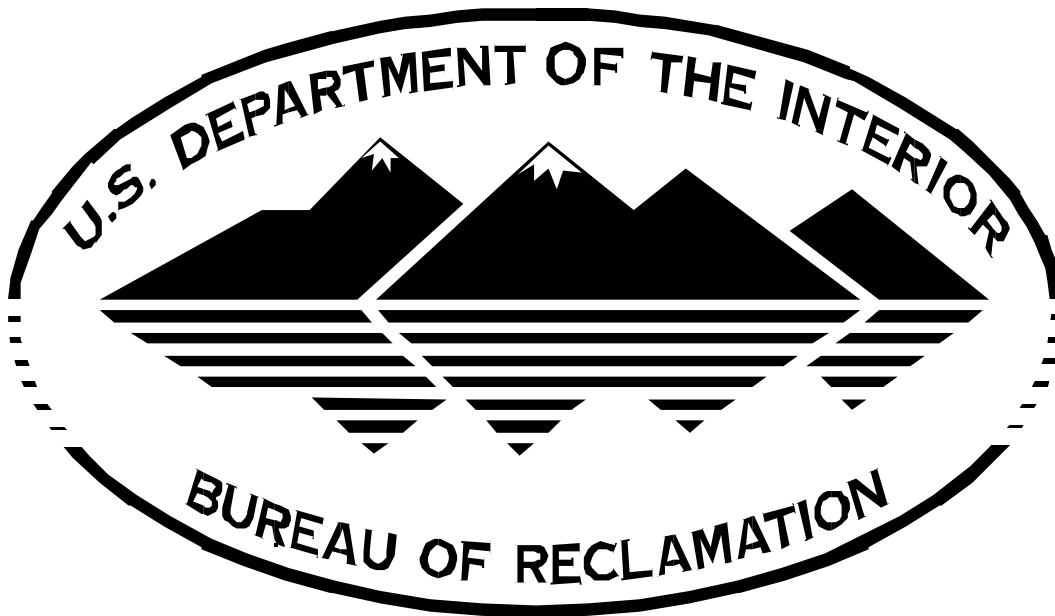


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION**

CENTRAL VALLEY OPERATIONS OFFICE

REPORT OF OPERATIONS



July 2005

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INDEX

	<u>Page Number</u>
Summary of July 2005	1

TABLES

	<u>Table Number</u>
Reservoir Storage Summary	1
Power System Generation Summary	2
Shasta Lake Daily Operations	3
Trinity Lake Daily Operations	4
Whiskeytown Lake Daily Operations	5
Lewiston Lake Daily Operations	6
Spring Creek Debris Dam Daily Operations	7
Keswick Reservoir Daily Operations	8
Red Bluff Diversion Reservoir Daily Operations	9
Black Butte Reservoir Daily Operations	10
Folsom Lake Daily Operations	11
Lake Natoma Daily Operations	12
New Melones Daily Operations	13
Goodwin Reservoir Daily Operations	14
Millerton Lake Daily Operations	15
State-Federal Sacramento-San Joaquin Delta Outflow	16
Consolidated State-Federal San Luis Reservoir Daily Operations	17
Consolidated State-Federal O'Neill Forebay Daily Operations ...	18
Federal-State San Luis Operations	19
Federal-State Operations	20
Monthly Diversions in Acre-Feet, 2005	21
Monthly Deliveries - Friant-Kern Canal, 2005	22
Monthly Deliveries - Madera Canal and Millerton Lake, 2005	23
Monthly Deliveries - San Joaquin River and Mendota Pool, 2005 .	24
Monthly Deliveries - Delta-Mendota Canal, 2005	25
Monthly Deliveries - San Luis and Cross Valley Canal, 2005	26
Monthly Deliveries - Tehama-Colusa Canal, 2005	27
Monthly Deliveries - Sacramento River, 2005	28
Streamflow Data - Sacramento-San Joaquin Valleys, 2005	29

SUMMARY OF JULY 2005 OPERATIONS

Sacramento had an average monthly temperature of 81.7 °F which was 4.3 °F above normal. The average temperature at Shasta Dam was 84.9 °F which was 3.7 °F above normal and Huntington Lake was 3.5 °F above normal with an average temperature of 64.2 °F.

Trinity System: Storage in Trinity Lake decreased 52,300 acre-feet for an end-of-month storage of 2,097,500 acre-feet, which is 86 percent of capacity and 112 percent of the 15 year average. The total inflow for the month was 76,268 acre-feet. The Trinity River release ranged between 250 to 300 ft³/s. Whiskeytown Lake was operated between elevations 1,208.62 feet and 1,209.12 feet with an end-of-month storage of 237,200 acre-feet. The releases to Clear Creek from Whiskeytown Dam ranged between 90 to 150 ft³/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 51,888 acre-feet.

Shasta-Keswick: Storage in Shasta Lake decreased 577,800 acre-feet for an end-of-month storage of 3,639,200 acre-feet, which is 80 percent of capacity and 114 percent of the 15 year average. The total inflow for the month was 268,379 acre-feet. The release to the Sacramento River at Keswick ranged between 12,500 and 15,000 ft³/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 85,200 acre-feet for an end-of-month storage of 847,400 acre-feet, which is 87 percent of capacity and 133 percent of the 15 year average. The total inflow for the month was 157,448 acre-feet. The release to the American River at Nimbus were 3,500 ft³/s during the month.

New Melones: Storage in New Melones decreased 11,900 acre-feet for an end-of-month storage of 2,027,100 acre-feet, which is 84 percent of capacity and 142 percent of the 15 year average. The total inflow for the month was 115,491 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 250 and 300 ft³/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on July 31, 2005, was 570,000 acre-feet compared to the storage a year ago of 123,000 acre-feet.

Friant: Storage in Millerton Lake decreased 54,698 acre-feet for an end-of-month storage of 454,400 acre-feet. The total inflow for the month was 341,902 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 201 and 2,952 ft³/s during the month.

CVP Totals: The total diversions to CVP canals were 705,271 acre-feet. The July 31, 2005, storage in the 18 CVP reservoirs was 9,181,000 acre-feet compared to storage 1 year ago of 6,422,000 acre-feet.

Power: Gross power production for the CVP totaled 683,329 megawatt-hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	07/31/05	07/31/04	WATERSHED	RESERVOIR	TOTAL CAPACITY	07/31/05	07/31/04	
KLAMATH	CLEAR LAKE *	526,800	70,580	NA	AMERICAN	FOLSOM LAKE *CVP	976,960	847,402	430,310	
	GERBER *	94,300	29,635	NA		LAKE NATOMA *CVP	9,030	8,626	8,250	
	UPR KLAMATH LK *	873,300	344,939	NA		COSUMNES	CAMANCHE	431,500	367,792	264,700
TRINITY	TRINITY LAKE*CVP	2,447,700	2,097,515	1,878,560	MOKELUMNE		PARDEE	210,000	196,165	194,770
	LEWISTON LAKE*CVP	14,660	14,210	13,940	SALT SPRINGS	140,000	126,677	107,210		
	WHISKEYTOWN *CVP	241,100	237,228	237,800	CALAVERAS	NEW HOGAN	317,100	232,490	105,050	
MCCLLOUD	MCCLLOUD DIV. RES	35,230	30,283	32,600		NEW MELONES*CVP	2,420,000	2,027,123	1,204,870	
	IRON CANYON	24,240	17,298	19,050		BEARDSLEY	97,800	97,342	87,490	
	LAKE BRITTON	40,620	34,819	35,270	STANISLAUS	DONNELLS	64,320	61,605	56,520	
	PIT NO. 6	15,890	14,005	14,300		TULLOCH	67,000	64,247	65,760	
PIT	PIT NO. 7	34,610	31,945	32,040	TUOLUMNE	LAKE ELEANOR	26,100	24,286	23,450	
	SACRAMENTO	SHASTA LAKE *CVP	4,552,000	3,639,214		2,785,020	LAKE LLOYD (Cherry)	268,000	260,197	256,500
		SPRING CREEK *CVP	5,900	784		980	HETCH-HETCHY	360,400	355,832	337,550
		KESWICK *CVP	23,800	23,434	22,670	NEW DON PEDRO	2,030,000	1,944,629	1,526,680	
RED BLUFF DIV *CVP	3,920	3,919	3,920	TURLOCK LAKE	49,000	31,920	31,650			
FEATHER	OROVILLE	3,538,000	3,256,409	2,265,240	MERCED	EXCHEQUER	1,024,600	NA	420,300	
	THERMALITO DIV RES	13,500	12,898	13,030		CHOWCHILLA	BUCHANAN	150,000	118,814	11,630
	THERMALITO FORE.	14,400	10,558	10,450	CRANE VALLEY		45,400	45,083	40,850	
	THERMALITO AFTER.	57,000	38,901	24,700	LAKE T.A. EDISON	125,000	122,286	101,110		
LAKE ALMANOR	1,143,000	960,784	934,240	FLORENCE LAKE	64,600	59,226	47,720			
STONY CREEK	EAST PARK *	50,900	47,185	45,940	SAN JOAQUIN	MAMMOTH POOL	122,700	109,855	76,110	
	STONY GORGE *	50,000	47,823	48,100		HUNTINGTON LAKE	89,800	87,836	87,580	
	BLACK BUTTE *CVP	143,700	94,411	56,310		REDINGER LAKE	35,000	24,571	24,410	
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,527,580	1,443,440	SHAVER LAKE	135,400	133,771	115,820		
	LAKE SOLANO *	720	655	640	MILLERTON LK *CVP	520,500	454,376	249,960		
YUBA	BULLARDS BAR	930,000	810,337	66,740	FRESNO	HIDDEN	90,000	67,650	9,590	
	SO. YUBA SYSTEM	146,000	NA	93,810		SAN LUIS **CVP	2,040,600	1,343,373	492,860	
	NARROWS	70,000	NA	66,830		O'NEILL FORE.**CVP	56,400	45,551	45,580	
BEAR	ROLLINS	65,990	65,941	61,700	SAN LUIS	L BANOS RES**CVP	34,560	20,566	19,330	
LITTLE TRUCKEE	STAMPEDE *	226,620	180,808	113,200		LT PANOCHE **CVP	5,580	741	700	
TRUCKEE	BOCA *	41,140	30,953	31,000	OIL CANYON	CONTRA LOMA *CVP	2,100	1,879	1,890	
	PROSSER	PROSSER CREEK *	29,840	24,821		15,000	KINGS	WISHON	128,300	108,296
HUMBOLDT	LAKE TAHOE *	732,000	299,000	103,200	PINE FLAT	1,001,500		837,965	179,000	
	RYE PATCH *	190,000	185,900	15,600	KAWEAH	TERMINUS	143,000	121,334	29,200	
CARSON	LAHONTAN *	317,280	233,362	160,800		TULE	SUCCESS	82,300	21,385	19,560
	TWIN LAKES (Caples)	21,600	22,227	19,080	KERN	ISABELLA	588,100	458,645	161,700	
	FRENCH MEADOWS	136,400	123,984	96,990		CUYAMA	TWITCHELL *	240,100	NA	NR
AMERICAN	HELL HOLE	207,590	189,493	159,280	SANTA YNEZ	LAKE CACHUMA *	190,500	188,887	84,900	
	LOON LAKE	76,500	67,968	64,150	COYOTE	LAKE CASITAS *	254,000	242,491	158,400	
	ICE HOUSE	46,000	42,503	39,960	TOTAL - 85 RESERVOIRS		33,715,700	26,399,456	18,410,350	
	UNION VALLEY	277,300	258,359	234,720	TOTAL - 33 RESERVOIRS		18,918,310	14,314,971	9,673,170	
SLAB CREEK	16,600	15,874	15,830	TOTAL - 17 RESERVOIRS		13,498,510	10,860,352	7,452,950		

** - Joint State-Federal Reservoir

* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Central Valley Project
Plant Generation and Energy Summary for 2005

