5,827	0	0	2
17	584.28	22,063	+246	5,949	657	5,061	5,823	0	0	2
18	584.19	22,007	-56	5,812	502	5,201	5,837	0	0	3
19	584.41	22,143	+136	5,935	1,238	4,490	5,863	0	0	3
20	583.89	21,823	-320	5,748	1,091	4,393	5,906	0	0	3
21	584.56	22,236	+413	6,076	1,336	4,423	5,864	0	0	4
22	584.34	22,100	-136	5,807	431	4,944	5,873	0	0	3
23	584.57	22,242	+142	5,823	954	4,606	5,747	0	0	4
24	583.17	21,386	-856	5,235	14	5,044	5,665	0	0	2
25	583.14	21,368	-18	5,464	359	4,660	5,470	0	0	3
26	582.97	21,265	-103	5,542	245	4,881	5,591	0	0	3
27	583.29	21,459	+194	5,756	356	4,910	5,656	0	0	2
28	583.59	21,641	+182	5,770	247	5,039	5,674	0	0	4
29	583.43	21,544	-97	5,619	1,957	3,235	5,664	0	0	4
30	583.56	21,623	+79	5,705	1,870	3,333	5,663	0	0	2
31	583.44	21,550	-73	5,612	14	5,286	5,647	0	0	2
TOTALS			+188	189,980	20,263	161,646	189,795	0	0	90
ACRE-FEET			+188	376,825	40,192	320,625	376,458	0	0	179

*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

SUMMARY
RELEASE (ACRE-FEET)

POWER	376,458
SPILL	0
FISH TRAP	0

OCTOBER 2006

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		376				
1	239.21	375	-1	24	324	8,280
2	239.22	376	+1	16	219	8,640
3	239.13	366	-10	25	130	8,260
4	239.14	367	+1	10	138	8,280
5	239.14	367	+0	30	119	8,380
6	239.16	369	+2	8	66	7,960
7	239.06	357	-12	18	58	8,060
8	239.06	357	+0	8	66	7,820
9	239.05	356	-1	18	55	7,800
10	239.02	352	-4	28	46	7,690
11	238.84	334	-18	35	118	7,200
12	238.83	333	-1	42	208	7,140
13	238.84	334	+1	32	223	7,120
14	238.85	335	+1	37	210	7,100
15	238.84	334	-1	34	186	7,070
16	238.78	328	-6	20	229	6,930
17	238.79	329	+1	18	180	6,860
18	238.79	329	+0	10	185	6,860
19	238.77	327	-2	21	125	6,760
20	238.76	326	-1	42	106	6,700
21	238.78	328	+2	43	101	6,610
22	238.72	321	-7	0	142	6,680
23	238.75	325	+4	10	131	6,640
24	238.77	327	+2	7	137	6,640
25	238.74	323	-4	24	169	6,620
26	238.67	316	-7	13	179	6,450
27	238.76	326	+10	33	166	6,680
28	238.73	322	-4	34	156	6,620
29	238.74	323	+1	21	186	6,610
30	238.73	322	-1	0	187	6,590
31	238.75	325	+3	27	168	6,620
TOTALS			-51	688	4,713	223,670
ACRE-FEET			-51	1,365	9,348	443,649

SUMMARY

RELEASE (ACRE-FEET)

CORNING CANAL	1,365
TEHAMA-COLUSA CANAL	9,348
TO SACTO RIVER	443,649
TOTAL	454,362

Table 10

CORPS OF ENGINEERS, U.S. ARMY
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

October 2006

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	449.44	52235	354	300	108	78	30	0	26	0.13	0	80350	85300
2	449.49	52361	126	315	237	112	125	0	28	0.14	0	79642	84500
3	449.48	52336	-25	324	321	136	185	0	30	0.15	0	78869	83700
4	449.44	52235	-101	267	310	138	172	0	16	0.08	0.07	78611	83000
5	449.29	51856	-379	95	280	150	130	0	12	0.06	0	78572	81700
6	449.17	51554	-302	21	173	106	67	0	0	0	0	78572	80300
7	449.09	51354	-200	23	104	70	34	0	39	0.2	0	78511	78900
8	448.98	51079	-275	9	105	75	30	0	84	0.43	0	78478	77400
9	448.74	50483	-596	26	284	136	148	0	85	0.44	0	78417	76000
10	448.45	49769	-714	7	340	162	178	0	54	0.28	0	78368	74400
11	448.23	49231	-538	19	264	127	137	0	53	0.28	0	78345	72900
12	448.03	48745	-486	14	235	102	133	0	47	0.25	0	78322	71400
13	447.89	48407	-338	5	156	74	82	0	39	0.21	0	78328	69900
14	447.80	48190	-217	6	102	70	32	0	26	0.14	0	78348	68500
15	447.73	48022	-168	33	105	76	29	0	26	0.14	0	78325	67000
16	447.53	47544	-478	-35	193	86	107	0	26	0.14	0	78331	65400
17	447.25	46879	-665	-10	304	121	183	0	42	0.23	0	78264	63900
18	446.99	46267	-612	25	313	125	188	0	40	0.22	0	78263	62400
19	446.76	45730	-537	-10	238	99	139	0	45	0.25	0	78268	60900
20	446.60	45358	-372	-6	144	70	74	0	74	0.41	0	78240	59400
21	446.50	45127	-231	23	108	75	33	0	63	0.35	0	78224	58100
22	446.40	44897	-230	5	108	77	31	0	25	0.14	0	78201	56500
23	446.20	44438	-459	14	228	105	123	0	34	0.19	0	78185	55100
24	445.92	43801	-637	-14	286	136	150	0	41	0.23	0	78110	53400
25	445.66	43215	-586	-9	260	127	133	0	53	0.3	0	77987	52000
26	445.48	42812	-403	15	201	93	108	0	35	0.2	0	77970	50600
27	445.35	42522	-290	13	141	77	64	0	36	0.21	0	77905	49100
28	445.26	42322	-200	18	107	76	31	0	24	0.14	0	77873	47600
29	445.16	42101	-221	6	106	75	31	0	22	0.13	0	77840	46100
30	445.00	41749	-352	21	190	81	109	0	17	0.1	0	77814	44700
31	444.79	41289	-460	10	236	97	139	0	12	0.07	0	77760	43200
Totals	(sfd)			1530	6287	3132	3155	0					
Totals	(ac-ft)		-10592	3035	12470.3	6212.3			1154				
Totals	(inches)									6.24	0.07		

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

*** Preliminary - Data Subject to Revision ***

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

OCTOBER 2006

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		638.8									
1	432.37	635.0	-3.8	1,288	2,921	0	0	246	48	.16	.00
2	432.10	632.6	-2.5	1,640	2,613	0	0	239	27	.09	.00
3	431.82	630.0	-2.5	1,219	2,243	0	0	228	27	.09	.00
4	431.35	625.8	-4.2	742	2,634	0	0	225	24	.08	.00
5	431.05	623.1	-2.7	917	2,049	0	0	207	27	.09	.00
6	430.66	619.6	-3.5	757	2,288	0	0	201	33	.11	.00
7	430.35	616.8	-2.8	1,266	2,427	0	0	211	30	.10	.00
8	430.05	614.1	-2.7	1,305	2,410	0	0	215	36	.12	.00
9	429.70	611.0	-3.1	1,281	2,586	0	0	230	36	.12	.00
10	429.30	607.4	-3.6	939	2,475	0	0	217	41	.14	.00
11	428.89	603.8	-3.6	736	2,331	0	0	205	35	.12	.01
12	428.55	600.8	-3.0	1,031	2,304	0	0	213	26	.09	.00
13	428.26	598.2	-2.6	1,236	2,260	0	0	219	47	.16	.00
14	427.86	594.7	-3.5	623	2,135	0	0	227	35	.12	.00
15	427.57	592.2	-2.5	1,170	2,212	0	0	209	29	.10	.00
16	427.11	588.1	-4.0	446	2,240	0	0	206	29	.10	.00
17	426.78	585.3	-2.9	894	2,114	0	0	211	17	.06	.00
18	426.43	582.2	-3.0	762	2,053	0	0	206	35	.12	.00
19	426.02	578.7	-3.6	408	1,958	0	0	206	38	.13	.00
20	425.69	575.8	-2.8	898	2,087	0	0	207	37	.13	.00
21	425.32	572.6	-3.2	866	2,228	0	0	209	35	.12	.00
22	424.89	569.0	-3.7	409	2,013	0	0	215	43	.15	.00
23	424.53	565.9	-3.1	899	2,186	0	0	219	43	.15	.00
24	424.07	562.0	-3.9	714	2,424	0	0	221	48	.17	.00
25	423.67	558.6	-3.4	507	1,968	0	0	207	40	.14	.00
26	423.34	555.8	-2.8	732	1,946	0	0	193	0	.00	.00
27	422.92	552.2	-3.5	430	1,969	0	0	214	34	.12	.00
28	422.55	549.1	-3.1	888	2,189	0	0	220	42	.15	.00
29	422.15	545.8	-3.4	581	2,017	0	0	217	37	.13	.00
30	421.69	541.9	-3.8	414	2,098	0	0	212	36	.13	.00
31	421.21	538.0	-4.0	352	2,152	0	0	188	22	.08	.00
TOTALS			-100.8	26,350	69,530	0	0	6,643	1,037	3.57	.01
ACRE-FEET			-100,800	52,265	137,913	0	0	13,176	2,057		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	137,913	OUTLET	0	THIS MONTH =	.01
SPILL	0	TOTAL	151,089	JULY 1, 2006 TO DATE =	.01
PUMPING PLANT	13,176				

