

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION**

CENTRAL VALLEY OPERATIONS OFFICE

REPORT OF OPERATIONS



December 2005

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SUMMARY OF DECEMBER 2005 OPERATIONS

Sacramento had an average monthly temperature of 51.2 °F which was 3.5 °F above normal. The average temperature at Shasta Dam was 48.7 °F which was 2.1 °F above normal and Huntington Lake was 3.7 °F below normal with an average temperature of 32.5 °F.

Trinity System: Storage in Trinity Lake increased 256,800 acre-feet for an end-of-month storage of 2,022,100 acre-feet, which is 83 percent of capacity and 129 percent of the 15 year average. The total inflow for the month was 338,599 acre-feet. The Trinity River release ranged between 300 to 1,500 ft³/s. Whiskeytown Lake was operated between elevations 1,198.27 feet and 1,199.80 feet with an end-of-month storage of 209,500 acre-feet. The releases to Clear Creek from Whiskeytown Dam were 199 ft³/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 62,566 acre-feet.

Shasta-Keswick: Storage in Shasta Lake increased 858,800 acre-feet for an end-of-month storage of 3,754,800 acre-feet, which is 83 percent of capacity and 130 percent of the 15 year average. The total inflow for the month was 1,192,843 acre-feet. The release to the Sacramento River at Keswick ranged between 5,000 and 39,000 ft³/s during the month.

Folsom-Nimbus: Storage in Folsom Lake increased 131,900 acre-feet for an end-of-month storage of 648,500 acre-feet, which is 66 percent of capacity and 148 percent of the 15 year average. The total inflow for the month was 693,142 acre-feet. The release to the American River at Nimbus ranged between 2,250 and 35,000 ft³/s during the month.

New Melones: Storage in New Melones increased 69,200 acre-feet for an end-of-month storage of 2,026,700 acre-feet, which is 84 percent of capacity and 149 percent of the 15 year average. The total inflow for the month was 151,250 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 350 and 5,000 ft³/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on December 31, 2005, was 726,000 acre-feet compared to the storage a year ago of 611,000 acre-feet.

Friant: Storage in Millerton Lake increased 68,259 acre-feet for an end-of-month storage of 325,500 acre-feet. The total inflow for the month was 87,843 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 108 and 175 ft³/s during the month.

CVP Totals: The total diversions to CVP canals were 277,841 acre-feet. The December 31, 2005, storage in the 18 CVP reservoirs was 9,179,000 acre-feet compared to storage 1 year ago of 6,121,000 acre-feet.