Table 2

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Generation in mwh</u>													
Shasta													
Gross	64577	58228	49514	84588	264036	291970	349119						1,162,032
Net	64231	58023	49080	84238	263682	291664	348781						1,159,699
Keswick													
Gross	18502	15568	17450	18065	46430	49989	61191						227,195
Net	18337	15430	17309	17934	46290	49864	61072						226,236
Trinity													
Gross	5655	7040	7527	18373	82576	61547	47468						230,186
Net	5496	6899	7416	18204	82397	61424	47362						229,198
JF Carr													
Gross	0	20	0	9419	4660	19004	26464						59,567
Net	-116	-97	-64	9240	4587	18931	26384						58,865
Spring Creek PP													
Gross	12637	13610	32079	2964	31565	24828	26834						144,517
Net	12517	13501	31978	2875	31490	24764	26760						143,885
Folsom													
Gross	22186	54624	85074	68347	116367	119617	63294						529,509
Net	21963	54466	84909	68203	116199	119460	63124						528,324
Nimbus													
Gross	3218	5089	5833	7941	8639	8672	7040						46,432
Net	3177	5052	5785	7932	8623	8658	7030						46,257
New Melones													
Gross	0	1	5109	27192	71590	52236	56915						213,043
Net	-105	-81	5018	27089	71460	52116	56789						212,286
O'Neill													
Gross	0	0	0	42	129	0	96						267
Net	0	0	0	28	0	0	0						28
Fed San Luis													
Out Meter	0	0	0	0	16108	20968	44908						81,984
Gross Generation	126,775	154,180	202,586	236,931	642,100	648,831	683,329	0	0	0	0	0	2,694,732
Net Generation	125,500	153,193	201,431	235,743	640,836	647,849	682,210	0	0	0	0	0	2,686,762
Stampede (Gross)													
	595	309	611	573	951	617	2,049						5,705
Stampede (Net)													
	567	284	582	555	935	606	2,033						5,562
<u>Energy in mwh</u>													
Tracy													
Tot Energy	60455	49662	47466	28493	15244	57291	62176						320,787
Fed Off-Pk	29990	24329	21922	13668	7514	26118	30945						154,486
O'Neill													
Tot Energy	14224	9073	8689	5150	1736	6756	2425						48,053
Fed Off-Pk	7115	4420	4080	2450	838	3188	1213						23,304
San Luis													
Fed Energy	70220	31862	21576	408	0	3368	0						127,434
Fed Off-Pk	45363	31082	8601	408	0	3368	0						88,822
Dos Amigos													
Fed Energy	3852	10720	6328	11226	11408	27096	34136						104,766
Fed Off-Pk	3567	7300	4933	7656	8138	15036	19511						66,141
Banks - Fed													
Fed Energy	0	0	0	0	0	0	0						0
Fed Off-Pk	0	0	0	0	0	0	0						0
Total Energy	148,751	101,317	84,059	45,277	28,388	94,511	98,737	0	0	0	0	0	601,040
Total Fed Off-Pk	86,035	67,131	39,536	24,182	16,490	47,710	51,669	0	0	0	0	0	332,753

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

JULY 2005

SHASTA LAKE DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		4,217.2								
1	1,055.03	4,204.1	-13.1	6,363	12,673	0	0	283	.34	.00
2	1,054.45	4,187.7	-16.4	5,357	13,275	0	0	357	.43	.00
3	1,053.92	4,172.7	-15.0	6,053	13,293	0	0	315	.38	.00
4	1,053.32	4,155.8	-16.9	5,836	14,048	0	0	306	.37	.00
5	1,052.72	4,139.0	-16.9	5,089	13,259	0	0	330	.40	.00
6	1,052.10	4,121.6	-17.4	4,812	13,252	0	0	321	.39	.00
7	1,051.50	4,104.8	-16.8	5,166	13,309	0	0	303	.37	.00
8	1,050.72	4,083.1	-21.7	4,670	15,287	0	0	335	.41	.00
9	1,050.06	4,064.8	-18.3	4,024	12,961	0	0	302	.37	.00
10	1,049.35	4,045.1	-19.6	4,505	14,157	0	0	244	.30	.00
11	1,048.70	4,027.2	-17.9	4,987	13,731	0	0	292	.36	.00
12	1,047.94	4,006.3	-20.9	4,693	14,969	0	0	258	.32	.00
13	1,047.24	3,987.2	-19.2	5,074	14,361	0	68	306	.38	.00
14	1,046.48	3,966.4	-20.7	4,870	14,940	0	0	385	.48	.00
15	1,045.82	3,948.5	-18.0	5,225	13,960	0	0	320	.40	.00
16	1,044.97	3,925.4	-23.0	3,763	15,078	0	0	303	.38	.00
17	1,044.17	3,903.8	-21.6	4,502	15,091	0	0	294	.37	.00
18	1,043.39	3,882.9	-21.0	3,907	14,194	0	0	285	.36	.00
19	1,042.64	3,862.8	-20.1	4,325	14,134	0	0	323	.41	.00
20	1,041.91	3,843.3	-19.5	4,364	13,841	0	0	354	.45	.00
21	1,041.10	3,821.7	-21.5	3,664	14,293	0	0	235	.30	.00
22	1,040.34	3,801.6	-20.1	3,965	13,919	0	0	195	.25	.00
23	1,039.61	3,782.3	-19.3	3,942	13,385	0	0	303	.39	.00
24	1,038.91	3,763.7	-18.5	3,597	12,646	0	0	294	.38	.00
25	1,038.11	3,742.6	-21.1	1,176	11,474	0	0	332	.43	.00
26	1,037.43	3,724.8	-17.8	2,816	11,483	0	0	331	.43	.00
27	1,036.73	3,706.5	-18.3	3,602	12,503	0	0	338	.44	.00
28	1,036.07	3,689.2	-17.2	3,890	12,254	0	0	321	.42	.00
29	1,035.45	3,673.1	-16.1	3,822	11,663	0	0	282	.37	.00
30	1,034.81	3,656.5	-16.6	3,614	11,694	0	0	289	.38	.00
31	1,034.14	3,639.2	-17.3	3,633	12,091	0	0	273	.36	.00
TOTALS			-577.8	135,306	417,218	0	68	9,409	11.82	.00
ACRE-Feet			-577,800	268,379	827,552	0	135	18,663		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	827,552	OUTLET	135	THIS MONTH =	.00
SPILL	0	TOTAL	827,687	JULY 1, 2005 TO DATE =	.00

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 4

JULY 2005

TRINITY LAKE DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		2,149.7								
1	2,351.05	2,149.7	+0.0	2,628	2,499	0	0	129	.29	.00
2	2,351.01	2,149.1	-0.6	2,341	2,491	0	0	155	.35	.00
3	2,350.97	2,148.5	-0.6	2,314	2,476	0	0	142	.32	.00
4	2,350.92	2,147.8	-0.8	2,329	2,562	0	0	147	.33	.00
5	2,350.85	2,146.7	-1.1	2,186	2,603	0	0	115	.26	.00
6	2,350.75	2,145.2	-1.5	1,954	2,576	0	0	138	.31	.00
7	2,350.66	2,143.8	-1.4	1,830	2,363	0	0	151	.34	.00
8	2,350.55	2,142.2	-1.7	1,863	2,584	0	0	115	.26	.00
9	2,350.42	2,140.2	-2.0	1,624	2,483	0	0	129	.29	.00
10	2,350.30	2,138.4	-1.8	1,769	2,548	0	0	133	.30	.00
11	2,350.20	2,136.9	-1.5	1,229	1,847	0	0	142	.32	.00
12	2,350.12	2,135.7	-1.2	1,474	1,954	0	0	128	.29	.00
13	2,350.04	2,134.5	-1.2	1,398	1,873	0	0	133	.30	.00
14	2,349.98	2,133.6	-0.9	1,441	1,772	0	0	124	.28	.00
15	2,349.92	2,132.7	-0.9	1,172	1,476	0	0	150	.34	.00
16	2,349.85	2,131.6	-1.1	1,096	1,484	0	0	142	.32	.00
17	2,349.78	2,130.6	-1.1	1,089	1,486	0	0	133	.30	.00
18	2,349.72	2,129.7	-0.9	1,521	1,838	0	0	137	.31	.00
19	2,349.65	2,128.6	-1.1	1,345	1,742	0	0	133	.30	.00
20	2,349.45	2,125.6	-3.0	471	1,835	0	0	150	.34	.00
21	2,349.25	2,122.6	-3.0	385	1,758	0	0	141	.32	.00
22	2,349.05	2,119.6	-3.0	154	1,584	0	0	84	.19	.00
23	2,348.84	2,116.5	-3.1	353	1,801	0	0	137	.31	.00
24	2,348.65	2,113.6	-2.8	242	1,521	0	0	154	.35	.00
25	2,348.51	2,111.6	-2.1	727	1,633	0	0	150	.34	.00
26	2,348.38	2,109.6	-1.9	827	1,658	0	0	150	.34	.00
27	2,348.20	2,106.9	-2.7	478	1,703	0	0	132	.30	.00
28	2,348.03	2,104.4	-2.5	471	1,604	0	0	149	.34	.00
29	2,347.87	2,102.0	-2.4	523	1,590	0	0	136	.31	.00
30	2,347.72	2,099.8	-2.2	549	1,544	0	0	132	.30	.00
31	2,347.57	2,097.5	-2.2	668	1,664	0	0	131	.30	.00
TOTALS			-52.3	38,451	60,552	0	0	4,222	9.55	.00
ACRE-FEET			-52,300	76,268	120,105	0	0	8,374		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	120,105	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	120,105	JULY 1, 2005 TO DATE =	.00

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

JULY 2005

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE 1000 ACRE-FEET IN LAKE	STORAGE CHANGE	COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S. TO CLEAR CR. (1) OUTLETS	SPILL	TO SPRING CR. PP	EVAP. C.F.S.	INCHES	PRECIP INCHES
		238.3										
1	1,209.11	238.2	+0.0	776	543	233	120	0	645	27	.29	.00
2	1,209.12	238.3	+0.0	748	537	211	105	0	602	25	.27	.00
3	1,208.86	237.5	-0.8	749	535	214	90	0	1,049	28	.30	.00
4	1,208.83	237.4	-0.1	789	537	252	90	0	724	23	.25	.00
5	1,208.62	236.7	-0.7	772	535	237	100	0	983	26	.28	.00
6	1,208.67	236.8	+0.2	745	528	217	110	0	525	30	.32	.00
7	1,208.67	236.8	+0.0	738	528	210	116	0	596	26	.28	.00
8	1,208.71	237.0	+0.1	736	519	217	120	0	530	22	.24	.00
9	1,208.75	237.1	+0.1	863	617	246	120	0	653	25	.27	.00
10	1,208.76	237.1	+0.0	758	526	232	127	0	596	19	.20	.00
11	1,208.80	237.3	+0.1	810	571	239	135	0	589	22	.24	.00
12	1,208.88	237.5	+0.3	889	696	193	135	0	597	28	.30	.00
13	1,208.78	237.2	-0.3	836	577	259	142	0	828	26	.28	.00
14	1,208.75	237.1	-0.1	724	549	175	150	0	594	28	.30	.00
15	1,208.65	236.8	-0.3	762	544	218	150	0	747	25	.27	.00
16	1,208.75	237.1	+0.3	678	519	159	150	0	341	27	.29	.00
17	1,208.86	237.5	+0.3	818	809	9	150	0	464	28	.30	.00
18	1,208.85	237.4	+0.0	1,149	1,055	94	150	0	988	27	.29	.00
19	1,208.83	237.4	-0.1	1,216	1,133	83	150	0	1,069	29	.31	.00
20	1,208.86	237.5	+0.1	1,374	1,280	94	150	0	1,151	25	.27	.00
21	1,208.95	237.7	+0.3	1,368	1,332	36	150	0	1,049	25	.27	.00
22	1,209.01	237.9	+0.2	1,298	1,217	81	150	0	1,043	9	.10	.00
23	1,208.97	237.8	-0.1	1,339	1,257	82	150	0	1,227	26	.28	.00
24	1,209.00	237.9	+0.1	1,211	1,193	18	150	0	993	20	.21	.00
25	1,208.99	237.9	+0.0	1,179	1,152	27	150	0	1,018	27	.29	.00
26	1,208.75	237.1	-0.8	1,183	1,098	85	150	0	1,388	29	.31	.00
27	1,208.69	236.9	-0.2	1,193	1,120	73	150	0	1,115	24	.26	.00
28	1,208.68	236.9	+0.0	1,170	1,097	73	148	0	1,010	28	.30	.00
29	1,208.83	237.4	+0.5	1,287	1,282	5	133	0	885	29	.31	.00
30	1,208.76	237.1	-0.2	1,185	1,144	41	120	0	1,150	27	.29	.00
31	1,208.79	237.2	+0.1	1,097	1,130	-33	120	0	908	21	.22	.00
TOTALS			-1.0	30,440	26,160	4,280	4,131	0	26,057	781	8.39	.00
ACRE-FEET			-1.0	60,378	51,888	8,489	8,194	0	51,684	1,549		