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

OCTOBER 2006

LAKE NATOMA DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		ACRE-FEET IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	124.05	7,847	+439	2,772	60	2,429	0	60	2
2	124.02	8,286	-15	2,501	60	2,388	0	60	1
3	123.38	7,970	-301	2,156	60	2,187	0	60	1
4	124.23	8,376	+406	2,499	60	2,173	0	60	1
5	123.15	7,862	-514	2,003	60	2,141	0	60	1
6	122.67	7,643	-219	2,182	60	2,171	0	60	1
7	122.77	7,688	+45	2,297	60	2,153	0	60	1
8	122.72	7,665	-23	2,286	60	2,176	0	60	2
9	123.33	7,946	+281	2,437	60	2,173	0	60	2
10	123.58	8,064	+118	2,358	60	2,177	0	60	2
11	123.22	7,894	-170	2,203	60	2,167	0	60	2
12	122.86	7,728	-166	2,206	60	2,169	0	60	1
13	122.75	7,679	-49	2,229	60	2,132	0	60	2
14	122.71	7,661	-18	2,041	60	1,928	0	60	2
15	123.38	7,970	+309	2,078	60	1,801	0	60	1
16	123.80	8,167	+197	2,138	60	1,918	0	60	1
17	123.68	8,111	-56	2,016	60	1,923	0	60	1
18	123.45	8,003	-108	1,975	63	1,904	0	60	2
19	123.01	7,796	-207	1,911	65	1,888	0	60	2
20	122.88	7,737	-59	2,025	65	1,928	0	60	2
21	123.25	7,909	+172	2,139	65	1,925	0	60	2
22	122.90	7,746	-163	1,971	65	1,926	0	60	2
23	123.19	7,880	+134	2,114	65	1,919	0	60	2
24	124.21	8,366	+486	2,289	65	1,917	0	60	2
25	123.63	8,087	-279	1,904	64	1,919	0	60	2
26	123.43	7,993	-94	2,004	60	1,931	0	60	0
27	123.08	7,829	-164	1,965	60	1,926	0	60	2
28	123.31	7,937	+108	2,108	60	1,932	0	60	2
29	122.92	7,755	-182	1,964	60	1,937	0	57	2
30	122.81	7,706	-49	2,039	60	1,942	0	60	2
31	122.84	7,719	+13	2,065	60	1,937	0	60	1
TOTALS			-128	66,875	1,897	63,137	0	1,857	49
ACRE-FEET			-128	132,647	3,763	125,232	0	3,683	97

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	125,232	FOLSOM SOUTH CANAL	3,763	TOTAL	132,678
SPILL	0	HATCHERY	3,683		

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

OCTOBER 2006

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		2,056.3								
1	1,057.07	2,053.5	-2.7	648	1,923	0	0	87	.24	.00
2	1,056.81	2,050.6	-2.9	1,003	2,453	0	0	22	.06	.12
3	1,056.45	2,046.6	-4.0	612	2,613	0	0	36	.10	.00
4	1,056.22	2,044.0	-2.6	1,169	2,445	0	0	25	.07	.01
5	1,055.98	2,041.3	-2.7	895	2,228	0	0	25	.07	.01
6	1,055.68	2,038.0	-3.4	622	2,288	0	0	25	.07	.01
7	1,055.41	2,034.9	-3.0	753	2,222	0	0	54	.15	.00
8	1,055.14	2,031.9	-3.0	655	2,123	0	0	54	.15	.00
9	1,054.87	2,028.9	-3.0	750	2,180	0	0	90	.25	.00
10	1,054.54	2,025.2	-3.7	627	2,424	0	0	58	.16	.00
11	1,054.24	2,021.9	-3.3	789	2,417	0	0	58	.16	.00
12	1,053.86	2,017.7	-4.2	665	2,740	0	0	58	.16	.00
13	1,053.45	2,013.1	-4.6	-257	1,981	0	0	58	.16	.00
14	1,053.41	2,012.7	-0.4	775	942	0	0	57	.16	.00
15	1,053.56	2,014.3	+1.7	1,177	305	0	0	32	.09	.00
16	1,053.37	2,012.2	-2.1	971	1,978	0	0	57	.16	.00
17	1,053.33	2,011.8	-0.4	1,135	1,316	0	0	43	.12	.00
18	1,053.03	2,008.4	-3.3	434	2,060	0	0	54	.15	.00
19	1,052.91	2,007.1	-1.3	601	1,189	0	0	83	.23	.00
20	1,052.82	2,006.1	-1.0	973	1,407	0	0	68	.19	.00
21	1,052.36	2,001.0	-5.1	-1,014	1,511	0	0	43	.12	.00
22	1,052.26	1,999.9	-1.1	1,121	1,543	0	0	136	.38	.00
23	1,052.07	1,997.8	-2.1	217	1,214	0	0	64	.18	.00
24	1,051.90	1,995.9	-1.9	772	1,601	0	0	118	.33	.00
25	1,051.80	1,994.8	-1.1	1,058	1,521	0	0	93	.26	.00
26	1,051.70	1,993.7	-1.1	1,082	1,568	0	0	71	.20	.00
27	1,051.53	1,991.8	-1.9	817	1,677	0	0	86	.24	.00
28	1,051.48	1,991.3	-0.6	1,226	1,440	0	0	64	.18	.00
29	1,051.32	1,989.5	-1.8	391	1,188	0	0	93	.26	.00
30	1,051.31	1,989.4	-0.1	1,159	1,129	0	0	86	.24	.00
31	1,051.19	1,988.1	-1.3	501	1,116	0	0	53	.15	.00
TOTALS			-68.0	22,327	54,742	0	0	1,951	5.44	.15
ACRE-Feet			-68,000	44,286	108,581	0	0	3,870		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	108,581	OUTLET	0	THIS MONTH =	.15
SPILL	0	TOTAL	108,581	JULY 1, 2006 TO DATE =	.21

OAKDALE IRRIGATION DISTRICT
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT
 TRI DAMS PROJECT-CALIFORNIA

Table 14

OCTOBER 2006

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE		TULLOCH RELEASE	RELEASE - C.F.S.			
					RIVER OUTLET	SPILL	CANALS JOINT MAIN SOUTH MAIN	
		592						
1	360.79	592	+0	2,562	0	1,503	742	272
2	360.79	592	+0	2,536	0	1,512	729	251
3	360.79	592	+0	2,490	0	1,504	713	251
4	360.79	592	+0	2,508	0	1,507	720	261
5	360.79	592	+0	2,555	0	1,506	725	284
6	360.79	592	+0	2,582	0	1,511	725	306
7	360.79	592	+0	2,600	0	1,509	726	296
8	360.79	592	+0	2,573	0	1,513	725	280
9	360.79	592	+0	2,499	0	1,507	701	256
10	360.79	592	+0	2,497	0	1,504	682	256
11	360.79	592	+0	2,410	0	1,504	656	180
12	360.79	592	+0	1,812	0	1,515	242	45
13	360.79	592	+0	1,507	0	1,504	0	0
14	360.79	592	+0	1,499	0	1,503	0	0
15	360.77	591	-1	1,494	0	1,508	0	0
16	360.77	591	+0	1,492	0	1,503	0	0
17	360.77	591	+0	1,495	0	1,504	0	0
18	360.77	591	+0	1,496	0	1,508	0	0
19	360.77	591	+0	1,508	0	1,501	0	0
20	360.79	592	+1	1,527	0	1,510	0	0
21	360.77	591	-1	1,525	0	1,509	0	0
22	360.77	591	+0	1,526	0	1,506	0	0
23	360.77	591	+0	1,533	0	1,506	0	0
24	360.77	591	+0	1,530	0	1,510	0	0
25	360.77	591	+0	1,522	0	1,509	0	0
26	360.77	591	+0	1,525	0	1,507	0	0
27	360.77	591	+0	1,535	0	1,513	0	0
28	360.77	591	+0	1,518	0	1,501	0	0
29	360.77	591	+0	1,518	0	1,505	0	0
30	360.60	579	-12	1,329	0	1,317	0	0
31	360.52	573	-6	1,095	0	1,071	0	0
TOTALS			-19	57,798	0	46,090	8,086	2,938
ACRE-FEET			-19	114,642	0	91,420	16,039	5,828

JOINT MAIN OPERATED BY SSJID AND OID.