Power: Gross power production for the CVP totaled 345,931 megawatt-hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	12/31/05	12/31/04	WATERSHED	RESERVOIR	TOTAL CAPACITY	12/31/05	12/31/04
KLAMATH	CLEAR LAKE *	526,800	112,740	74,510	AMERICAN	FOLSOM LAKE *CVP	976,960	648,549	391,160
	GERBER *	94,300	44,210	13,840		LAKE NATOMA *CVP	9,030	7,270	7,950
	UPR KLAMATH LK *	873,300	369,959	244,870	COSUMNES	CAMANCHE	431,500	331,480	254,230
TRINITY	TRINITY LAKE*CVP	2,447,700	2,022,138	1,488,120	MOKELUMNE	PARDEE	210,000	201,390	171,250
	LEWISTON LAKE*CVP	14,660	13,845	13,730		SALT SPRINGS	140,000	60,000	28,460
	WHISKEYTOWN *CVP	241,100	209,531	211,080	CALAVERAS	NEW HOGAN	317,100	193,136	95,430
MCCLLOUD	MCCLLOUD DIV. RES	35,230	34,923	21,270	CALAVERAS	NEW MELONES*CVP	2,420,000	2,026,677	1,214,380
PIT	IRON CANYON	24,240	5,413	11,050		BEARDSLEY	97,800	61,427	24,930
	LAKE BRITTON	40,620	39,120	34,520		STANISLAUS	DONNELLS	64,320	45,959
	PIT NO. 6	15,890	14,430	11,690	TULLOCH	67,000	54,078	43,500	
	PIT NO. 7	34,610	32,350	30,360	TUOLUMNE	LAKE ELEANOR	26,100	28,667	21,130
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	3,754,767	2,417,190		LAKE LLOYD (Cherry)	268,000	251,231	249,860
	SPRING CREEK *CVP	5,900	2,130	1,420		HETCH-HETCHY	360,400	260,280	238,390
	KESWICK *CVP	23,800	20,504	22,880	NEW DON PEDRO	2,030,000	1,708,374	1,380,280	
	RED BLUFF DIV *CVP	3,920	4,714	560	TURLOCK LAKE	49,000	11,280	4,310	
FEATHER	OROVILLE	3,538,000	2,924,684	1,644,210	MERCED	EXCHEQUER	1,024,600	687,449	294,490
	THERMALITO DIV RES	13,500	13,211	13,250	CHOWCHILLA	BUCHANAN	150,000	96,957	20,980
	THERMALITO FORE.	14,400	9,883	11,410		CRANE VALLEY	45,400	30,511	25,170
	THERMALITO AFTER.	57,000	31,227	50,530		LAKE T.A. EDISON	125,000	64,728	65,350
LAKE ALMANOR	1,143,000	911,449	763,360	FLORENCE LAKE	64,600	1,427	5,010		
STONY CREEK	EAST PARK *	50,900	53,001	49,120	SAN JOAQUIN	MAMMOTH POOL	122,700	64,447	24,820
	STONY GORGE *	50,000	42,981	38,440	HUNTINGTON LAKE	89,800	39,222	25,510	
	BLACK BUTTE *CVP	143,700	108,232	44,140	REDINGER LAKE	35,000	23,145	23,700	
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,641,052	1,434,940	SHAVER LAKE	135,400	107,283	98,000	
	LAKE SOLANO *	720	572	530	MILLERTON LK *CVP	520,500	325,508	346,190	
YUBA	BULLARDS BAR	930,000	836,422	457,120	FRESNO	HIDDEN	90,000	37,991	11,950
	SO. YUBA SYSTEM	146,000	NR	NR	SAN LUIS **CVP	2,040,600	1,893,469	1,283,150	
	NARROWS	70,000	54,272	65,740	O'NEILL FORE.**CVP	56,400	54,131	52,010	
BEAR	ROLLINS	65,990	65,988	58,120	SAN LUIS	L BANOS RES**CVP	34,560	19,878	19,390
LITTLE TRUCKEE	STAMPEDE *	226,620	190,996	104,200	LT PANOCHE **CVP	5,580	821	740	
TRUCKEE	BOCA *	41,140	26,995	4,800	OIL CANYON	CONTRA LOMA *CVP	2,100	2,015	1,960
	PROSSER CREEK *	29,840	12,120	4,900	KINGS	WISHON	128,300	45,712	42,400
TRUCKEE	LAKE TAHOE *	732,000	243,000	NR	KINGS	PINE FLAT	1,001,500	521,383	203,620
	RYE PATCH *	190,000	152,000	15,800		KAWEAH	TERMINUS	143,000	20,039
HUMBOLDT					TULE	SUCCESS	82,300	11,139	10,320
CARSON	LAHONTAN *	317,280	138,466	103,500	KERN	ISABELLA	588,100	247,599	94,080
	TWIN LAKES (Caples)	21,600	12,725	11,650	CUYAMA	TWITCHELL *	240,100	NR	NR
	FRENCH MEADOWS	136,400	105,142	51,880	SANTA YNEZ	LAKE CACHUMA *	190,500	172,830	81,050
AMERICAN	HELL HOLE	207,590	198,063	69,420	COYOTE	LAKE CASITAS *	254,000	232,820	172,670
	LOON LAKE	76,500	66,442	34,510	TOTAL - 85 RESERVOIRS	33,715,700	25,380,193	7,058,490	
	ICE HOUSE	46,000	35,025	26,510	TOTAL - 33 RESERVOIRS	18,918,310	14,547,921	3,570,650	
	UNION VALLEY	277,300	218,169	161,820	TOTAL - 17 RESERVOIRS	13,498,510	11,114,179	3,316,930	
	SLAB CREEK	16,600	17,000	14,520					