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	51,684	OUTLET	8,194	THIS MONTH	.00
SPILL	0	TOTAL	59,878	JULY 1, 2005 TO DATE	.00

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

JULY 2005

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		14,038								
1	1,901.05	13,948	-90	2,662	80	65	2,013	543	6	.29
2	1,900.94	13,867	-81	2,657	80	65	2,008	537	8	.35
3	1,900.84	13,793	-74	2,619	80	65	1,969	535	7	.32
4	1,900.98	13,896	+103	2,706	80	65	1,965	537	7	.33
5	1,901.12	14,001	+105	2,686	80	65	1,947	535	6	.26
6	1,901.26	14,105	+104	2,671	80	65	1,939	528	7	.31
7	1,900.90	13,837	-268	2,465	80	65	1,920	528	7	.34
8	1,901.05	13,948	+111	2,610	80	65	1,884	519	6	.26
9	1,900.76	13,734	-214	2,506	80	65	1,846	617	6	.29
10	1,901.68	14,420	+686	2,565	57	47	1,582	526	7	.30
11	1,901.06	13,956	-464	1,866	80	65	1,377	571	7	.32
12	1,900.77	13,742	-214	1,955	80	65	1,216	696	6	.29
13	1,900.92	13,852	+110	1,886	80	65	1,102	577	7	.30
14	1,901.46	14,255	+403	1,887	80	65	984	549	6	.28
15	1,901.04	13,941	-314	1,508	80	65	970	544	7	.34
16	1,901.07	13,963	+22	1,527	80	65	845	519	7	.32
17	1,901.17	14,038	+75	1,608	80	65	609	809	7	.30
18	1,901.29	14,128	+90	1,915	80	65	663	1,055	7	.31
19	1,901.40	14,210	+82	1,876	80	65	550	1,133	7	.30
20	1,901.46	14,255	+45	2,019	80	65	564	1,280	7	.34
21	1,901.20	14,061	-194	1,741	80	65	355	1,332	7	.32
22	1,900.92	13,852	-209	1,645	80	65	384	1,217	4	.19
23	1,901.17	14,038	+186	1,910	80	65	407	1,257	7	.31
24	1,900.90	13,837	-201	1,663	80	65	418	1,193	8	.35
25	1,900.99	13,904	+67	1,743	80	65	405	1,152	7	.34
26	1,901.25	14,098	+194	1,751	80	65	403	1,098	7	.34
27	1,901.57	14,337	+239	1,794	80	65	402	1,120	7	.30
28	1,901.66	14,405	+68	1,681	80	65	398	1,097	7	.34
29	1,901.25	14,098	-307	1,665	80	65	386	1,282	7	.31
30	1,901.12	14,001	-97	1,600	80	65	353	1,144	7	.30
31	1,901.40	14,210	+209	1,714	80	65	327	1,130	7	.30
TOTALS			+172	63,101	2,457	1,997	32,191	26,160	210	9.55
ACRE-FEET			+172	125,161	4,873	3,961	63,851	51,888	417	

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY

	RELEASE (ACRE-FEET)		
TOTAL POWER	4,873	JUDGE FRANCIS CARR POWERPLANT	51,888
TOTAL RIVER	72,685	TOTAL RELEASE	124,573

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

JULY 2005

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		782								
1	707.18	782	+0	7	0	7				
2	708.16	809	+27	15	0	1				
3	707.37	787	-22	0	0	11				
4	707.84	801	+14	10	0	3				
5	708.67	824	+23	12	0	0	1035	.17	.52	.002
6	707.74	798	-26	-13	0	0				
7	707.31	786	-12	2	0	8				
8	707.62	794	+8	5	0	1				
9	707.56	793	-1	7	0	8				
10	704.97	723	-70	-24	0	11				
11	706.02	751	+28	15	0	1	1045	.18	.64	.003
12	706.86	773	+22	12	0	1				
13	707.61	794	+21	12	0	1				
14	707.18	782	-12	-1	0	5				
15	707.15	781	-1	3	0	4				
16	707.66	795	+14	8	0	1				
17	708.15	809	+14	8	0	1				
18	707.14	781	-28	-5	0	9	0935	.21	.67	.002
19	707.10	780	-1	3	0	4				
20	707.11	780	+0	3	0	3				
21	707.18	782	+2	4	0	3				
22	707.14	781	-1	4	0	5				
23	707.58	793	+12	7	0	1				
24	707.84	801	+8	5	0	1				
25	707.39	788	-13	1	0	8	0825	.19	.62	.002
26	708.39	816	+28	15	0	1				
27	708.97	832	+16	9	0	1				
28	709.21	839	+7	5	0	1				
29	707.34	787	-52	-13	0	13				
30	707.67	796	+9	6	0	1				
31	707.26	784	-12	-1	0	5				
TOTALS			+2	121	0	120				
ACRE-FEET			+2	240	0	238				

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	238
TOTAL	238

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

JULY 2005

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)	
		22,057								
1	584.26	22,050	-7	12,963	645	12,673	12,876	0	85	6
2	581.88	20,616	-1,434	13,095	602	13,275	13,726	0	85	7
3	582.98	21,271	+655	14,153	1,049	13,293	13,731	0	85	7
4	585.08	22,557	+1,286	14,470	724	14,048	13,730	0	85	7
5	583.71	21,714	-843	13,696	983	13,259	14,029	0	85	7
6	581.00	20,100	-1,614	13,210	525	13,252	13,932	0	85	7
7	579.64	19,322	-778	13,187	596	13,309	13,488	0	85	6
8	585.26	22,670	+3,348	15,405	530	15,287	13,624	0	85	8
9	583.69	21,702	-968	13,598	653	12,961	13,994	0	85	7
10	585.07	22,551	+849	14,659	596	14,157	14,140	0	85	6
11	584.89	22,439	-112	14,232	589	13,731	14,196	0	85	7
12	584.77	22,365	-74	15,158	597	14,969	15,104	0	85	6
13	583.72	21,720	-645	14,791	828	14,429	15,024	0	85	7
14	585.26	22,670	+950	15,392	594	14,940	14,819	0	85	9
15	583.03	21,301	-1,369	14,983	747	13,960	14,504	1,077	85	7
16	583.61	21,653	+352	15,458	341	15,078	15,189	0	85	7
17	585.32	22,708	+1,055	15,768	464	15,091	15,144	0	85	7
18	586.09	23,192	+484	15,585	988	14,194	15,249	0	85	7
19	586.15	23,231	+39	15,144	1,069	14,134	15,031	0	85	8
20	585.85	23,041	-190	15,148	1,151	13,841	15,208	0	28	8
21	585.12	22,582	-459	15,003	1,049	14,293	15,228	0	0	6
22	584.74	22,347	-235	14,859	1,043	13,919	14,972	0	0	5
23	585.97	23,116	+769	14,591	1,227	13,385	14,196	0	0	7
24	584.89	22,439	-677	13,879	993	12,646	14,213	0	0	7
25	586.19	23,256	+817	14,797	1,018	11,474	14,377	0	0	8
26	585.57	22,865	-391	14,178	1,388	11,483	14,367	0	0	8
27	585.76	22,984	+119	13,754	1,115	12,503	13,686	0	0	8
28	585.93	23,091	+107	13,215	1,010	12,254	13,153	0	0	8
29	586.28	23,313	+222	12,690	885	11,663	12,571	0	0	7
30	586.21	23,269	-44	12,697	1,150	11,694	12,712	0	0	7
31	586.47	23,434	+165	12,837	908	12,091	12,747	0	0	7
TOTALS			+1,377	442,595	26,057	417,286	438,960	1,077	1,643	219
ACRE-FEET			+1,377	877,887	51,684	827,687	870,677	2,136	3,259	434

*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

SUMMARY
RELEASE (ACRE-FEET)

POWER	870,677
SPILL	2,136
FISH TRAP	3,259

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 9

JULY 2005

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		3,924				
1	252.49	3,919	-5	79	1,005	13,950
2	252.50	3,924	+5	95	1,023	13,470
3	252.40	3,874	-50	78	1,210	14,670
4	252.50	3,924	+50	50	856	13,470
5	252.48	3,914	-10	54	817	14,310
6	252.51	3,928	+14	50	988	15,030
7	252.51	3,928	+0	72	1,018	15,150
8	252.48	3,914	-14	81	1,031	14,310
9	252.50	3,924	+10	70	1,147	13,710
10	252.52	3,933	+9	70	1,180	14,190
11	252.50	3,924	-9	29	1,208	14,190
12	252.50	3,924	+0	46	1,123	14,190
13	252.45	3,899	-25	66	1,124	15,870
14	252.49	3,919	+20	70	1,060	14,310
15	252.51	3,928	+9	56	923	14,190
16	252.49	3,919	-9	78	941	15,030
17	252.51	3,928	+9	68	1,009	15,270
18	252.53	3,938	+10	59	1,041	15,270
19	252.56	3,953	+15	67	1,049	15,030
20	252.51	3,928	-25	77	998	14,910
21	252.50	3,924	-4	54	954	15,270
22	252.56	3,953	+29	85	930	15,630
23	252.60	3,973	+20	79	928	13,270
24	252.53	3,938	-35	67	877	13,950
25	252.56	3,953	+15	49	846	14,321
26	252.48	3,914	-39	61	805	14,321
27	252.50	3,924	+10	74	934	14,310
28	252.45	3,899	-25	92	866	13,470
29	252.49	3,919	+20	67	947	13,470
30	252.50	3,924	+5	58	1,084	12,390
31	252.49	3,919	-5	38	881	12,750
TOTALS			-5	2,039	30,803	443,672
ACRE-FEET			-5	4,044	61,098	880,023

SUMMARY

RELEASE (ACRE-FEET)

CORNING CANAL	4,044
TEHAMA-COLUSA CANAL	61,098
TO SACTO RIVER	880,023
TOTAL	945,165

Table 10

CORPS OF ENGINEERS, U.S. ARMY
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