SUMMARY
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	16,039	OUTLET	0
SOUTH MAIN CANAL	5,828	SPILL	91,420
		TOTAL	113,287

OCTOBER 2006

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER				
					MADERA	FRIANT-KERN	SPILL	OUTLET			
		240.2									
1	507.48	238.3	-1.9	1,099	437	1,259	0	350	0	.06	
2	507.10	237.1	-1.2	1,448	399	1,285	0	350	12	.12	
3	507.06	237.0	-0.1	1,718	307	1,111	0	350	13	.13	
4	506.94	236.6	-0.4	1,348	277	891	0	350	19	.19	
5	506.83	236.3	-0.3	1,271	277	803	0	350	13	.13	
6	506.77	236.1	-0.2	1,354	287	803	0	351	7	.07	
7	506.82	236.3	+0.2	1,551	303	803	0	353	14	.14	
8	506.79	236.2	-0.1	1,419	289	803	0	353	21	.21	
9	506.76	236.1	-0.1	1,494	259	912	0	353	17	.17	
10	506.70	235.9	-0.2	1,519	180	1,053	0	352	28	.28	
11	506.76	236.1	+0.2	1,749	180	1,103	0	352	20	.20	
12	506.64	235.7	-0.4	1,460	175	1,103	0	352	18	.18	
13	506.77	236.1	+0.4	1,713	175	975	0	352	8	.08	
14	506.92	236.6	+0.5	1,605	211	796	0	353	11	.11	
15	507.14	237.3	+0.7	1,721	211	796	0	353	15	.15	
16	507.26	237.6	+0.4	1,652	160	923	0	353	27	.27	
17	507.50	238.4	+0.8	1,859	98	1,013	0	353	17	.17	
18	507.70	239.0	+0.6	1,771	62	1,013	0	353	28	.28	
19	507.81	239.4	+0.3	1,574	52	1,013	0	317	19	.19	
20	508.14	240.4	+1.0	1,792	57	897	0	299	17	.17	
21	508.65	242.0	+1.6	2,007	63	814	0	300	19	.19	
22	508.79	242.4	+0.4	1,492	141	803	0	300	26	.25	
23	509.33	244.2	+1.7	2,221	183	861	0	300	15	.15	
24	509.45	244.5	+0.4	1,761	252	987	0	301	28	.27	
25	509.28	244.0	-0.5	1,408	252	1,101	0	301	26	.25	
26	509.02	243.2	-0.8	1,242	252	1,084	0	301	21	.21	
27	508.48	241.5	-1.7	709	251	995	0	300	22	.22	
28	508.45	241.4	-0.1	1,355	120	960	0	300	23	.23	
29	508.41	241.2	-0.1	1,257	52	960	0	300	9	.09	
30	508.36	241.1	-0.2	1,176	57	875	0	300	23	.23	
31	508.40	241.2	+0.1	1,458	182	899	0	300	13	.13	
TOTALS			+1.0	47,203	6,201	29,694	0	10,252	549	5.46	.32
ACRE-Feet			+1,009	93,627	12,300	58,898	0	20,335	1,089		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY			
RELEASE (ACRE-Feet)		PRECIPITATION	
CANALS	RIVER		
FRIANT-KERN	AT FRIANT	THIS MONTH =	0.32
MADERA	TOTAL RELEASES	JULY 1, 2006 TO DATE =	0.32

Table 16

U.S. Bureau of Reclamation - Central Valley Operations Office
Delta Outflow Computation (values in c.f.s.)

October 2006

Estimated numbers are in bold italic print

Date	DELTA INFLOW								NDCU	DELTA EXPORTS							OUTFLOW INDEX			Export/Inflow		
	Sacto R @Freeport	SRTP	Yolo + Misc	East Side Streams	S. Joaquin River@Vernalis		Total Delta	Clifton Court (CLT)		Tracy (TRA)	Contra Costa (CCC)	Byron Bethany (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOJ daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)	
	-prev day-	-prev wk-	-prev day-	-prev day-	-prev day-	7-day Average	Monthly Average															
1-Oct-06	14,900	207	191	1,083	3,103	3,083	<i>3,111</i>	19,484	<i>2,150</i>	6,669	4,277	183	40	86	11,174	11,300	<i>6,160</i>	<i>7,184</i>	<i>6,160</i>	56.0%	56.4%	50.5%
2-Oct-06	15,050	207	188	1,076	3,111	3,076	<i>3,149</i>	19,632	<i>2,100</i>	6,674	4,290	183	0	85	11,231	11,126	<i>6,301</i>	<i>6,902</i>	<i>6,230</i>	55.8%	56.8%	50.5%
3-Oct-06	14,550	206	178	1,056	3,186	3,088	<i>3,159</i>	19,176	<i>2,050</i>	6,678	4,295	167	0	93	11,233	10,961	<i>5,894</i>	<i>6,606</i>	<i>6,118</i>	57.2%	56.3%	50.6%
4-Oct-06	14,350	206	152	915	3,181	3,112	<i>3,163</i>	18,804	<i>2,050</i>	6,674	4,289	159	17	96	11,201	10,966	<i>5,553</i>	<i>6,291</i>	<i>5,977</i>	58.2%	57.1%	51.5%
5-Oct-06	14,500	206	131	702	3,173	3,149	<i>3,176</i>	18,712	<i>2,000</i>	6,673	4,301	171	18	84	11,211	10,970	<i>5,501</i>	<i>6,008</i>	<i>5,882</i>	58.6%	58.0%	52.3%
6-Oct-06	14,350	206	121	572	3,229	3,167	<i>3,178</i>	18,478	<i>631</i>	6,672	4,322	186	38	80	11,222	10,977	<i>6,625</i>	<i>5,955</i>	<i>6,006</i>	59.3%	58.7%	53.2%
7-Oct-06	14,100	205	93	468	3,185	3,194	<i>3,194</i>	18,051	<i>581</i>	6,672	4,293	182	18	74	11,203	10,978	<i>6,268</i>	<i>6,043</i>	<i>6,043</i>	60.6%	59.5%	54.2%
8-Oct-06	14,200	205	104	424	3,291	3,243	<i>3,227</i>	18,224	<i>581</i>	6,391	4,275	180	15	82	10,914	10,875	<i>6,730</i>	<i>6,124</i>	<i>6,129</i>	58.4%	59.5%	54.5%
9-Oct-06	13,700	205	102	430	3,456	3,295	<i>3,262</i>	17,893	<i>581</i>	6,685	4,312	181	13	73	11,238	10,876	<i>6,075</i>	<i>6,092</i>	<i>6,123</i>	61.4%	60.2%	55.5%
10-Oct-06	13,550	205	101	376	3,547	3,341	<i>3,286</i>	17,779	<i>531</i>	6,482	4,304	175	20	79	11,020	10,816	<i>6,228</i>	<i>6,140</i>	<i>6,133</i>	60.6%	60.1%	56.0%
11-Oct-06	13,500	205	81	348	3,505	3,375	<i>3,298</i>	17,639	<i>1,900</i>	6,672	4,294	174	17	83	11,206	10,916	<i>4,533</i>	<i>5,994</i>	<i>5,988</i>	62.1%	61.3%	57.4%
12-Oct-06	13,500	205	71	346	3,409	3,406	<i>3,310</i>	17,531	<i>1,900</i>	6,670	4,289	176	17	94	11,212	10,903	<i>4,419</i>	<i>5,840</i>	<i>5,857</i>	62.4%	61.7%	58.2%
13-Oct-06	12,800	205	79	365	3,447	3,442	<i>3,320</i>	16,896	<i>1,900</i>	6,670	4,300	159	32	92	11,189	10,965	<i>3,807</i>	<i>5,437</i>	<i>5,699</i>	64.7%	63.1%	59.4%
14-Oct-06	12,600	205	88	369	3,440	3,458	<i>3,326</i>	16,702	<i>1,850</i>	5,377	4,305	180	18	92	9,936	10,537	<i>4,916</i>	<i>5,244</i>	<i>5,643</i>	57.9%	61.7%	57.7%
15-Oct-06	12,463	205	94	344	3,404	3,474	<i>3,342</i>	16,510	<i>1,850</i>	5,621	4,303	183	15	80	10,171	10,192	<i>4,489</i>	<i>4,924</i>	<i>5,566</i>	60.0%	60.9%	56.5%
16-Oct-06	11,773	205	95	347	3,566	3,489	<i>3,361</i>	15,986	<i>1,850</i>	6,674	4,262	184	18	82	11,184	10,180	<i>2,952</i>	<i>4,478</i>	<i>5,403</i>	68.3%	62.0%	57.3%
17-Oct-06	11,534	205	96	352	3,651	3,506	<i>3,377</i>	15,838	<i>1,850</i>	6,672	4,263	177	8	79	11,182	10,598	<i>2,806</i>	<i>3,989</i>	<i>5,250</i>	69.0%	65.7%	60.5%
18-Oct-06	11,728	205	88	358	3,622	3,544	<i>3,393</i>	16,001	<i>1,800</i>	6,661	4,255	187	3	91	11,192	10,929	<i>3,009</i>	<i>3,771</i>	<i>5,126</i>	68.2%	68.5%	63.1%
19-Oct-06	11,247	205	76	321	3,676	3,601	<i>3,417</i>	15,525	<i>1,800</i>	6,670	4,257	190	3	88	11,201	10,926	<i>2,524</i>	<i>3,500</i>	<i>4,989</i>	70.4%	69.2%	64.0%
20-Oct-06	10,965	205	89	334	3,850	3,694	<i>3,451</i>	15,443	<i>1,800</i>	6,246	4,267	197	0	90	10,800	10,785	<i>2,843</i>	<i>3,363</i>	<i>4,882</i>	68.1%	68.9%	64.0%
21-Oct-06	10,729	205	121	328	4,089	3,788	<i>3,480</i>	15,472	<i>1,800</i>	4,792	4,369	171	0	49	9,381	10,200	<i>4,291</i>	<i>3,273</i>	<i>4,853</i>	59.2%	65.9%	61.2%
22-Oct-06	10,765	205	119	319	4,061	3,856	<i>3,506</i>	15,469	<i>1,800</i>	5,599	4,354	174	0	75	10,202	9,875	<i>3,467</i>	<i>3,127</i>	<i>4,790</i>	64.3%	63.9%	59.9%
23-Oct-06	10,600	205	50	318	4,045	3,911	<i>3,529</i>	15,218	<i>1,750</i>	5,599	4,348	141	0	81	10,169	9,687	<i>3,299</i>	<i>3,177</i>	<i>4,726</i>	65.4%	63.0%	59.5%
24-Oct-06	10,447	205	1	318	4,033	3,963	<i>3,548</i>	15,004	<i>1,750</i>	5,199	4,345	154	100	87	9,684	9,815	<i>3,570</i>	<i>3,286</i>	<i>4,677</i>	62.9%	64.2%	60.8%
25-Oct-06	10,469	205	0	314	3,986	3,995	<i>3,562</i>	14,974	<i>1,750</i>	5,191	4,373	158	28	32	9,726	9,685	<i>3,498</i>	<i>3,356</i>	<i>4,630</i>	63.7%	64.0%	60.7%
26-Oct-06	11,191	205	0	324	3,904	4,008	<i>3,576</i>	15,624	<i>1,750</i>	5,196	4,316	158	30	81	9,722	9,540	<i>4,152</i>	<i>3,589</i>	<i>4,612</i>	60.7%	62.4%	60.2%
27-Oct-06	10,397	205	0	324	3,935	3,999	<i>3,593</i>	14,861	<i>1,750</i>	5,185	4,337	168	32	64	9,722	9,533	<i>3,389</i>	<i>3,667</i>	<i>4,567</i>	63.9%	62.7%	60.9%
28-Oct-06	10,229	205	0	322	4,031	3,994	<i>3,608</i>	14,787	<i>1,750</i>	5,193	4,259	164	13	109	9,713	9,495	<i>3,324</i>	<i>3,528</i>	<i>4,522</i>	63.8%	62.8%	61.2%
29-Oct-06	10,195	205	0	323	4,024	3,973	<i>3,618</i>	14,747	<i>1,700</i>	5,195	4,474	164	10	110	9,933	9,547	<i>3,114</i>	<i>3,478</i>	<i>4,474</i>	65.5%	64.4%	62.1%
30-Oct-06	10,017	205	0	325	3,896	3,937	<i>3,624</i>	14,443	<i>1,700</i>	4,991	4,366	157	0	96	9,611	9,492	<i>3,132</i>	<i>3,454</i>	<i>4,429</i>	64.8%	64.7%	62.2%
31-Oct-06	10,630	205	0	573	3,786	3,890	<i>3,625</i>	15,194	<i>1,700</i>	4,599	4,256	151	10	97	9,094	9,294	<i>4,400</i>	<i>3,573</i>	<i>4,428</i>	58.2%	62.8%	61.1%
Total	381,029	6,363	2,509	14,374	111,822	110,049	<i>104,768</i>	516,097	<i>50,954</i>	186,940	133,547	5,337	531	2,583	327,876	322,939	<i>137,268</i>	<i>147,393</i>	<i>165,912</i>	1929.6%	1926.1%	1796.6%
Average	12,291	205	81	464	3,607	3,550	<i>3,380</i>	16,648	<i>1,644</i>	6,030	4,308	172	17	83	10,577	10,417	<i>4,428</i>	<i>4,755</i>		62.2%	62.1%	58.0%