** - Joint State-Federal Reservoir

* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Central Valley Project
Plant Generation and Energy Summary for 2005

Table 2

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Generation in mwh</u>													
Shasta													
Gross	64577	58228	49514	84588	264036	291970	349119	231648	168775	149963	93856	99649	1,905,923
Net	64231	58023	49080	84238	263682	291664	348781	231314	168479	149647	93537	99431	1,902,107
Keswick													
Gross	18502	15568	17450	18065	46430	49989	61191	47511	37677	34523	23077	27147	397,130
Net	18337	15430	17309	17934	46290	49864	61072	47387	37560	34404	22963	27015	395,565
Trinity													
Gross	5655	7040	7527	18373	82576	61547	47468	42285	40961	24807	37950	30050	406,239
Net	5496	6899	7416	18204	82397	61424	47362	42182	40869	24710	37800	29822	404,581
JF Carr													
Gross	0	20	0	9419	4660	19004	26464	39100	39819	20099	44245	32604	235,434
Net	-116	-97	-64	9240	4587	18931	26384	39010	39731	20014	44090	32437	234,147
Spring Creek PP													
Gross	12637	13610	32079	2964	31565	24828	26834	36093	35888	32267	40512	56201	345,478
Net	12517	13501	31978	2875	31490	24764	26760	36013	35808	32196	40431	56036	344,369
Folsom													
Gross	22186	54624	85074	68347	116367	119617	63294	55198	42957	38029	34850	57346	757,889
Net	21963	54466	84909	68203	116199	119460	63124	55017	42784	37849	34672	57136	755,782
Nimbus													
Gross	3218	5089	5833	7941	8639	8672	7040	6728	5322	4623	4272	5185	72,562
Net	3177	5052	5785	7932	8623	8658	7030	6715	5307	4607	4255	5170	72,311
New Melones													
Gross	0	1	5109	27192	71590	52236	56915	55708	39020	18607	10062	37749	374,189
Net	-105	-81	5018	27089	71460	52116	56789	55586	38897	18493	9975	37639	372,876
O'Neill													
Gross	0	0	0	42	129	0	96	45	0	0	0	0	312
Net	0	0	0	28	0	0	0	0	0	0	0	0	28
Fed San Luis													
Out Meter	0	0	0	0	16108	20968	44908	32990	1770	0	0	0	116,744
Gross Generation													
	126,775	154,180	202,586	236,931	642,100	648,831	683,329	547,306	412,189	322,918	288,824	345,931	4,611,900
Net Generation													
	125,500	153,193	201,431	235,743	640,836	647,849	682,210	546,214	411,205	321,920	287,723	344,686	4,598,510
Stampede (Gross)													
	595	309	611	573	951	617	2,049	536	527	226	130	264	7,388
Stampede (Net)													
	567	284	582	555	935	606	2,033	522	514	215	115	241	7,169
<u>Energy in mwh</u>													
Tracy													
Tot Energy	60455	49662	47466	28493	15244	57291	62176	62883	60454	61933	59481	61345	626,883
Fed Off-Pk	29990	24329	21922	13668	7514	26118	30945	27390	29050	29486	28395	29139	297,946
O'Neill													
Tot Energy	14224	9073	8689	5150	1736	6756	2425	2574	5678	7404	10243	13804	87,756
Fed Off-Pk	7115	4420	4080	2450	838	3188	1213	1136	2813	3527	4952	6565	42,297
San Luis													
Fed Energy	70220	31862	21576	408	0	3368	0	0	17192	29715	48529	48286	271,156
Fed Off-Pk	45363	31082	8601	408	0	3368	0	0	17192	29715	47917	42123	225,769
Dos Amigos													
Fed Energy	3852	10720	6328	11226	11408	27096	34136	30392	7128	4825	4352	12944	164,407
Fed Off-Pk	3567	7300	4933	7656	8138	15036	19511	16352	5223	4255	3932	8503	104,406
Banks - Fed													
Fed Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
Fed Off-Pk	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Energy													
	148,751	101,317	84,059	45,277	28,388	94,511	98,737	95,849	90,452	103,877	122,605	136,379	1,150,202
Total Fed Off-Pk													
	86,035	67,131	39,536	24,182	16,490	47,710	51,669	44,878	54,278	66,983	85,196	86,330	670,418