July 2005

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	470.13	121884	-618	272	529	337	187	5	108	0.41	0	94127	136200
2	469.98	121267	-617	270	526	343	178	5	110	0.42	0	94022	136200
3	469.78	120447	-820	170	529	337	187	5	107	0.41	0	94297	136200
4	469.55	119507	-940	115	536	336	195	5	104	0.4	0	94390	136200
5	469.31	118531	-976	113	557	349	203	5	96	0.37	0	94497	136200
6	469.05	117478	-1053	109	585	360	220	5	109	0.42	0	94565	136200
7	468.78	116390	-1088	81	579	351	223	5	100	0.39	0	94646	136200
8	468.52	115347	-1043	94	569	344	220	5	100	0.39	0	94735	136200
9	468.27	114350	-997	45	514	329	180	5	66	0.26	0	94850	136200
10	468.03	113397	-953	37	486	329	152	5	63	0.25	0	94945	136200
11	467.80	112487	-910	111	516	330	181	5	106	0.42	0	95002	136200
12	467.55	111503	-984	100	543	318	220	5	106	0.42	0	95085	136200
13	467.28	110446	-1057	83	557	328	224	5	117	0.47	0	95130	136200
14	467.02	109433	-1013	95	553	335	213	5	104	0.42	0	95188	136200
15	466.75	108387	-1046	83	554	333	216	5	111	0.45	0	95232	136200
16	466.48	107346	-1041	106	565	333	227	5	130	0.53	0	95260	136200
17	466.20	106271	-1075	70	566	341	220	5	91	0.37	0	95288	136200
18	465.91	105164	-1107	65	573	341	227	5	100	0.41	0	95290	136200
19	465.62	104063	-1101	69	577	337	235	5	94	0.39	0	95276	136200
20	465.32	102931	-1132	36	556	323	228	5	101	0.42	0	95266	136200
21	465.05	101917	-1014	41	518	322	191	5	67	0.28	0	95209	136200
22	464.79	100945	-972	14	454	285	164	5	100	0.42	0	95165	136200
23	464.58	100163	-782	25	366	198	163	5	105	0.44	0	95155	136200
24	464.40	99496	-667	52	336	133	198	5	104	0.44	0	95124	136200
25	464.20	98756	-740	-14	308	102	201	5	102	0.43	0	95080	136200
26	464.01	98056	-700	50	347	122	220	5	111	0.47	0	95066	136200
27	463.82	97359	-697	66	365	128	232	5	103	0.44	0	95051	136200
28	463.62	96627	-732	42	368	133	230	5	86	0.37	0	95037	136200
29	463.41	95861	-766	51	388	165	218	5	98	0.42	0	95018	136200
30	463.20	95099	-762	37	370	158	207	5	102	0.44	0	95008	136200
31	463.01	94411	-688	31	329	138	186	5	97	0.42	0	94990	136200
Totals	(sfd)			2519	15119	8618	6346	155					
Totals	(ac-ft)		-28091	4996	29988.5	17093.8			3098				
Totals	(inches)									12.59	0		

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

*** Preliminary - Data Subject to Revision ***

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

JULY 2005

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		932.8									
1	461.98	932.5	-0.3	3,580	3,336	0	0	304	105	.29	.00
2	462.05	933.3	+0.8	4,122	3,320	0	0	303	112	.31	.00
3	461.98	932.5	-0.8	3,645	3,621	0	0	291	120	.33	.00
4	461.91	931.7	-0.8	3,727	3,694	0	0	288	130	.36	.00
5	461.77	930.2	-1.5	3,256	3,603	0	0	297	127	.35	.00
6	461.79	930.4	+0.2	3,781	3,250	0	0	294	127	.35	.00
7	461.56	927.9	-2.5	2,881	3,730	0	0	298	119	.33	.00
8	461.23	924.3	-3.6	2,122	3,541	0	0	296	101	.28	.00
9	460.95	921.2	-3.1	2,545	3,679	0	0	287	119	.33	.00
10	460.69	918.4	-2.8	2,522	3,541	0	0	285	119	.33	.00
11	460.40	915.3	-3.1	2,250	3,435	0	0	302	101	.28	.00
12	460.16	912.7	-2.6	2,785	3,687	0	0	304	108	.30	.00
13	460.00	910.9	-1.7	3,005	3,442	0	0	306	133	.37	.00
14	459.86	909.4	-1.5	2,875	3,197	0	0	307	133	.37	.00
15	459.65	907.1	-2.3	3,047	3,756	0	0	312	122	.34	.00
16	459.34	903.8	-3.3	2,391	3,631	0	0	308	140	.39	.00
17	459.10	901.2	-2.6	2,507	3,356	0	0	308	150	.42	.00
18	458.80	898.0	-3.2	2,384	3,561	0	0	312	139	.39	.00
19	458.51	894.9	-3.1	2,564	3,659	0	0	311	164	.46	.00
20	458.33	892.9	-1.9	2,901	3,443	0	0	312	121	.34	.00
21	457.96	889.0	-4.0	1,871	3,441	0	0	312	121	.34	.00
22	457.54	884.5	-4.5	1,700	3,542	0	0	308	113	.32	.00
23	457.17	880.5	-4.0	1,961	3,520	0	0	307	127	.36	.00
24	456.82	876.8	-3.7	2,084	3,523	0	0	308	134	.38	.00
25	456.54	873.8	-3.0	2,381	3,414	0	0	309	158	.45	.00
26	456.15	869.7	-4.1	1,918	3,576	0	0	309	123	.35	.00
27	455.73	865.2	-4.4	1,648	3,466	0	0	309	116	.33	.00
28	455.29	860.6	-4.7	1,678	3,586	0	0	301	136	.39	.00
29	454.91	856.5	-4.0	1,754	3,349	0	0	299	129	.37	.00
30	454.47	851.9	-4.6	1,659	3,559	0	0	303	129	.37	.00
31	454.04	847.4	-4.5	1,835	3,676	0	0	306	132	.38	.00
TOTALS			-85.2	79,379	109,134	0	0	9,396	3,908	10.96	.00
ACRE-FEET			-85,200	157,448	216,467	0	0	18,637	7,752		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	216,467	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	235,104	JULY 1, 2005 TO DATE =	.00
PUMPING PLANT	18,637				

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

JULY 2005

LAKE NATOMA DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	123.25	8,144							
2	122.21	7,909	-235	3,469	55	3,468	0	60	4
3	122.44	7,436	-473	3,337	55	3,456	0	60	4
4	122.73	7,539	+103	3,557	55	3,386	0	60	4
5	122.73	7,670	+131	3,587	55	3,401	0	60	5
6	122.76	7,683	+13	3,576	55	3,449	0	60	5
7	121.68	7,207	-476	3,274	55	1,597	1,797	60	5
8	122.25	7,454	+247	3,702	42	1,804	1,667	60	4
9	122.40	7,521	+67	3,620	35	3,487	0	60	4
10	123.07	7,824	+303	3,717	35	3,465	0	60	4
11	123.28	7,923	+99	3,603	35	3,454	0	60	4
12	123.12	7,847	-76	3,532	35	3,471	0	60	4
13	123.90	8,214	+367	3,730	35	3,446	0	60	4
14	123.83	8,181	-33	3,547	35	3,464	0	60	5
15	122.85	7,724	-457	3,342	39	3,468	0	60	5
16	123.77	8,153	+429	3,803	50	3,473	0	60	4
17	124.28	8,401	+248	3,710	50	3,470	0	60	5
18	123.90	8,214	-187	3,489	59	3,459	0	60	5
19	123.87	8,200	-14	3,648	65	3,525	0	60	5
20	124.49	8,506	+306	3,738	55	3,463	0	60	6
21	124.31	8,416	-90	3,539	50	3,470	0	60	4
22	123.92	8,223	-193	3,550	44	3,539	0	60	4
23	124.09	8,306	+83	3,633	40	3,487	0	60	4
24	124.30	8,411	+105	3,633	40	3,475	0	60	5
25	124.43	8,476	+65	3,606	43	3,465	0	60	5
26	124.15	8,336	-140	3,523	52	3,476	0	60	6
27	124.42	8,471	+135	3,667	60	3,474	0	60	5
28	124.01	8,266	-205	3,513	60	2,292	1,200	60	4
29	124.31	8,416	+150	3,671	60	3,470	0	60	5
30	123.77	8,153	-263	3,461	57	3,472	0	60	5
31	124.02	8,271	+118	3,650	55	3,471	0	60	5
31	124.73	8,626	+355	3,741	49	3,448	0	60	5
TOTALS			+482	111,168	1,510	102,745	4,664	1,860	143
ACRE-FEET			+482	220,502	2,995	203,795	9,251	3,689	284

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	203,795	FOLSOM SOUTH CANAL	2,995	TOTAL	219,730
SPILL	9,251	HATCHERY	3,689		

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

JULY 2005

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: March 7, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		2,039.1								
1	1,056.02	2,041.8	+2.7	3,272	1,781	0	0	138	.38	.00
2	1,056.30	2,044.9	+3.1	3,452	1,708	0	0	160	.44	.00
3	1,056.42	2,046.3	+1.3	3,069	2,219	0	0	171	.47	.00
4	1,056.58	2,048.0	+1.8	2,656	1,573	0	0	178	.49	.00
5	1,056.66	2,048.9	+0.9	2,380	1,749	0	0	178	.49	.00
6	1,056.74	2,049.8	+0.9	2,588	1,957	0	0	178	.49	.00
7	1,056.90	2,051.6	+1.8	2,782	1,750	0	0	127	.35	.00
8	1,057.08	2,053.7	+2.0	2,933	1,760	0	0	153	.42	.00
9	1,057.14	2,054.3	+0.7	2,376	1,905	0	0	131	.36	.00
10	1,057.17	2,054.7	+0.3	2,223	1,922	0	0	131	.36	.00
11	1,057.24	2,055.5	+0.8	2,383	1,862	0	0	124	.34	.00
12	1,057.27	2,055.8	+0.3	2,173	1,872	0	0	131	.36	.00
13	1,057.35	2,056.7	+0.9	1,962	1,344	0	0	164	.45	.00
14	1,057.20	2,055.0	-1.7	1,875	2,589	0	0	138	.38	.00
15	1,057.19	2,054.9	-0.1	1,759	1,641	0	0	175	.48	.00
16	1,057.11	2,054.0	-0.9	1,815	2,105	0	0	164	.45	.00
17	1,057.01	2,052.9	-1.1	1,568	1,957	0	0	178	.49	.00
18	1,056.94	2,052.1	-0.8	1,754	1,986	0	0	164	.45	.00
19	1,056.86	2,051.2	-0.9	1,660	1,953	0	0	160	.44	.00
20	1,056.66	2,048.9	-2.2	1,247	2,215	0	0	163	.45	.00
21	1,056.49	2,047.0	-1.9	1,166	1,979	0	0	149	.41	.00
22	1,056.32	2,045.1	-1.9	1,197	2,009	0	0	149	.41	.00
23	1,056.14	2,043.1	-2.0	1,276	2,145	0	0	149	.41	.00
24	1,056.02	2,041.8	-1.3	1,117	1,633	0	0	163	.45	.00
25	1,055.90	2,040.4	-1.3	1,249	1,756	0	0	170	.47	.00
26	1,055.67	2,037.8	-2.6	1,094	2,221	0	0	170	.47	.00
27	1,055.47	2,035.6	-2.2	1,140	2,087	0	0	181	.50	.00
28	1,055.25	2,033.2	-2.5	896	1,973	0	0	163	.45	.00
29	1,055.09	2,031.4	-1.8	1,066	1,823	0	0	145	.40	.00
30	1,054.92	2,029.5	-1.9	1,071	1,873	0	0	155	.43	.00
31	1,054.71	2,027.1	-2.3	1,197	2,215	0	0	162	.45	.00
TOTALS			-11.9	58,396	59,562	0	0	4,862	13.39	.00
ACRE-Feet			-11,900	115,828	118,141	0	0	9,644		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	118,141	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	118,141	JULY 1, 2005 TO DATE =	.00

OAKDALE IRRIGATION DISTRICT
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT
 TRI DAMS PROJECT-CALIFORNIA

Table 14

JULY 2005

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: March 7, 2006

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.		SOUTH
		ACRE-FEET	CHANGE		RELEASE	OUTLET	SPILL	JOINT	
		RES.					MAIN		MAIN
		541							
1	360.05	541	+0	1,703	0	251	1.022		405
2	360.05	541	+0	1,704	0	253	1.018		410
3	360.05	541	+0	1,716	0	252	1.015		422
4	360.05	541	+0	1,710	0	252	1.014		425
5	360.08	543	+2	1,705	0	262	1.012		425
6	360.05	541	-2	1,673	0	278	990		405
7	360.08	543	+2	1,677	0	275	990		405
8	360.08	543	+0	1,698	0	275	1,013		404
9	360.05	541	-2	1,693	0	276	1,013		405
10	360.05	541	+0	1,691	0	275	1,020		400
11	360.11	545	+4	1,704	0	293	1,031		396
12	360.11	545	+0	1,749	0	304	1,045		407
13	360.08	543	-2	1,764	0	300	1,046		428
14	360.11	545	+2	1,854	0	304	699		462
15	360.11	545	+0	1,874	0	305	1,090		467
16	360.11	545	+0	1,870	0	308	1,098		457
17	360.11	545	+0	1,865	0	300	1,099		451
18	360.11	545	+0	1,874	0	306	1,105		451
19	360.11	545	+0	1,881	0	293	1,129		450
20	360.08	543	-2	1,906	0	279	1,175		436
21	360.05	541	-2	1,879	0	262	1,198		432
22	360.05	541	+0	1,853	0	249	1,188		432
23	360.08	543	+2	1,863	0	251	1,205		426
24	360.05	541	-2	1,878	0	252	1,207		445
25	360.05	541	+0	1,889	0	251	1,208		447
26	360.05	541	+0	1,873	0	256	1,202		452
27	360.05	541	+0	1,872	0	253	1,001		455
28	360.05	541	+0	1,895	0	255	1,200		468
29	360.05	541	+0	1,902	0	250	1,194		478
30	360.05	541	+0	1,916	0	251	1,202		467
31	360.05	541	+0	1,918	0	251	1,203		459
TOTALS			+0	56.049	0	8.422	33.632		13.472
ACRE-FEET			+0	111.173	0	16.705	66,709		26.722

JOINT MAIN OPERATED BY SSJID AND OID.