Table 17

OCTOBER 2006

**CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR
DAILY OPERATIONS**

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		1,313,144									
1	483.10	1,318,075	+4,931	2,958	0	260	0	-212	64	.18	.00
2	483.40	1,321,365	+3,290	1,833	0	205	0	+31	53	.15	.02
3	483.70	1,324,659	+3,294	2,132	0	165	0	-306	103	.29	.00
4	484.10	1,329,054	+4,395	2,766	0	136	0	-414	107	.30	.00
5	484.52	1,333,674	+4,620	2,505	0	121	0	-55	78	.22	.24
6	484.80	1,336,758	+3,084	2,191	0	122	0	-515	28	.08	.06
7	485.32	1,342,490	+5,732	3,017	0	118	0	-10	107	.30	.00
8	486.20	1,352,210	+9,720	5,154	0	130	0	-124	71	.20	.00
9	486.58	1,356,414	+4,204	2,620	0	135	0	-366	125	.35	.00
10	486.90	1,359,958	+3,544	2,088	0	144	0	-158	143	.40	.00
11	487.32	1,364,614	+4,656	2,864	0	153	0	-364	86	.24	.00
12	487.96	1,371,719	+7,105	4,021	0	150	0	-288	90	.25	.00
13	488.62	1,379,059	+7,340	4,200	0	278	0	-221	144	.40	.00
14	488.90	1,382,177	+3,118	1,854	0	143	0	-139	90	.25	.00
15	489.20	1,385,521	+3,344	2,060	0	132	0	-242	86	.24	.00
16	489.60	1,389,983	+4,462	2,878	0	132	0	-497	108	.30	.00
17	490.50	1,400,040	+10,057	5,189	0	127	0	+8	94	.26	.00
18	491.20	1,407,879	+7,839	4,151	0	127	0	-72	98	.27	.00
19	491.90	1,415,733	+7,854	4,489	0	155	0	-375	80	.22	.00
20	492.00	1,416,856	+1,123	1,163	0	162	0	-435	91	.25	.00
21	492.40	1,421,352	+4,496	2,474	0	149	0	-59	73	.20	.00
22	492.80	1,425,852	+4,500	2,618	0	149	0	-200	102	.28	.00
23	493.21	1,430,471	+4,619	2,793	0	179	0	-284	80	.22	.00
24	493.61	1,434,981	+4,510	2,720	0	162	0	-284	91	.25	.00
25	493.96	1,438,931	+3,950	2,335	0	168	0	-175	91	.25	.00
26	494.42	1,444,129	+5,198	3,223	0	172	0	-431	139	.38	.00
27	494.75	1,447,861	+3,732	2,202	0	189	0	-132	73	.20	.00
28	495.10	1,451,824	+3,963	2,405	0	207	0	-200	110	.30	.00
29	495.50	1,456,357	+4,533	2,333	0	190	0	+142	53	.15	.00
30	495.80	1,459,760	+3,403	2,094	0	255	0	-124	121	.33	.00
31	495.90	1,460,894	+1,134	1,680	0	212	0	-896	77	.21	.00
TOTALS			+147,750	87,010	0	5,127	0	-7,397	2,856	7.92	.32
ACRE-FEET			+147,750	172,584	0	10,169	0	-14,672	5,665		

SUMMARY

RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	0	SPILL	0	THIS MONTH =	.32
PACHECO TUNNEL	10,169	TOTAL	10,169	JULY 1, 2006 TO DATE =	.32

OCTOBER 2006

**CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY
DAILY OPERATIONS**

RUN DATE: February 7, 2007

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		46,023									
1	221.57	47,257	+1,234	1,399	0	6,212	0	2,958	5,596		+1,566
2	222.55	49,847	+2,590	1,525	0	6,648	0	1,833	5,157		+122
3	222.81	50,539	+692	1,683	0	6,236	0	2,132	5,756		+317
4	222.77	50,433	-106	1,880	0	6,369	0	2,766	5,585		+49
5	222.86	50,673	+240	1,941	0	6,178	0	2,505	5,798		+305
6	223.35	51,982	+1,309	2,065	0	6,454	0	2,191	5,640		-28
7	223.76	53,081	+1,099	2,198	0	6,525	0	3,017	5,421		+269
8	221.69	47,572	-5,509	2,210	0	6,156	0	5,154	6,054		+64
9	222.17	48,836	+1,264	2,233	0	6,179	0	2,620	5,364		+209
10	223.16	51,474	+2,638	2,208	0	6,081	0	2,088	5,146		+276
11	223.60	52,652	+1,178	2,092	0	6,907	0	2,864	5,673		+132
12	223.69	52,893	+241	1,987	0	7,891	0	4,021	5,913		+177
13	223.20	51,580	-1,313	2,123	0	7,087	0	4,200	5,856		+184
14	220.52	44,505	-7,075	2,262	0	1,416	0	1,854	5,684		+293
15	221.04	45,865	+1,360	2,335	0	6,449	0	2,060	6,156		+117
16	222.67	50,166	+4,301	2,503	0	7,166	0	2,878	4,793		+171
17	222.15	48,783	-1,383	2,517	0	6,742	0	5,189	5,370		+604
18	221.50	47,073	-1,710	2,538	0	6,453	0	4,151	6,138		+435
19	221.00	45,760	-1,313	2,528	0	6,530	0	4,489	5,521		+290
20	222.45	49,580	+3,820	2,541	0	5,926	0	1,163	5,399		+21
21	222.36	49,341	-239	2,569	0	4,980	0	2,474	5,372		+177
22	222.15	48,783	-558	2,631	0	5,280	0	2,618	5,658		+84
23	222.59	49,953	+1,170	2,598	0	5,429	0	2,793	4,843		+199
24	222.22	48,969	-984	2,571	0	4,849	0	2,720	5,312		+117
25	222.09	48,624	-345	2,612	0	4,580	0	2,335	5,182		+151
26	221.58	47,283	-1,341	2,597	0	5,084	0	3,223	5,569		+435
27	221.29	46,521	-762	2,576	0	5,095	0	2,202	5,796		-57
28	221.56	47,230	+709	2,604	0	5,708	0	2,405	5,730		+180
29	220.98	45,708	-1,522	2,688	0	4,908	0	2,333	5,578		-452
30	221.18	46,233	+525	2,749	0	4,819	0	2,094	5,472		+263
31	220.98	45,708	-525	2,892	0	4,154	0	1,680	5,940		+606
TOTALS			-315	71,855	0	180,491	0	87,010	172,472		+7,276
ACRE-FEET			-315	142,524	0	358,004	0	172,584	342,098	588	14,432

* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY

RELEASE (ACRE-FEET)

O'NEILL GEN.	0	DOS AMIGOS PUMP	342,098		
SAN LUIS PUMP	172,584	DELIVERIES	588	TOTAL	515,270

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

OCTOBER 2006

FEDERAL-STATE OPERATIONS
 SAN LUIS UNIT

RUN DATE: January 17, 2007

DAY	AQUEDUCT CHECK 12		O'NEILL			SAN LUIS						PACHECO PUMP	DOS AMIGOS			
	STATE	FED TOTAL	PUMPING	GENER	GENER	FED	STATE	TOTAL	FED	STATE	TOTAL		FED	STATE	TOTAL	
1	12,321	0 12,321	2,774	0 2,774	0	0	5,868	5,868	0	0	0	516	1,069	10,030	11,099	
2	13,186	0 13,186	3,025	0 3,025	0	0	3,635	3,635	0	0	0	407	1,025	9,203	10,228	
3	12,369	0 12,369	3,339	0 3,339	0	1,050	3,178	4,228	0	0	0	327	1,007	10,410	11,417	
4	12,633	0 12,633	3,728	0 3,728	0	2,338	3,148	5,486	0	0	0	270	1,536	9,542	11,078	
5	12,254	0 12,254	3,850	0 3,850	0	1,407	3,562	4,969	0	0	0	240	1,570	9,930	11,500	
6	12,802	0 12,802	4,096	0 4,096	0	1,266	3,080	4,346	0	0	0	241	1,579	9,608	11,187	
7	12,942	0 12,942	4,360	0 4,360	0	1,043	4,942	5,985	0	0	0	234	1,586	9,166	10,752	
8	12,211	0 12,211	4,384	0 4,384	0	1,032	9,191	10,223	0	0	0	258	1,651	10,357	12,008	
9	12,256	0 12,256	4,429	0 4,429	0	1,036	4,160	5,196	0	0	0	267	1,572	9,068	10,640	
10	12,061	0 12,061	4,380	0 4,380	0	0	4,142	4,142	0	0	0	285	1,579	8,629	10,208	
11	13,701	0 13,701	4,149	0 4,149	0	1,030	4,651	5,681	0	0	0	303	1,519	9,733	11,252	
12	15,652	0 15,652	3,941	0 3,941	0	2,615	5,360	7,975	0	0	0	298	1,553	10,175	11,728	
13	14,058	0 14,058	4,211	0 4,211	0	0	8,331	8,331	0	0	0	552	1,513	10,103	11,616	
14	2,808	0 2,808	4,487	0 4,487	0	0	3,677	3,677	0	0	0	284	1,551	9,723	11,274	
15	12,792	0 12,792	4,632	0 4,632	0	0	4,086	4,086	0	0	0	262	1,622	10,588	12,210	
16	14,213	0 14,213	4,964	0 4,964	0	0	5,708	5,708	0	0	0	261	1,561	7,946	9,507	
17	13,372	0 13,372	4,992	0 4,992	0	0	10,293	10,293	0	0	0	252	1,563	9,089	10,652	
18	12,800	0 12,800	5,035	0 5,035	0	1,911	6,322	8,233	0	0	0	252	1,505	10,669	12,174	
19	12,952	0 12,952	5,014	0 5,014	0	1,885	7,019	8,904	0	0	0	307	1,566	9,385	10,951	
20	11,754	0 11,754	5,041	0 5,041	0	2,240	67	2,307	0	0	0	322	1,545	9,164	10,709	
21	9,877	0 9,877	5,096	0 5,096	0	1,008	3,900	4,908	0	0	0	295	1,562	9,093	10,655	
22	10,473	0 10,473	5,218	0 5,218	0	2,486	2,707	5,193	0	0	0	296	1,967	9,255	11,222	
23	10,768	0 10,768	5,153	0 5,153	0	2,546	2,993	5,539	0	0	0	356	2,047	7,559	9,606	
24	9,617	0 9,617	5,099	0 5,099	0	3,778	1,617	5,395	0	0	0	321	1,981	8,556	10,537	
25	9,085	0 9,085	5,181	0 5,181	0	3,773	858	4,631	0	0	0	334	2,051	8,228	10,279	
26	10,085	0 10,085	5,151	0 5,151	0	3,721	2,672	6,393	0	0	0	341	2,005	9,041	11,046	
27	10,105	0 10,105	5,110	0 5,110	0	3,645	722	4,367	0	0	0	374	2,045	9,452	11,497	
28	11,322	0 11,322	5,165	0 5,165	0	3,024	1,746	4,770	0	0	0	410	2,017	9,348	11,365	
29	9,735	0 9,735	5,331	0 5,331	0	3,780	848	4,628	0	0	0	377	1,956	9,108	11,064	
30	9,558	0 9,558	5,453	0 5,453	0	3,029	1,125	4,154	0	0	0	505	2,016	8,837	10,853	
31	8,239	0 8,239	5,736	0 5,736	0	3,776	-444	3,332	0	0	0	421	2,149	9,633	11,782	
TOTAL	358,001	0 358,001	142,524	0 142,524	0	172,583	119,164	342,096	0	0	0	10,168	342,096	51,468	290,628	0
FEDERAL	0	0	142,524	0	0	53,419	119,164	51,468	0	0	0	0	51,468	51,468	290,628	0
STATE	358,001	0	0	0	0	119,164	0	290,628	0	0	0	0	0	0	0	0