SUMMARY
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	66,709	OUTLET	0
SOUTH MAIN CANAL	26,722	SPILL	16,705
		TOTAL	110,136

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

JULY 2005

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER			
					MADERA	FRIANT-KERN	SPILL	OUTLET		
		509.1								
1	576.20	511.7	+2.7	6,954	1,012	4,326	0	201	71	.45
2	577.04	515.8	+4.1	7,652	1,016	4,303	0	201	70	.44
3	577.96	520.3	+4.5	8,349	1,010	4,310	0	686	73	.46
4	578.36	522.3	+2.0	8,588	1,084	4,393	39	2,008	72	.45
5	578.55	523.2	+0.9	8,702	1,134	4,451	566	2,010	70	.44
6	578.62	523.6	+0.3	8,715	1,099	4,452	728	2,203	59	.37
7	578.38	522.4	-1.2	7,966	1,083	4,451	704	2,248	76	.48
8	578.35	522.3	-0.1	7,396	1,097	4,656	144	1,503	70	.44
9	578.30	522.0	-0.2	7,426	1,051	4,793	140	1,502	64	.40
10	578.08	520.9	-1.1	6,441	1,027	4,802	79	1,022	57	.36
11	578.07	520.9	+0.0	6,246	1,060	4,801	17	337	56	.35
12	578.13	521.2	+0.3	6,432	1,060	4,897	34	219	73	.46
13	578.14	521.2	+0.0	6,430	1,069	5,000	45	219	72	.45
14	578.06	520.8	-0.4	6,178	1,099	4,960	29	219	70	.44
15	577.70	519.1	-1.8	5,397	1,106	4,899	0	219	62	.39
16	577.42	517.7	-1.4	5,340	1,077	4,664	0	219	71	.45
17	576.99	515.6	-2.1	4,855	1,056	4,560	0	219	81	.51
18	576.34	512.4	-3.2	4,480	1,041	4,732	0	219	83	.53
19	575.63	509.0	-3.4	4,378	1,060	4,765	0	219	71	.45
20	574.99	505.9	-3.1	4,578	1,117	4,741	0	219	62	.40
21	574.24	502.3	-3.6	4,327	1,136	4,714	0	218	78	.50
22	573.25	497.5	-4.7	3,490	1,097	4,495	0	221	68	.44
23	572.70	494.9	-2.6	4,354	1,088	4,290	0	224	74	.48
24	572.04	491.8	-3.1	4,182	1,018	4,452	0	224	71	.46
25	571.16	487.6	-4.2	3,880	1,019	4,656	0	223	80	.52
26	570.24	483.3	-4.3	3,874	1,100	4,669	0	223	64	.42
27	569.04	477.6	-5.6	3,256	1,156	4,643	0	223	73	.48
28	567.79	471.8	-5.8	3,343	1,195	4,788	0	233	63	.42
29	566.48	465.8	-6.1	3,123	1,138	4,751	0	237	51	.34
30	565.19	459.8	-5.9	2,910	1,066	4,531	0	237	62	.42
31	563.99	454.4	-5.5	3,131	1,020	4,563	0	237	68	.46
TOTALS			-54.7	172,373	33,391	143,508	2,525	18,392	2,135	13.66
ACRE-Feet			-54,698	341,902	66,231	284,648	5,008	36,481	4,235	

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY			
RELEASE (ACRE-Feet)		PRECIPITATION	
CANALS	RIVER		
FRIANT-KERN	AT FRIANT	THIS MONTH =	0.00
MADERA	TOTAL RELEASES	JULY 1, 2005 TO DATE =	0.00

Table 16

U.S. Bureau of Reclamation - Central Valley Operations Office
Delta Outflow Computation (values in c.f.s.)

July 2005

Estimated numbers are in bold italic print

Date	DELTA INFLOW									NDCU	DELTA EXPORTS							OUTFLOW INDEX			Export/Inflow		
	Sacto R @Freeport -prev day-	SRTP -prev wk-	Yolo + Misc -prev day-	East Side Streams -prev day-	S. Joaquin River@Vernalis -prev day-	7-day Average	Monthly Average	Total Delta Inflow	Clifton Court (CLT)		Tracy (TRA)	Contra Costa (CCC)	Byron Bethany (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOI daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)	
1-Jul-05	19,600	193	0	1,358	6,043	6,114	<i>5,852</i>	27,194	<i>4,300</i>	7,151	4,368	277	69	103	11,830	11,189	<i>11,064</i>	<i>13,225</i>	<i>11,064</i>	42.1%	40.3%	32.8%	
2-Jul-05	19,300	194	0	1,328	5,852	6,012	<i>5,841</i>	26,674	<i>4,300</i>	7,171	4,362	315	76	102	11,875	11,367	<i>10,498</i>	<i>12,397</i>	<i>10,781</i>	43.0%	41.8%	34.3%	
3-Jul-05	18,800	195	0	1,297	5,830	6,002	<i>5,978</i>	26,122	<i>4,350</i>	7,178	4,353	330	76	100	11,886	11,528	<i>9,886</i>	<i>11,728</i>	<i>10,483</i>	43.9%	43.0%	35.9%	
4-Jul-05	19,000	196	0	1,303	6,251	6,150	<i>6,263</i>	26,750	<i>4,350</i>	7,177	4,367	330	76	98	11,896	11,536	<i>10,503</i>	<i>11,279</i>	<i>10,488</i>	42.9%	43.2%	37.0%	
5-Jul-05	18,700	196	0	1,294	7,119	6,316	<i>6,429</i>	27,309	<i>4,400</i>	7,176	4,328	302	83	99	11,823	11,526	<i>11,087</i>	<i>11,039</i>	<i>10,608</i>	41.8%	42.8%	38.2%	
6-Jul-05	19,100	197	0	1,264	7,093	6,438	<i>6,504</i>	27,654	<i>4,400</i>	7,180	4,316	299	65	102	11,832	11,514	<i>11,423</i>	<i>10,862</i>	<i>10,743</i>	41.3%	42.0%	39.2%	
7-Jul-05	19,200	198	0	1,248	6,881	6,477	<i>6,477</i>	27,527	<i>4,400</i>	7,172	4,351	287	68	106	11,849	11,507	<i>11,278</i>	<i>10,820</i>	<i>10,820</i>	41.6%	41.6%	40.1%	
8-Jul-05	19,100	199	0	1,221	6,315	6,484	<i>6,405</i>	26,835	<i>4,400</i>	7,176	4,420	318	72	99	11,941	11,538	<i>10,494</i>	<i>10,738</i>	<i>10,779</i>	42.9%	42.0%	41.1%	
9-Jul-05	19,200	199	0	1,208	5,898	6,499	<i>6,352</i>	26,505	<i>4,400</i>	7,178	4,406	326	76	102	11,936	11,568	<i>10,169</i>	<i>10,691</i>	<i>10,711</i>	43.4%	42.6%	41.7%	
10-Jul-05	18,800	199	0	1,210	5,933	6,434	<i>6,297</i>	26,142	<i>4,400</i>	7,169	4,361	325	76	99	11,878	11,570	<i>9,864</i>	<i>10,688</i>	<i>10,627</i>	43.8%	43.4%	42.2%	
11-Jul-05	19,300	199	0	1,199	5,800	6,197	<i>6,221</i>	26,498	<i>4,400</i>	7,169	4,451	305	0	108	12,033	11,578	<i>10,065</i>	<i>10,626</i>	<i>10,576</i>	43.9%	43.7%	42.6%	
12-Jul-05	19,100	199	0	1,178	5,458	5,906	<i>6,124</i>	25,935	<i>4,400</i>	7,170	4,434	251	88	104	11,871	11,585	<i>9,664</i>	<i>10,422</i>	<i>10,500</i>	44.4%	44.0%	42.8%	
13-Jul-05	18,800	199	0	1,191	5,060	5,602	<i>6,019</i>	25,250	<i>4,400</i>	6,808	4,443	319	72	110	11,608	11,491	<i>9,242</i>	<i>10,111</i>	<i>10,403</i>	44.3%	44.2%	42.9%	
14-Jul-05	18,600	199	0	1,212	4,752	5,343	<i>5,910</i>	24,763	<i>4,400</i>	7,179	4,422	333	53	106	11,986	11,485	<i>8,377</i>	<i>9,696</i>	<i>10,258</i>	46.6%	45.1%	43.1%	
15-Jul-05	19,300	199	0	1,232	4,502	5,119	<i>5,805</i>	25,233	<i>4,400</i>	7,175	4,445	305	95	112	11,942	11,490	<i>8,891</i>	<i>9,467</i>	<i>10,167</i>	45.7%	45.5%	43.3%	
16-Jul-05	20,400	199	0	1,217	4,327	4,866	<i>5,702</i>	26,143	<i>4,400</i>	7,179	4,430	313	76	111	11,956	11,610	<i>9,787</i>	<i>9,413</i>	<i>10,143</i>	44.1%	45.4%	43.8%	
17-Jul-05	21,200	199	0	1,203	4,161	4,617	<i>5,605</i>	26,763	<i>4,400</i>	7,180	4,405	307	76	112	11,929	11,605	<i>10,434</i>	<i>9,494</i>	<i>10,160</i>	43.0%	44.2%	43.7%	
18-Jul-05	20,800	199	0	1,207	4,057	4,421	<i>5,521</i>	26,263	<i>4,400</i>	7,174	4,399	293	0	114	11,981	11,589	<i>9,882</i>	<i>9,468</i>	<i>10,145</i>	44.1%	43.7%	43.8%	
19-Jul-05	20,600	199	0	1,200	4,087	4,264	<i>5,439</i>	26,086	<i>4,400</i>	7,177	4,310	267	60	117	11,811	11,549	<i>9,875</i>	<i>9,498</i>	<i>10,131</i>	43.8%	43.6%	43.8%	
20-Jul-05	20,700	199	0	1,201	3,959	4,143	<i>5,362</i>	26,059	<i>4,350</i>	7,169	4,205	228	80	105	11,627	11,478	<i>10,082</i>	<i>9,618</i>	<i>10,128</i>	43.3%	43.7%	43.7%	
21-Jul-05	20,700	199	0	1,207	3,905	4,049	<i>5,290</i>	26,011	<i>4,350</i>	7,172	4,392	246	71	116	11,855	11,475	<i>9,806</i>	<i>9,822</i>	<i>10,113</i>	44.2%	43.8%	43.8%	
22-Jul-05	20,400	199	0	1,193	3,847	3,968	<i>5,220</i>	25,639	<i>4,350</i>	7,171	4,280	244	80	111	11,725	11,463	<i>9,564</i>	<i>9,918</i>	<i>10,088</i>	44.3%	44.0%	43.9%	
23-Jul-05	20,700	199	0	1,186	3,759	3,913	<i>5,158</i>	25,844	<i>4,350</i>	7,175	4,406	245	76	110	11,859	11,532	<i>9,635</i>	<i>9,897</i>	<i>10,068</i>	44.5%	44.3%	44.2%	
24-Jul-05	20,700	199	0	1,194	3,777	3,879	<i>5,102</i>	25,870	<i>4,350</i>	7,171	4,438	247	50	113	11,918	11,547	<i>9,602</i>	<i>9,778</i>	<i>10,049</i>	44.7%	44.5%	44.3%	
25-Jul-05	20,300	199	0	1,226	3,816	3,834	<i>5,049</i>	25,541	<i>4,300</i>	7,177	4,377	250	87	110	11,828	11,581	<i>9,413</i>	<i>9,711</i>	<i>10,023</i>	44.9%	44.7%	44.6%	
26-Jul-05	20,300	199	0	1,236	3,778	3,788	<i>4,994</i>	25,513	<i>4,300</i>	7,177	4,332	253	57	112	11,817	11,557	<i>9,396</i>	<i>9,642</i>	<i>9,999</i>	44.9%	44.8%	44.6%	
27-Jul-05	19,800	199	0	1,231	3,634	3,723	<i>4,937</i>	24,864	<i>4,300</i>	7,176	4,335	259	65	110	11,815	11,525	<i>8,749</i>	<i>9,452</i>	<i>9,953</i>	46.0%	45.3%	44.5%	
28-Jul-05	19,800	199	0	1,239	3,453	3,664	<i>4,883</i>	24,691	<i>4,250</i>	7,174	4,359	258	86	111	11,816	11,518	<i>8,625</i>	<i>9,283</i>	<i>9,905</i>	46.4%	45.8%	44.5%	
29-Jul-05	19,500	199	0	1,211	3,433	3,614	<i>4,833</i>	24,343	<i>4,250</i>	7,177	4,365	254	70	113	11,839	11,528	<i>8,254</i>	<i>9,096</i>	<i>9,849</i>	47.1%	46.5%	44.6%	
30-Jul-05	19,200	199	0	1,190	3,408	3,560	<i>4,785</i>	23,997	<i>4,250</i>	7,173	4,377	210	66	102	11,796	11,541	<i>7,951</i>	<i>8,856</i>	<i>9,785</i>	47.9%	47.1%	44.9%	
31-Jul-05	19,000	199	0	1,193	3,400	3,508	<i>4,742</i>	23,792	<i>4,200</i>	7,177	4,365	221	66	115	11,812	11,544	<i>7,780</i>	<i>8,596</i>	<i>9,721</i>	48.2%	47.7%	45.3%	
Total	610,000	6,145	0	38,077	149,588	154,904	<i>175,098</i>	803,810	<i>134,900</i>	222,026	135,601	8,716	2,105	3,334	367,571	357,115	<i>301,339</i>	<i>315,333</i>	<i>319,267</i>	1373.0%	1364.4%	1305.0%	
Average	19,677	198	0	1,228	4,825	4,997	<i>5,648</i>	25,929	<i>4,352</i>	7,162	4,374	281	68	108	11,857	11,520	<i>9,721</i>	<i>10,172</i>		44.3%	44.0%	42.1%	