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

OCTOBER 2006

FEDERAL-STATE OPERATIONS

RUN DATE: January 17, 2007

DAY	TRACY PUMPING			CLIFT	DELTA			FED	STATE			AQEDUCT CHECK 21		DMC-POOL
	FED	STATE	TOTAL	COURT	STATE	FED	TOTAL	BANKS	AMIGOS	BYRON	STATE	FED	TOTAL	DEMANDS
1	8.483	0	8.483	13.228	12.761	0	12.761	0	0	80	9.549	0	9.549	5.709
2	8.509	0	8.509	13.237	13.387	0	13.387	0	0	0	8.215	0	8.215	5.484
3	8.519	0	8.519	13.245	13.396	0	13.396	0	0	0	10.017	0	10.017	5.180
4	8.507	0	8.507	13.237	13.332	0	13.332	0	0	34	9.328	0	9.328	4.779
5	8.531	0	8.531	13.236	12.748	0	12.748	0	0	36	9.879	0	9.879	4.681
6	8.573	0	8.573	13.234	12.922	0	12.922	0	0	75	9.288	0	9.288	4.477
7	8.515	0	8.515	13.234	13.630	0	13.630	0	0	35	8.406	0	8.406	4.155
8	8.479	0	8.479	12.677	12.712	0	12.712	0	0	30	10.698	0	10.698	4.095
9	8.552	0	8.552	13.260	12.739	0	12.739	0	0	25	9.455	0	9.455	4.123
10	8.536	0	8.536	12.858	12.344	0	12.344	0	0	40	8.302	0	8.302	4.156
11	8.518	0	8.518	13.233	15.223	0	15.223	0	0	34	9.705	0	9.705	4.369
12	8.507	0	8.507	13.229	15.196	0	15.196	0	0	33	9.683	0	9.683	4.566
13	8.530	0	8.530	13.230	14.732	0	14.732	0	0	64	9.659	0	9.659	4.319
14	8.538	0	8.538	10.665	3.400	0	3.400	0	0	35	9.225	0	9.225	4.051
15	8.535	0	8.535	11.149	12.780	0	12.780	0	0	30	10.148	0	10.148	3.903
16	8.453	0	8.453	13.238	15.099	0	15.099	0	0	35	8.594	0	8.594	3.489
17	8.456	0	8.456	13.233	13.152	0	13.152	0	0	16	8.101	0	8.101	3.464
18	8.440	0	8.440	13.212	13.164	0	13.164	0	0	5	9.806	0	9.806	3.405
19	8.444	0	8.444	13.229	13.332	0	13.332	0	0	5	8.830	0	8.830	3.430
20	8.464	0	8.464	12.388	12.990	0	12.990	0	0	0	8.921	0	8.921	3.423
21	8.665	0	8.665	9.504	9.784	0	9.784	0	0	0	9.061	0	9.061	3.569
22	8.636	0	8.636	11.106	11.106	0	11.106	0	0	0	8.523	0	8.523	3.418
23	8.624	0	8.624	11.105	10.761	0	10.761	0	0	0	8.612	0	8.612	3.471
24	8.618	0	8.618	10.313	10.135	0	10.135	0	0	199	9.793	0	9.793	3.519
25	8.673	0	8.673	10.297	10.134	0	10.134	0	0	56	8.221	0	8.221	3.492
26	8.560	0	8.560	10.307	10.613	0	10.613	0	0	59	9.502	0	9.502	3.409
27	8.603	0	8.603	10.284	10.243	0	10.243	0	0	63	9.559	0	9.559	3.493
28	8.447	0	8.447	10.300	11.285	0	11.285	0	0	25	10.070	0	10.070	3.282
29	8.874	0	8.874	10.304	11.357	0	11.357	0	0	20	9.445	0	9.445	3.543
30	8.660	0	8.660	9.900	9.965	0	9.965	0	0	0	10.098	0	10.098	3.207
31	8.442	0	8.442	9.123	8.695	0	8.695	0	0	20	9.548	0	9.548	2.706
TOTALS	264.891	0	264.891	370.795	373.117	0	373.117	0	0	1,054	288.241	0	288.241	122.367

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: Oct 2006 verified w ith SLDMWA Sheet.

Table 21

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Central Valley Project - California
2006**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
CANALS													
Contra Costa	8432	10494	9429	298	9789	17946	14181	15830	12663	10587			109649
Delta-Mendota	240471	239578	200225	48483	110651	199739	270452	270127	260072	264891			2104689
Actual Fed Dos Amigos	62071	88956	50135	43904	127955	227786	255435	173087	80534	55149			1165012
Madera	0	6998	9582	50187	58243	65717	61467	40836	28053	12300			333383
Friant-Kern	76262	101305	77717	116390	129519	204689	270355	222029	121965	58898			1379129
Corning	0	268	0	30	1779	3243	3896	3664	2454	1365			16699
Folsom-South	1478	1914	2237	1565	3360	3396	3769	3830	3697	3763			29009
Tehama-Colusa	0	6528	0	2430	35225	57131	64853	42736	18980	9348			237231
CACHUMA PROJECT													
Tecolete Tunnel	1314	1930	1237	1401	1560	2526	3179	2917	2932	2560			21556
ORLAND PROJECT													
Stony Creek	0	0	0	0	13174	18249	18769	17175	13535	10421			91323
South Canal	0	0	0	0	9651	12765	6016	5298	4346	3449			41525
North Canal	0	0	0	0	3523	5484	12753	11877	9189	6972			49798
SOLANO PROJECT													
Putah South Canal	3804	3644	3548	4225	21820	31502	34451	29229	20242	7847			160312

Table 22

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Friant-Kern Canal
2006**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	1517	727	873	0	3136	3277	2569	5243	402	0			17744
Arvin-Edison WSD	16066	24608	21289	22345	24019	24782	21097	13293	6492	228			174219
Atwell Island WD	0	0	0	0	0	0	0	0	0	0			0
City of Bakersfield	0	0	0	64543	0	0	0	0	0	0			64543
Corcoran ID	0	0	0	0	0	0	0	0	0	0			0
Delano-Earlimart ID	582	2735	1630	1874	17705	26812	28699	19972	11714	5519			117242
Exeter ID	0	0	12	4	995	2726	3019	3073	2399	1396			13624
Frasinetto Farms (Firmly Smallwood)	16	32	0	5	115	119	91	54	34	17			483
City of Fresno	0	119	0	0	0	0	30234	19521	4709	3201			57784
County of Fresno SA #34	3	9	4	5	61	99	91	89	66	35			462
Fresno ID	0	2	0	0	92	189	209	39	2559	4409			7499
Garfield WD	0	90	3	19	321	421	535	471	331	49			2240
Hills Valley ID	4	4	0	20	499	803	957	937	789	408			4421
International WD	84	65	5	0	88	259	294	290	246	102			1433
Ivanhoe ID	0	0	0	0	941	1808	2266	2248	2257	1208			10728
Kaweah Delta WCD	2796	0	3062	207	207	0	0	0	0	0			6272
Kern County Water Agency	25475	0	8306	8187	768	0	0	0	0	0			42736
Kern-Delta	1485	0	150	194	0	0	0	0	0	0			1829
Kern-Tulare WD	244	580	492	506	2840	4443	4814	4385	3474	1748			23526
Kings County WD	0	0	0	0	0	0	0	0	0	0			0
Kings River CD	0	0	0	0	0	0	0	0	0	0			0
Lakeside WD	0	0	0	0	0	0	0	0	0	0			0
Lewis Creek WD	0	0	0	0	3	136	261	107	158	97			762
Lindmore ID	0	0	235	144	4144	8013	9405	8791	6036	3276			40044
City of Lindsay	0	0	59	63	170	233	231	225	220	219			1420
Lindsay-Strathmore ID	37	0	0	0	0	979	4262	4036	3519	2175			15008
Wutchurna (LSID non-project)	0	0	109	162	2133	2903	0	0	0	0			5307
Lower Tule River ID	7895	22611	11250	4072	11964	32623	45756	41422	21155	0			198748
North-Kern WSD	0	0	3535	9777	8677	286	0	0	5093	14345			41713
City of Orange Cove	108	105	120	138	200	252	277	269	219	167			1855
Orange Cove ID	29	115	20	70	2523	5484	6414	5840	4365	2730			27590
Pixley ID	3013	4144	3078	15	5978	11381	15044	10812	7544	0			61009
Porterville ID	36	308	729	685	2499	2455	3604	1879	989	282			13466
Rag Gulch WD	0	169	308	180	1479	2042	1845	1841	1409	428			9701
Rosedale Rio Bravo WSD	0	0	0	0	0	0	0	0	0	0			0
Saucelito ID	420	1145	749	1138	7273	9085	9956	7758	4412	1859			43795
Semitropic WSD	0	0	0	0	0	0	0	0	0	0			0
Shafter Wasco ID	774	6217	2027	3229	10906	13043	12958	8330	5121	3304			65909
Southern San Joaquin MUD	406	5917	3148	2980	16513	23638	24811	18813	11452	5041			112719
Stone Corral ID	6	22	21	0	768	1401	1697	1620	115	629			6279
Strathmore PUD	22	20	24	25	40	57	66	60	46	37			397
Styro Tek, Inc.	0	0	1	0	1	0	1	1	0	0			4
Tea Pot Dome WD	0	0	0	27	531	1157	1295	1312	1034	575			5931
Terra Bella ID	765	962	737	490	2085	3252	4058	3528	2989	1580			20446
Tri-Valley WD	0	0	0	0	30	145	175	229	190	104			873
Tulare ID	9596	27015	13454	273	0	8208	30090	37019	9642	0			135297
Tulare Lake Basin WSD	0	0	0	0	0	0	0	0	0	0			0
Total	71379	97721	75430	121377	129704	192511	267081	223507	121180	55168	0	0	1355058

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Madera Canal and Millerton Lake
2006**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
MADERA CANAL													
Chowchilla WD	0	4594	6887	19054	25716	27100	25555	15315	13057	2977			140255
Madera ID	0	756	2358	24558	29424	25720	26213	14267	10888	8401			142585
Soquel	0	0	0	1	0	2	4725	7663	2567	923			15881
Total	0	5350	9245	43613	55140	52822	56493	37245	26512	12301	0	0	298721
MILLERTON LAKE													
County of Madera	2	2	2	3	3	5	5	6	5	3			36
Fresno County # 18	6	6	6	6	14	23	20	20	18	13			132
Gravelly Ford WD	0	0	0	1098	1168	3006	1391	1837	1467	1126			11093
Total	8	8	8	1107	1185	3034	1416	1863	1490	1142	0	0	11261

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 24

U.S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Joaquin and Mendota Pool
2006**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Fresno Slough WD	0	608	28	0	89	496	716	552	76	21			2586
Tranquility Public Utilities District (TPUD) (formerly Hughes, Melvin)	0	0	22	0	0	15	31	26	2	0			96
James ID	1248	7020	2401	0	1459	3248	12069	11899	3529	1281			44154
Laguna WD	0	0	0	0	0	0	0	0	0	0			0
Meyers (SLWD)	427	426	538	461	603	432	109	72	215	1176			4459
Dudley & Indart (formerly Coelho-Gardner- Hanson)	36	258	138	21	79	298	769	469	183	0			2251
Mid-Valley WD (no contract)	0	0	0	331	1438	1832	111	0	0	0			3712
Reclamation District #1606	0	79	37	0	0	0	0	0	0	0			116
Terra Linda Farms (Coelho Family Trust)	200	1032	234	102	1076	1588	1546	1016	870	208			7872
Tranquility ID	0	4718	937	150	1286	4882	7116	5482	657	130			25358
Westlands WD	0	0	0	0	6032	5374	0	0	0	0			11406
Wilson, JW (no contract)	0	171	0	0	0	139	222	178	9	0			719
Total	1911	14312	4335	1065	12062	18304	22689	19694	5541	2816	0	0	102729
Exchange Contractors													
Central California ID (See note 1 below)	176	35265	15536	4457	47950	67227	102849	87760	45070	30466			436756
Columbia Canal Co	0	3636	4414	670	3896	4367	7555	7642	3596	4156			39932
Firebaugh Canal WD	843	4368	817	871	4852	6555	6613	5847	2880	454			34100
San Luis Canal Co	0	7560	6641	1554	14485	24579	33190	25758	10905	6136			130808
Total	1019	50829	27408	7552	71183	102728	150207	127007	62451	41212	0	0	641596
Refuges													
Grasslands WD - 76.05L (CCID)	3057	10556	1000	852	9415	3688	2182	4131	16596	26110			77587
Kesterson - (USFWS)	267	477	887	292	278	15	77	0	1694	1397			5384
Los Banos WMA (DFG)	705	2322	872	154	216	63	123	793	2797	3961			12006
San Luis NWR (USFWS)	2372	9887	0	0	0	2500	1000	0	2500	5404			23663
Mendota Wildlife Area (#14-06-200-78759Z)	981	2486	354	273	1102	2030	2621	2513	4254	6955			23569
China Island Unit	168	470	627	169	188	43	139	179	902	1974			4859
Salt Slough Unit	296	599	1137	621	900	224	371	270	1197	1173			6788
Freitas Unit	236	422	937	550	238	89	0	31	600	0			3103
Kern National Wildlife Refuge	472	524	0	255	493	0	40	1561	4656	4698			12699
Total	8554	27743	5814	3166	12830	8652	6553	9478	35196	51672	0	0	169658
Total Deliveries	11484	92884	37557	11783	96075	129684	179449	156179	103188	95700	0	0	913983

Table 25

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

**Delta-Mendota Canal
2006**

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	2	0	0	974	202	303	45	30	0			1,556
Broadview WD	0	0	0	0	0	0	0	0	0	0			0
Byron Bethany ID (formerly Plainview WD)	0	88	87	72	517	665	802	631	493	208			3,563
Centinella WD	0	0	0	0	0	0	0	0	0	0			0
Del Puerto WD	20	2,038	928	995	12,379	15,778	18,642	14,494	8,987	4,004			78,265
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0	0	0	0			0
Eagle Field WD	9	503	7	29	393	804	701	668	238	22			3,374
Mercy Springs WD	0	170	115	0	61	62	82	62	375	0			927
Newman Wasteway Recirculation	0	0	0	0	0	0	0	0	0	0			0
Oro Loma WD	0	243	28	0	270	82	228	292	200	16			1,359
Panoche WD - Ag	184	436	65	26	570	2,569	2,703	1,725	369	2			8,649
Panoche WD - M&I	2	2	2	2	2	2	2	2	2	173			191
Patterson WD	0	27	61	48	1,169	1,183	2,253	764	404	49			5,958
San Luis WD - Ag	569	1,999	825	169	848	2,707	3,232	1,904	492	16			12,761
San Luis WD - M&I	1	1	3	2	31	49	44	41	29	36			237
Tracy, City of	0	0	108	338	792	941	992	1,046	976	671			5,864
West Side ID	0	0	0	0	0	246	559	317	73	0			1,195
Widren	0	0	0	0	0	0	0	0	0	0			0
West Stanislaus ID	0	1,380	684	581	5,602	6,016	7,493	5,959	3,616	1,768			33,099
Total	785	6,889	2,913	2,262	23,608	31,306	38,036	27,950	16,284	6,965	0	0	156,998
Exchange Contractors													
Central California ID (Abv CK 13)	0	657	439	157	1,869	2,727	2,432	3,180	2,733	1,230			15,424
Central California ID (Blw CK 13)	0	175	168	456	662	11,778	17,742	13,742	156	166			45,045
Columbia Canal Co	0	0	0	0	0	0	0	0	0	0			0
Firebaugh Canal Co	6	0	310	26	702	4,858	7,322	5,133	363	726			19,446
San Luis Canal Co	0	0	0	0	0	0	0	0	0	0			0
Total	6	832	917	639	3,233	19,363	27,496	22,055	3,252	2,122	0	0	79,915
Refuges													
China Island (76.05)	506	599	0	0	0	128	416	537	0	0			2,186
Frietas Unit (76.05L)	710	538	0	0	0	268	0	95	0	0			1,611
Salt Slough Unit (76.05L)	887	763	0	0	0	672	1,115	809	0	0			4,246
Los Banos WMA (76.05L) (DFG)	890	585	0	0	0	189	369	628	0	0			2,661
Volta Wildlife Mgmt Area (DFG)	505	1,104	0	0	163	0	112	1,101	2,667	2,568			8,220
Grasslands WD - 76.05L	35	0	0	0	3,769	5,676	5,653	10,655	20,390	4,294			50,472
Grasslands WD - Volta	0	1,196	0	0	2,735	1,059	175	3,514	13,319	12,095			34,093
Kesterson Unit (Volta) (USFWS)	0	0	0	0	0	0	0	390	1,321	1,447			3,158
Kesterson Unit (76.05L) (USFWS)	800	606	0	0	0	46	232	0	0	0			1,684
Total	4,333	5,391	0	0	6,667	8,038	8,072	17,729	37,697	20,404	0	0	108,331
Total DMC Deliveries	5,124	13,112	3,830	2,901	33,508	58,707	73,604	67,734	57,233	29,491	0	0	345,244
O'Neill Net Pumping	221,499	116,367	158,861	37,266	69,948	124,604	39,385	46,584	85,919	142,524			1,042,957
DMC plus O'Neill Net Pumping	226,623	129,479	162,691	40,167	103,456	183,311	112,989	114,318	143,152	172,015	0	0	1,388,201

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

San Luis and Cross Valley Canals
2006

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SAN LUIS CANAL													
City of Avenal	182	176	198	201	255	269	323	324	285	240			2453
Broadview WD	1	1	1	0	3	2	5	6	3	3			25
City of Coalinga	404	396	336	401	568	751	1073	1024	991	609			6553
City of Dos Palos	71	57	65	79	154	180	206	139	200	118			1269
City of Huron	57	60	63	108	146	113	136	131	118	106			1038
Pacheco WD	19	1	1	1	1	1024	2546	1397	410	113			5513
Pacheco CCID Non-project (Hamburg)	65	670	568	326	1401	1262	0	0	0	29			4321
Panoche WD	1701	2826	1265	943	5467	12017	14963	8279	1094	294			48849
San Luis WD	1167	4569	3111	2711	7945	12972	14248	8405	3677	2390			61195
Westlands WD (Federal)	50509	77456	45092	39714	113392	202459	230170	155853	62723	48712			1026080
Fish & Game (Lateral 4 - Federal)	0	29	0	0	0	1	0	134	0	31			195
Fish & Game (Lateral 6 - Federal)	62	0	0	0	0	0	0	0	0	0			62
Total	54238	86241	50700	44484	129332	231050	263670	175692	69501	52645	0	0	1157553
O'NEILL FOREBAY DELIVERIES													
Oneill Forebay Wildlife (Federal)	60	118	81	18	3	28	143	160	64	182			857
San Luis WD Ag	111	737	592	311	801	1772	2055	1558	563	291			8791
San Luis M&I	39	42	63	59	152	182	210	220	159	115			1241
VA Cemetary	1	1	1	1	13	18	15	14	5	3			72
Total	211	898	737	389	969	2000	2423	1952	791	591	0	0	10961
CROSS VALLEY CANAL													
County of Fresno	0	0	0	0	0	0	0	0	0	0			0
County of Tulare	0	0	0	0	0	0	0	0	0	0			0
Lower Tule River ID	0	0	0	0	0	0	0	0	0	0			0
Pixley ID	0	0	0	0	0	0	0	0	0	0			0
Kern-Tulare WD	0	0	0	0	0	0	0	0	0	0			0
Rag Gulch WD	0	0	0	0	0	0	0	0	0	0			0
Hills-Valey ID	0	0	0	0	0	0	0	0	0	0			0
Tri-Valley ID	0	0	0	0	0	0	0	0	0	0			0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
SAN FELIPE DIVISION													
Santa Clara	1833	5390	2205	1474	525	3267	7147	7873	8675	8942			47331
San Benito	995	970	248	706	2717	4723	5339	4770	3152	1226			24846
Total	2828	6360	2453	2180	3242	7990	12486	12643	11827	10168	0	0	72177

* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.
and by San Luis Delta Mendota Water Authority for O'Neill Forebay Deliveries and San Felipe Division Data.