Table 17

JULY 2005

**CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR
DAILY OPERATIONS**

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		1,566,575									
1	505.20	1,567,737	+1,162	850	563	169	0	+468	244	.65	.00
2	504.80	1,563,089	-4,648	0	2,190	170	0	+17	290	.77	.00
3	504.40	1,558,446	-4,643	593	2,257	155	0	-522	289	.77	.00
4	504.10	1,554,966	-3,480	0	1,930	180	0	+356	319	.85	.00
5	503.50	1,548,016	-6,950	0	3,067	172	0	-265	169	.45	.00
6	502.90	1,541,075	-6,941	0	2,563	189	0	-748	194	.52	.00
7	502.50	1,536,454	-4,621	0	1,839	191	0	-299	206	.55	.00
8	502.10	1,531,838	-4,616	0	2,263	196	0	+131	280	.75	.00
9	501.20	1,521,469	-10,369	0	5,099	186	0	+57	186	.50	.00
10	501.10	1,520,318	-1,151	0	0	175	0	-405	175	.47	.00
11	500.70	1,515,719	-4,599	0	2,706	199	0	+586	186	.50	.00
12	500.20	1,509,976	-5,743	0	2,693	213	0	+11	211	.57	.00
13	499.70	1,504,241	-5,735	0	2,533	217	0	-141	223	.60	.00
14	499.30	1,499,658	-4,583	0	1,900	216	0	-195	296	.80	.00
15	498.20	1,487,079	-12,579	0	6,355	210	0	+223	269	.73	.00
16	497.30	1,476,814	-10,265	0	5,289	197	0	+310	294	.80	.00
17	496.40	1,466,573	-10,241	1,825	6,857	181	0	+50	301	.82	.00
18	495.30	1,454,090	-12,483	881	6,972	194	0	-8	256	.70	.00
19	494.50	1,445,033	-9,057	2,166	6,563	195	0	+26	282	.77	.00
20	493.80	1,437,125	-7,908	2,255	5,570	195	0	-477	245	.67	.00
21	493.40	1,432,612	-4,513	1,755	3,752	212	0	-67	280	.77	.00
22	492.50	1,422,477	-10,135	1,067	6,222	291	0	+336	218	.60	.00
23	491.70	1,413,487	-8,990	1,429	5,288	346	0	-328	160	.44	.00
24	490.70	1,402,278	-11,209	1,780	7,348	324	0	+240	279	.77	.00
25	489.80	1,392,216	-10,062	2,068	6,476	347	0	-318	217	.60	.00
26	489.00	1,383,291	-8,925	2,650	6,583	356	0	-210	263	.73	.00
27	488.80	1,381,063	-2,228	2,403	2,923	362	0	-241	230	.64	.00
28	488.00	1,372,164	-8,899	1,956	6,303	364	0	+225	276	.77	.00
29	486.70	1,357,743	-14,421	185	7,314	362	0	+221	229	.64	.00
30	485.80	1,347,789	-9,954	2,620	6,960	351	0	-327	236	.66	.00
31	485.40	1,343,373	-4,416	2,856	4,740	208	0	-135	199	.56	.00
TOTALS			-223,202	29,339	133,118	7,323	0	-1,429	7,502	20.42	.00
ACRE-FEET			-223,202	58,194	264,040	14,525	0	-2,834	14,880		

SUMMARY

RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	264,040	SPILL	0	THIS MONTH =	.00
PACHECO TUNNEL	14,525	TOTAL	278,565	JULY 1, 2005 TO DATE =	.00

JULY 2005

**CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY
DAILY OPERATIONS**

RUN DATE: March 6, 2006

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		41,990									
1	218.67	39,750	-2,240	1,740	563	6,453	0	850	9,239		+203
2	219.68	42,325	+2,575	1,193	2,190	6,670	0	0	8,618		-136
3	219.29	41,323	-1,002	701	2,257	6,768	0	593	9,332		-306
4	218.65	39,699	-1,624	508	1,930	6,770	0	0	9,917		-110
5	219.29	41,323	+1,624	710	3,067	6,790	0	0	9,785		+37
6	219.33	41,426	+103	962	2,563	6,452	0	0	10,015		+90
7	219.01	40,610	-816	1,264	1,839	6,618	0	0	10,084		-48
8	219.10	40,839	+229	1,636	2,263	6,640	0	0	10,368		-55
9	221.40	46,810	+5,971	1,823	5,099	6,879	0	0	10,536		-254
10	219.26	41,247	-5,563	1,956	0	6,006	0	0	10,795		+28
11	220.56	44,609	+3,362	2,057	2,706	6,836	0	0	9,592		-312
12	220.90	45,498	+889	1,607	2,693	6,576	0	0	10,182		-246
13	220.26	43,827	-1,671	866	2,533	6,285	0	0	10,591		+64
14	218.88	40,280	-3,547	628	1,900	6,824	0	0	11,123		-18
15	220.29	43,905	+3,625	211	6,355	7,021	0	0	11,528		-231
16	220.35	44,062	+157	0	5,289	6,650	0	0	11,780		-79
17	220.10	43,411	-651	0	6,857	6,670	39	1,825	11,835		-156
18	221.24	46,390	+2,979	0	6,972	6,765	0	881	11,060		-294
19	221.80	47,861	+1,471	255	6,563	6,365	119	2,166	10,540		+384
20	221.79	47,835	-26	259	5,570	7,248	269	2,255	10,710		+145
21	219.33	41,426	-6,409	69	3,752	6,256	163	1,755	11,246		-143
22	220.03	43,230	+1,804	0	6,222	6,790	230	1,067	10,768		-36
23	220.09	43,386	+156	119	5,288	6,617	151	1,429	10,596		+231
24	221.12	46,075	+2,689	334	7,348	6,778	70	1,780	11,154		-100
25	222.33	49,261	+3,186	365	6,476	6,212	105	2,068	9,718		+445
26	222.73	50,326	+1,065	142	6,583	6,526	68	2,650	9,522		-475
27	220.47	44,374	-5,952	0	2,923	6,913	0	2,403	10,651		+218
28	220.78	45,184	+810	249	6,303	6,920	134	1,956	10,372		-601
29	222.58	49,926	+4,742	389	7,314	5,671	171	185	10,664		+37
30	222.55	49,847	-79	414	6,960	6,302	184	2,620	10,912		-1
31	220.92	45,551	-4,296	445	4,740	6,639	276	2,856	10,796		+1,056
TOTALS			+3,561	20,902	133,118	204,910	1,979	29,339	324,029		-663
ACRE-FEET			+3,561	41,459	264,040	406,439	3,925	58,194	642,712	2,215	-1,315

* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY
RELEASE (ACRE-FEET)