Table 27

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Tehama-Colusa Canal
2006

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	96	1364	344	799	7597	13002	14408	9577	5566	3680			56433
Cortina WD	0	29	0	16	122	200	216	158	57	77			875
Davis WD	0	36	0	1	268	635	657	479	251	87			2414
Dunnigan WD	0	116	37	90	1340	3489	4061	2874	1682	544			14233
4-M Water District	0	6	1	0	283	401	469	356	257	159			1932
GCID	0	1141	0	642	5203	3893	4513	3262	1900	2023			22577
Glenn Valley WD	0	0	0	0	137	530	569	299	109	33			1677
Glide WD	48	82	43	31	2437	2628	3548	2711	776	235			12539
Holthouse WD	5	34	27	6	244	449	352	391	232	70			1810
Kanawha WD	7	161	60	16	3843	7162	8770	6438	2377	571			29405
Kirkwood WD	0	0	0	6	109	141	167	144	87	61			715
La Grande WD	0	0	0	0	1187	1121	1506	1387	146	262			5609
Myers-Marsh MWC	0	0	0	0	0	130	214	203	69	0			616
Orland-Artois WD	2	762	152	90	7346	11202	13182	9677	5212	2011			49636
Westside WD	0	446	31	211	4201	8404	9150	5409	1956	1174			30982
Total	158	4177	695	1908	34317	53387	61782	43365	20677	10987	0	0	231453

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Sacramento River

2006

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	0	15,601	16,855	16,446	17,517	15,541	11,208			93,168
Andreotti, Arthur, et al	0	0	0	0	210	286	476	482	173	0			1,627
Baber, Jack, et	0	0	0	0	105	424	276	147	169	0			1,121
Carter MWC	0	0	0	0	58	695	417	354	91	138			1,753
Conaway Preservation Group, LLC	0	0	0	0	140	5,766	5,167	5,438	2,153	2,646			21,310
East Side MWC	0	0	0	0	263	376	318	202	166	0			1,325
Forry, Laurie	0	0	0	0	0	0	71	66	22	0			159
Furlan Joint Venture (Area #1)	0	0	0	0	0	97	76	0	0	0			173
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0	0	0	0			0
Glenn-Colusa ID	0	0	0	2,867	127,169	140,151	161,057	133,592	48,346	35,961			649,143
Green Valley Corp.	0	0	0	0	42	182	243	68	288	0			823
Griffin & Prater, TIC	0	0	0	0	527	532	501	440	155	0			2,155
Henle Family Limited Partnership	0	0	0	0	0	0	73	0	0	0			73
Hiatt Family Trust	0	0	0	0	0	235	163	122	0	0			520
Hiatt Family Trust/Illerich Family Trust	0	0	0	0	0	1	65	0	0	0			66
Howald Farms, Inc	0	0	0	0	137	248	230	229	135	0			979
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0	0	0	0			0
Lomo Cold Storage/J Micheli	0	0	0	0	582	350	154	15	365	0			1,466
M&T Inc.	0	0	0	0	1,120	731	1,898	749	380	917			5,795
Maxwell ID	0	0	0	0	1,586	176	0	0	0	2,257			4,019
MCM Properties, Inc	0	0	0	0	0	17	61	83	25	0			186
Meridan Farms WC	0	0	0	0	4,469	5,929	6,728	5,596	1,158	0			23,880
Natomas Central MWC	0	0	0	0	10,556	14,013	20,783	18,394	8,396	698			72,840
O'Brien, Janice	0	0	0	0	0	189	284	80	90	0			643
Oji Bros. Farms Inc	0	0	0	0	360	620	893	608	0	0			2,481
Oji, Mitsue Family PTN	0	0	0	0	247	760	952	52	0	0			2,011
Pelger Mutual WC	0	0	0	0	1,750	1,692	897	444	22	0			4,805
Pleasant Grove-Verona MWC	0	0	0	0	3,757	3,766	4,514	3,231	660	329			16,257
Princeton,-Codora-Glenn ID	0	0	0	88	12,640	12,337	14,061	11,194	3,691	1,260			55,271
Provident Irrigation District	0	0	0	0	10,120	8,424	11,479	5,116	73	8,167			43,379
Rauf, Abdul & Tahmina	0	0	0	0	46	477	660	249	0	0			1,432
Reclamation Dist #1004	0	0	0	0	5,723	9,782	14,017	9,180	4,996	8,512			52,210
Reclamation Dist #108	0	0	0	0	28,662	41,776	41,933	29,612	10,070	1,833			153,886
Reynen, John, et al	0	0	0	0	408	568	701	800	670	31			3,178
Richter Brothers, Et Al	0	0	0	18	97	513	501	312	37	0			1,478
River Garden Farms	0	0	0	0	3,206	4,704	4,987	4,215	1,270	488			18,870
Roberts Ditch Irrigation Co	0	0	0	0	528	893	974	882	466	23			3,766
Sacramento River Ranch, LLC	0	0	0	0	0	34	223	95	0	0			352
Sutter Mutual WC	0	0	0	449	41,963	49,092	57,318	54,937	11,464	71			215,294
Sycamore Family Trust	0	0	0	0	4,668	4,563	6,905	6,007	1,372	29			23,544
Tarke, Stephen	0	0	0	0	215	311	320	198	31	0			1,075
Tisdale Irrigation & Drain	0	0	0	0	565	851	1,821	1,983	594	0			5,814
Wallace, Jack, Trust	0	0	0	0	0	97	0	60	107	0			264
Wells, Joyce M	0	0	0	0	77	207	227	21	20	0			552
Wilson Ranch Partnership	0	0	0	0	0	0	0	0	0	0			0
Windswept Land & Livestock Co.	0	0	0	0	0	122	297	41	0	0			460
Total	0	0	0	3,422	277,597	328,842	379,167	312,811	113,196	74,568	0	0	1,489,603

* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

U. S. Department of the Interior - Bureau of Reclamation
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data
2006**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sacramento River												
Shasta computed inflow	23202	14543	22435	29498	15392	7412	4848	4153	3795	3932		
At Keswick	28138	13498	24798	28823	12660	14165	14383	13135	9331	6122		
At Bend Bridge	42203	22234	37403	45573	16706	15771	15159	13736	9928	6806		
At Vina Bridge	51055	27363	45301	56088	23521	19018	17481	16012	11938	8675		
At Ord Ferry	49297	24402	45634	56029	18907	14584	12689	11979	10327	8518		
At Colusa	36584	23878	38460	40703	19149	13480	11091	10537	8810	6066		
Below Wilkins Slough	26698	20218	28114	28201	18370	12523	9855	9678	9116	6693		
At Verona	62161	42175	63970	67727	43791	29229	21586	26679	20633	10525		
Sacramento at "I" Street	69822	49564	70295	82038	53821	34493	24681	29123	23001	12594		
Miscellaneous Stations												
Folsom computed inflow	10814	8577	11260	19678	13330	5922	2656	2246	1466	850		
American R at Nimbus Dam	13844	8132	7078	19037	10160	5596	3619	3040	2552	2097		
Kings River at Pine Flat	224	469	821	5953	11541	10635	7410	5408	2803	1460		
San Joaquin River												
At Friant Dam	426	110	524	7184	6685	5924	879	360	346	331		
Near Vernalis	13347	6951	11820	28003	26801	16973	6725	5273	4779	5316		
Putah Creek												
Berryessa computed inflow	1982	1275	3029	3059	404	128	29	12	14	-39		
Putah Creek - Lake Solano	2906	837	3565	3699	389	43	43	34	20	21		
Stanislaus River												
New Melones computed inflow	2662	2553	3829	6490	6716	4249	1701	966	941	720		
At Tulloch Dam	3726	1672	3098	4460	5145	3112	2921	2845	2458	1864		
At Orange Blossom	3975	1493	2912	4408	3796	1462	1104	1089	1064	1359		

* Data supplied by Central Valley Operations Office
Daily mean is derived from 7 am daily reading.