O'NEILL GEN.	3,925	DOS AMIGOS PUMP	642,712		
SAN LUIS PUMP	58,194	DELIVERIES	2,215	TOTAL	707,046

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

JULY 2005

FEDERAL-STATE OPERATIONS
 SAN LUIS UNIT

RUN DATE: January 23, 2006

DAY	AQUEDUCT CHECK 12		O'NEILL			SAN LUIS						PACHECO	DOS AMIGOS		
	STATE	FED TOTAL	PUMPING	GENER	GENER	FED	STATE	TOTAL	FED	STATE	TOTAL	PUMP	FED	STATE	TOTAL
1	12,800	0 12,800	3,452	0 3,452	0	0	1,686	1,686	0	1,117	1,117	336	7,101	11,224	18,325
2	13,229	0 13,229	2,366	0 2,366	0	0	0	0	0	4,344	4,344	338	7,011	10,083	17,094
3	13,424	0 13,424	1,391	0 1,391	0	0	1,176	1,176	4,692	-216	4,476	307	6,762	11,748	18,510
4	13,429	0 13,429	1,007	0 1,007	0	0	0	0	4,010	-182	3,828	358	6,889	12,781	19,670
5	13,468	0 13,468	1,409	0 1,409	0	0	0	0	6,327	-244	6,083	342	7,080	12,329	19,409
6	12,798	0 12,798	1,908	0 1,908	0	0	0	0	5,379	-295	5,084	374	6,999	12,866	19,865
7	13,126	0 13,126	2,507	0 2,507	0	0	0	0	2,696	952	3,648	379	6,849	13,153	20,002
8	13,170	0 13,170	3,245	0 3,245	0	0	0	0	0	4,488	4,488	388	6,835	13,730	20,565
9	13,645	0 13,645	3,615	0 3,615	0	0	0	0	5,370	4,743	10,113	369	6,921	13,978	20,899
10	11,913	0 11,913	3,879	0 3,879	0	0	0	0	0	0	0	347	7,441	13,970	21,411
11	13,559	0 13,559	4,080	0 4,080	0	0	0	0	5,808	-441	5,367	395	7,416	11,609	19,025
12	13,043	0 13,043	3,188	0 3,188	0	0	0	0	5,842	-500	5,342	423	7,468	12,728	20,196
13	12,467	0 12,467	1,717	0 1,717	0	0	0	0	5,493	-468	5,025	431	7,417	13,590	21,007
14	13,536	0 13,536	1,245	0 1,245	0	0	0	0	3,894	-125	3,769	428	7,366	14,696	22,062
15	13,926	0 13,926	418	0 418	0	0	0	0	7,792	4,813	12,605	416	7,898	14,967	22,865
16	13,190	0 13,190	0	0 0	0	0	0	0	7,913	2,577	10,490	390	7,926	15,440	23,366
17	13,230	0 13,230	0	0 0	77	0	3,620	3,620	5,949	7,651	13,600	360	7,858	15,616	23,474
18	13,418	0 13,418	0	0 0	0	0	1,747	1,747	10,650	3,179	13,829	385	8,016	13,922	21,938
19	12,624	0 12,624	506	0 506	236	0	4,297	4,297	10,395	2,623	13,018	387	8,024	12,882	20,906
20	14,376	0 14,376	513	0 513	534	0	4,473	4,473	7,933	3,115	11,048	386	7,973	13,271	21,244
21	12,408	0 12,408	136	0 136	323	0	3,481	3,481	7,916	-474	7,442	420	8,782	13,525	22,307
22	13,467	0 13,467	0	0 0	456	0	2,117	2,117	8,293	4,048	12,341	578	8,973	12,386	21,359
23	13,125	0 13,125	236	0 236	300	0	2,834	2,834	8,007	2,481	10,488	686	8,968	12,049	21,017
24	13,444	0 13,444	662	0 662	138	0	3,531	3,531	10,192	4,382	14,574	642	8,983	13,140	22,123
25	12,322	0 12,322	723	0 723	209	0	4,102	4,102	10,274	2,572	12,846	688	8,897	10,379	19,276
26	12,944	0 12,944	282	0 282	134	0	5,256	5,256	10,734	2,324	13,058	706	8,847	10,040	18,887
27	13,711	0 13,711	0	0 0	0	0	4,767	4,767	5,068	729	5,797	719	8,936	12,190	21,126
28	13,725	0 13,725	493	0 493	266	0	3,879	3,879	10,614	1,888	12,502	722	8,781	11,792	20,573
29	11,248	0 11,248	771	0 771	339	0	367	367	10,076	4,432	14,508	718	8,890	12,263	21,153
30	12,501	0 12,501	821	0 821	365	0	5,197	5,197	10,192	3,614	13,806	697	8,935	12,709	21,644
31	13,168	0 13,168	882	0 882	548	0	5,665	5,665	5,964	3,438	9,402	412	8,856	12,558	21,414
TOTAL	406,434	0 406,434	41,452	0 41,452	3,925	TOTAL	58,195	58,195	TOTAL	264,038	264,038	TOTAL	14,527	TOTAL	642,712
FEDERAL	0	0 0	41,452	0 41,452		FEDERAL	0	0	FEDERAL	197,473	197,473			FEDERAL	245,098
STATE	406,434	0 406,434	0	0 0		STATE	58,195	58,195	STATE	66,565	66,565			STATE	397,614
														XVC	0

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

JULY 2005

FEDERAL-STATE OPERATIONS

RUN DATE: March 6, 2006

DAY	TRACY PUMPING			CLIFT	DELTA			FED	STATE			AQEDUCT CHECK 21		DMC-POOL
	FED	STATE	TOTAL	COURT	STATE	FED	TOTAL	BANKS	AMIGOS	BETHANY	STATE	FED	TOTAL	DEMANDS
1	8.663	0	8.663	14.184	14.026	0	14.026	0	0	136	11.424	0	11.424	5.211
2	8.653	0	8.653	14.224	13.924	0	13.924	0	0	150	10.955	0	10.955	6.287
3	8.635	0	8.635	14.237	14.237	0	14.237	0	0	150	11.685	0	11.685	7.244
4	8.661	0	8.661	14.236	14.237	0	14.237	0	0	150	12.247	0	12.247	7.654
5	8.584	0	8.584	14.234	14.134	0	14.134	0	0	164	11.234	0	11.234	7.175
6	8.560	0	8.560	14.241	14.134	0	14.134	0	0	129	11.931	0	11.931	6.652
7	8.631	0	8.631	14.225	14.134	0	14.134	0	0	134	12.303	0	12.303	6.124
8	8.768	0	8.768	14.234	14.026	0	14.026	0	0	143	12.639	0	12.639	5.523
9	8.740	0	8.740	14.237	14.023	0	14.023	0	0	150	13.388	0	13.388	5.125
10	8.651	0	8.651	14.219	14.026	0	14.026	0	0	150	13.909	0	13.909	4.772
11	8.828	0	8.828	14.220	14.026	0	14.026	0	0	0	11.743	0	11.743	4.748
12	8.795	0	8.795	14.221	14.026	0	14.026	0	0	174	12.391	0	12.391	5.607
13	8.812	0	8.812	13.504	14.050	0	14.050	0	0	142	12.530	0	12.530	7.095
14	8.771	0	8.771	14.239	14.327	0	14.327	0	0	106	13.346	0	13.346	7.526
15	8.817	0	8.817	14.231	14.515	0	14.515	0	0	189	13.444	0	13.444	8.399
16	8.786	0	8.786	14.239	14.411	0	14.411	0	0	150	15.599	0	15.599	8.786
17	8.738	0	8.738	14.242	14.414	0	14.414	0	0	150	15.193	0	15.193	8.815
18	8.726	0	8.726	14.230	14.402	0	14.402	0	0	0	12.682	0	12.682	8.726
19	8.549	0	8.549	14.236	14.482	0	14.482	0	0	119	13.347	0	13.347	8.279
20	8.340	0	8.340	14.220	14.320	0	14.320	0	0	158	13.323	0	13.323	8.361
21	8.711	0	8.711	14.226	13.807	0	13.807	0	0	140	13.766	0	13.766	8.898
22	8.489	0	8.489	14.223	14.257	0	14.257	0	0	159	11.658	0	11.658	8.945
23	8.739	0	8.739	14.231	14.188	0	14.188	0	0	150	13.499	0	13.499	8.803
24	8.802	0	8.802	14.224	14.210	0	14.210	0	0	100	14.282	0	14.282	8.278
25	8.682	0	8.682	14.235	14.213	0	14.213	0	0	172	12.057	0	12.057	8.168
26	8.593	0	8.593	14.236	13.973	0	13.973	0	0	113	12.255	0	12.255	8.445
27	8.598	0	8.598	14.233	14.641	0	14.641	0	0	128	13.269	0	13.269	8.598
28	8.646	0	8.646	14.229	14.595	0	14.595	0	0	170	13.572	0	13.572	8.419
29	8.658	0	8.658	14.236	12.488	0	12.488	0	0	139	13.757	0	13.757	8.226
30	8.681	0	8.681	14.227	13.797	0	13.797	0	0	130	13.854	0	13.854	8.225
31	8.657	0	8.657	14.235	13.825	0	13.825	0	0	130	14.659	0	14.659	8.323
TOTALS	268.964	0	268.964	440.388	437.868	0	437.868	0	0	4,175	401.941	0	401.941	231.437

COMMENTS: ALL VALUES IN ACRE-FEET

Table 21

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Central Valley Project - California
2005**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
CANALS													
Contra Costa	6503	10143	2444	7761	16498	19980	17289						80618
Delta-Mendota	259293	215968	207613	125999	65875	247959	268964						1391671
Actual Fed Dos Amigos	33327	50829	64863	85692	107819	207380	240410						790320
Madera	397	4032	3618	18938	53493	64253	66231						210962
Friant-Kern	41352	145101	150564	214829	234957	260608	284648						1332059
Corning	0	111	67	651	770	2610	4044						8253
Folsom-South	1496	1932	2446	2267	2577	2765	2995						16478
Tehama-Colusa	0	785	2852	12290	30992	56268	61098						164285
CACHUMA PROJECT													
Tecolote Tunnel	1224	1389	1514	2966	2761	2969	2958						15781
ORLAND PROJECT													
Stony Creek	0	0	0	2920	5918	16267	18432						43537
South Canal	0	0	0	2309	4405	11231	12747						30692
North Canal	0	0	0	611	1513	5036	5685						12845
SOLANO PROJECT													
Putah South Canal	3350	3223	4197	11389	21158	30895	36780						110992

Table 22

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Friant-Kern Canal
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	0	2,448	0	1,097	1,323	3,700	4,076						12,644
Arvin-Edison WSD	8,683	23,283	28,928	34,390	27,191	32,349	22,231						177,055
Atwell Island WD	0	0	0	0	0	0	0						0
Corcoran ID	0	0	0	183	327	0	0						510
Delano-Earlimart ID	2	277	1,227	8,419	11,295	24,160	27,311						72,691
Exeter ID	0	0	16	179	510	2,181	2,761						5,647
Frasinetto Farms (Frmly Smallwood)	0	0	0	0	24	134	180						338
City of Fresno	0	90	0	0	0	0	16,043						16,133
County of Fresno SA #34	3	3	6	29	45	69	98						253
Fresno ID	0	51	0	31	49	137	7,443						7,711
Garfield WD	0	26	12	101	118	399	471						1,127
Hills Valley ID	0	8	0	155	237	605	860						1,865
International WD	42	89	0	77	120	244	456						1,028
Ivanhoe ID	152	0	37	1,295	1,336	1,928	2,093						6,841
Kaweah Delta WCD	0	0	0	7,529	4,917	0	0						12,446
Kern County Water Agency	0	0	581	20,025	62,616	11,702	1,699						96,623
Kern-Tulare WD	0	53	444	1,508	2,034	4,164	4,960						13,163
Kings County WD	0	0	0	1,407	0	1,426	0						2,833
Kings River CD	0	0	0	0	0	200	0						200
Lakeside WD	0	2,209	906	3,745	1,391	0	0						8,251
Lewis Creek WD	0	0	0	1	3	58	107						169
Lindmore ID	0	0	0	810	2,543	7,517	9,356						20,226
City of Lindsay	0	25	105	120	144	238	251						883
Lindsay-Strathmore ID	0	0	0	0	0	1,297	3,954						5,251
Wutchumna (LSID non-project)	0	0	0	544	1,313	1,997	326						4,180
Lower Tule River ID	2,213	15,198	17,871	25,858	30,909	53,808	48,890						194,747
North-Kern WSD	0	0	13,363	13,161	17,088	12,725	0						56,337
City of Orange Cove	110	94	118	141	156	209	217						1,045
Orange Cove ID	11	6	13	654	1,390	4,836	6,098						13,008
Pixley ID	1,393	3,777	4,802	6,920	8,919	12,521	15,406						53,738
Porterville ID	0	0	85	2,033	2,237	2,732	3,732						10,819
Rag Gulch WD	0	26	110	615	1,257	1,284	2,235						5,527
Rosedale Rio Bravo WSD	10,892	20,090	26,979	28,406	2,419	0	0						88,786
Saucelito ID	414	1,817	2,248	4,058	4,477	7,919	9,413						30,346
Semitropic WSD	0	0	0	0	0	0	0						0
Shafter Wasco ID	2	2,010	3,748	6,769	6,681	12,392	12,752						44,354
Southern San Joaquin MUD	0	1,174	2,352	8,628	12,220	21,564	25,085						71,023
Stone Corral ID	0	0	9	223	432	1,363	1,681						3,708
Strathmore PUD	0	0	23	24	31	44	58						180
Styro Tek, Inc.	0	0	1	0	1	1	0						3
Tea Pot Dome WD	0	0	0	103	277	952	1,202						2,534
Terra Bella ID	0	0	0	164	749	2,766	3,667						7,346
Tri-Valley WD	0	0	0	1	6	188	235						430
Tulare ID	3,426	43,965	45,197	27,007	12,620	22,356	35,791						190,362
Tulare Lake Basin WSD	0	0	0	0	0	2,065	4,624						6,689
Total	27,343	116,719	149,181	206,410	219,405	254,230	275,762	0	0	0	0	0	1,249,050

* Data supplied by Fresno Field Division, Contracts Administration Division

U. S. Department of Interior - Bureau of Reclamation
 Central Valley Operations Office

**Madera Canal and Millerton Lake
 2005**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
MADERA CANAL													
Chowchilla WD	0	2634	2741	7258	11988	21771	30064						76456
Madera ID	0	228	0	9412	15158	24968	32103						81869
Soquel	2	2	2	2	2	2	2						14
Total	2	2864	2743	16672	27148	46741	62169	0	0	0	0	0	158339
MILLERTON LAKE													
County of Madera	2	2	2	3	4	6	8						27
Fresno County # 18	2	3	9	6	12	17	23						72
Gravelly Ford WD	0	0	0	630	1293	1994	2306						6223
Total	4	5	11	639	1309	2017	2337	0	0	0	0	0	6322

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 25

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

**Delta-Mendota Canal
2005**

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	0	0	0	13	164	987						1164
Broadview WD	0	0	0	0	0	0	0						0
Byron Bethany ID (formerly Plainview WD)	16	15	24	203	407	512	668						1845
Centinella WD	0	0	0	0	0	0	0						0
Del Puerto WD	10	56	1044	6561	10396	12850	19127						50044
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0						0
Eagle Field WD	0	103	1	184	98	541	659						1586
Mercy Springs WD	0	0	0	43	12	75	142						272
Newman Wasteway Recirculation	0	0	0	0	0	0	0						0
Oro Loma WD	0	37	0	0	0	36	67						140
Panoche WD - Ag	102	289	148	429	670	1181	1460						4279
Panoche WD - M&I	2	2	2	2	2	2	2						14
Patterson WD	0	123	33	245	485	596	1448						2930
San Luis WD - Ag	175	646	769	678	645	2171	2902						7986
San Luis WD - M&I	1	1	1	1	20	34	32						90
Tracy, City of	29	249	681	898	1152	1245	1159						5413
West Side ID	0	0	0	0	107	37	298						442
Widren	0	0	0	0	0	0	0						0
W. Stanislaus ID	0	1	279	2630	3271	2686	6266						15133
Total	335	1522	2982	11874	17278	22130	35217	0	0	0	0	0	91338
Exchange Contractors													
Central California ID (Abv CK 13)	452	0	189	926	1583	1670	2144						6964
Central California ID (Blw CK 13)	0	414	946	291	736	9015	21629						33031
Columbia Canal Co	0	0	0	0	0	0	0						0
Firebaugh Canal Co	0	1291	0	264	137	4560	7233						13485
San Luis Canal Co	0	0	0	0	0	0	0						0
Total	452	1705	1135	1481	2456	15245	31006	0	0	0	0	0	53480
Refuges													
China Island (76.05)	0	0	369	368	0	351	608						1696
Frietas Unit (76.05L)	0	0	335	507	0	458	473						1773
Salt Slough Unit (76.05L)	0	0	899	488	0	1016	875						3278
Los Banos WMA (76.05L) (DFG)	0	0	542	524	0	668	584						2318
Volta Wildlife Mgmt Area (DFG)	22	89	0	0	0	0	0						111
Grasslands WD -76.05L	2043	2460	3373	2870	6883	4926	1520						24075
Grasslands WD - Volta	69	151	0	205	3428	2668	1451						7972
Kesterson Unit (Volta) (USFWS)	0	0	0	0	0	369	251						620
Kesterson Unit (76.05L) (USFWS)	0	0	313	351	0	0	0						664
Total	2134	2700	5831	5313	10311	10456	5762	0	0	0	0	0	42507
Total DMC Deliveries	2921	5927	9948	18668	30045	47831	71985	0	0	0	0	0	187325

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

San Luis and Cross Valley Canals
2005

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SAN LUIS CANAL													
City of Avenal	181	167	187	218	247	264	241						1505
Broadview WD	1	1	1	1	2	2	2						10
City of Coalinga	352	284	361	438	478	731	956						3600
City of Dos Palos	66	62	74	96	144	172	205						819
City of Huron	49	44	65	98	86	113	139						594
Pacheco WD	1	1	1	1	1	818	2327						3150
Pacheco CCID Non-project (Hamburg)	188	489	137	674	1242	1282	0						4012
Panoche WD	1859	2546	2071	3029	4239	10753	14537						39034
San Luis WD	632	2388	4813	5889	7015	12413	13579						46729
Westlands WD (Federal)	23005	42250	58254	77959	91619	181375	212408						686870
Fish & Game (Lateral 4 - Federal)	73	63	10	22	0	0	1						169
Fish & Game (Lateral 6 - Federal)	6	0	0	0	0	0	0						6
Total	26413	48295	65974	88425	105073	207923	244395	0	0	0	0	0	786498
O'NEILL FOREBAY DELIVERIES													
Oneill Forebay Wildlife (Federal)	56	6	0	58	172	49	72						413
San Luis WD Ag	5	124	559	743	1045	1759	2044						6279
San Luis M&I	48	41	45	59	67	81	99						440
VA Cemetary	1	1	1	1	5	10	12						31
Total	110	172	605	861	1289	1899	2227	0	0	0	0	0	7163
CROSS VALLEY CANAL													
County of Fresno	0	0	0	0	0	0	0						0
County of Tulare	0	0	0	0	0	0	0						0
Lower Tule River ID	0	0	0	0	0	0	0						0
Pixley ID	0	0	0	0	0	0	0						0
Kern-Tulare WD	0	0	0	0	0	0	0						0
Rag Gulch WD	0	0	0	0	0	0	0						0
Hills-Valey ID	0	0	0	0	0	0	0						0
Tri-Valley ID	0	0	0	0	0	0	0						0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
SAN FELIPE DIVISION													
Santa Clara	9599	2743	2179	1313	4162	6462	10218						36676
San Benito	994	930	318	905	1704	2751	4309						11911
Total	10593	3673	2497	2218	5866	9213	14527	0	0	0	0	0	48587

* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.
Tracy Field Division, Water Division for O'Neill Forebay.

215 Water delivered in March included in the above totals: Santa Clara 1,379 AF
215 Water delivered in April included in the above totals: Santa Clara 1,313 AF

Table 27

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Tehama-Colusa Canal
2005

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	31	167	665	3409	6964	11790	14115						37141
Cortina WD	0	6	11	64	90	157	233						561
Davis WD	0	0	0	49	97	269	344						759
Dunnigan WD	0	0	53	633	1870	2854	3904						9314
4-M Water District	0	0	6	84	61	397	476						1024
GCID	0	96	1040	2369	4156	4949	5468						18078
Glenn Valley WD	0	0	0	21	72	105	229						427
Glide WD	0	0	4	78	1821	2873	3760						8536
Holthouse WD	0	0	0	209	343	179	307						1038
Kanawha WD	3	5	26	743	2498	6100	8247						17622
Kirkwood WD	0	0	0	15	57	103	163						338
La Grande WD	0	0	0	0	1008	1017	1600						3625
Myers-Marsh MWC	0	0	0	0	31	122	125						278
Orland-Artois WD	5	16	58	809	4754	10125	14661						30428
Westside WD	2	7	463	1747	4621	8503	9382						24725
Total	41	297	2326	10230	28443	49543	63014	0	0	0	0	0	153894

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Sacramento River

2005

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	6166	11356	17219	19337						54078
Andreotti, Arthur, et al	0	0	0	0	193	489	497						1179
Baber, Jack, et	0	0	0	0	54	139	413						606
Carter MWC	0	0	0	119	387	435	978						1919
Conaway Preservation Group, LLC	0	0	0	0	4535	4806	5433						14774
East Side MWC	0	0	0	0	224	242	124						590
Forry, Laurie	0	0	0	0	8	67	122						197
Furlan Joint Venture (Area #1)	0	0	0	0	0	30	192						222
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0						0
Glenn-Colusa ID	0	0	0	39456	120040	133836	159975						453307
Green Valley Corp.	0	0	0	0	86	172	318						576
Griffin & Prater, TIC	0	0	0	0	562	168	35						765
Henle Family Limited Partnership	0	0	0	0	0	0	43						43
Hiatt Family Trust	0	0	0	0	39	202	99						340
Hiatt Family Trust/Illerich Family Trust	0	0	0	0	0	205	164						369
Howald Farms, Inc	0	0	0	140	80	146	206						572
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0						0
Lomo Cold Storage/J Micheli	0	0	0	304	923	1470	97						2794
M&T Inc.	0	0	0	0	906	690	1203						2799
Maxwell ID	0	0	0	292	1798	521	0						2611
MCM Properties, Inc	0	0	0	0	81	38	146						265
Meridan Farms WC	0	0	0	1024	4156	6250	7149						18579
Natomas Central MWC	0	0	0	1068	13409	12874	21991						49342
O'Brien, Janice	0	0	0	0	0	118	193						311
Oji Bros. Farms Inc	0	0	0	50	471	670	771						1962
Oji, Mitsue Family PTN	0	0	0	166	394	818	704						2082
Pelger Mutual WC	0	0	0	262	1137	1209	762						3370
Pleasant Grove-Verona MWC	0	0	0	91	3726	3226	4267						11310
Princeton,-Codora-Glenn ID	0	0	0	5037	12428	12127	15662						45254
Provident Irrigation District	0	0	0	5038	8727	8870	11568						34203
Rauf, Abdul & Tahmina	0	0	0	62	39	317	550						968
Reclamation Dist #1004	0	0	0	1698	4680	8842	12126						27346
Reclamation Dist #108	0	0	0	5204	27480	34813	38364						105861
Reynen, John, et al	0	0	0	182	166	754	1176						2278
Richter Brothers, Et Al	0	0	0	25	265	446	430						1166
River Garden Farms	0	0	0	672	3958	4443	5037						14110
Robert's Ditch Irrigation Co	0	0	0	116	697	1037	1148						2998
Sacramento River Ranch, LLC	0	0	0	0	50	843	750						1643
Siddiqui, J&A & Siddiqui Family Plan	0	0	0	5	8	64	65						142
Sutter Mutual WC	0	0	0	8163	35086	39871	49760						132880
Sycamore Family Trust	0	0	0	788	6963	3507	5974						17232
Tarke, Stephen	0	0	0	19	230	302	354						905
Tisdale Irrigation & Drain	0	0	0	384	1810	1584	1991						5769
Wallace, Jack, Trust	0	0	0	0	0	0	0						0
Wells, Joyce M	0	0	0	0	217	181	309						707
Wilson Ranch Partnership	0	0	0	0	0	0	0						0
Windswept Land & Livestock Co.	0	0	0	214	157	467	670						1508
Total	0	0	0	76745	267526	304508	371153	0	0	0	0	0	1019932

* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

Table 29

U. S. Department of the Interior - Bureau of Reclamation
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data
2005**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sacramento River												
Shasta computed inflow	9630	8938	12955	9961	17851	7341	4365					
At Keswick	3840	3721	3798	4055	14564	11989	14248					
At Bend Bridge	7976	6721	8950	6583	23127	13909	15113					
At Vina Bridge	14473	10463	13148	10037	26499	16153	16321					
At Ord Ferry	15292	11304	14085	9764	22582	12201	11705					
At Colusa	17144	12091	15096	10764	21867	13081	11776					
Below Wilkins Slough	16791	12337	14082	10339	18027	11178	9782					
At Verona	28724	27524	25629	17013	32177	23619	33123					
Sacramento at "I" Street	31112	30910	31626	21260	39379	30480	35979					
Miscellaneous Stations												
Folsom computed inflow	4662	4295	7390	6874	11310	7238	2561					
American R at Nimbus Dam	1521	3790	6308	4169	9028	7304	3525					
Kings River at Pine Flat	65	106	544	2089	6636	8014	7501					
San Joaquin River												
At Friant Dam	100	122	249	1473	4710	2994	675					
Near Vernalis	5082	5459	7483	10095	10346	10372	5108					
Putah Creek												
Berryessa computed inflow	1624	899	1445	467	723	134	-338					
Putah Creek - Lake Solano	56	49	678	605	146	43	43					
Stanislaus River												
New Melones computed inflow	2080	1801	2540	2748	5819	4775	1878					
At Tulloch Dam	234	261	320	1111	2449	1782	1808					
At Orange Blossom	418	374	418	423	1480	528	367					

* Data supplied by Central Valley Operations Coordinations Office
Daily mean is derived from 7 am daily reading.