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

DECEMBER 2005

SHASTA LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		2,896.0								
1	1,004.23	2,921.5	+25.5	16,386	3,535	0	0	0	.00	1.64
2	1,004.89	2,936.2	+14.7	10,726	3,154	0	0	164	.25	1.39
3	1,005.21	2,943.4	+7.1	7,090	3,479	0	0	7	.01	.01
4	1,005.37	2,947.0	+3.6	5,385	3,527	0	0	53	.08	.00
5	1,005.48	2,949.4	+2.5	4,537	3,263	0	0	33	.05	.00
6	1,005.51	2,950.1	+0.7	3,363	2,979	0	0	46	.07	.00
7	1,005.63	2,952.8	+2.7	4,710	3,310	0	0	46	.07	.02
8	1,005.68	2,953.9	+1.1	4,604	3,928	0	0	112	.17	.02
9	1,005.70	2,954.3	+0.4	3,820	3,561	0	0	33	.05	.00
10	1,005.71	2,954.6	+0.2	4,096	3,917	0	0	66	.10	.00
11	1,005.70	2,954.3	-0.2	3,979	3,940	0	0	152	.23	.00
12	1,005.68	2,953.9	-0.4	4,161	4,387	0	0	0	.00	.00
13	1,005.65	2,953.2	-0.7	4,017	4,335	0	0	20	.03	.00
14	1,005.57	2,951.4	-1.8	3,643	4,538	0	0	7	.01	.00
15	1,005.56	2,951.2	-0.2	4,187	4,228	0	0	72	.11	.00
16	1,005.53	2,950.5	-0.7	3,864	4,156	0	0	46	.07	.00
17	1,005.60	2,952.1	+1.6	5,182	4,366	0	0	26	.04	.00
18	1,006.02	2,961.5	+9.4	8,672	3,906	0	0	26	.04	.72
19	1,007.63	2,997.8	+36.3	21,365	3,046	0	0	20	.03	2.97
20	1,009.15	3,032.3	+34.5	20,100	2,665	0	0	27	.04	.74
21	1,010.95	3,073.6	+41.3	23,785	2,954	0	0	34	.05	1.48
22	1,013.99	3,144.1	+70.6	38,520	2,948	0	0	0	.00	1.49
23	1,016.50	3,203.2	+59.1	32,027	2,209	0	0	14	.02	1.47
24	1,018.14	3,242.3	+39.0	21,837	2,142	0	0	21	.03	.01
25	1,019.89	3,284.3	+42.0	23,203	2,002	0	0	21	.03	.47
26	1,022.11	3,337.9	+53.6	33,457	6,288	0	0	122	.17	1.64
27	1,024.49	3,396.1	+58.2	39,356	9,950	0	0	72	.10	1.22
28	1,029.54	3,521.9	+125.8	69,007	4,427	0	1,114	59	.08	2.92
29	1,030.23	3,539.3	+17.4	43,072	13,272	0	21,000	15	.02	.45
30	1,033.40	3,620.2	+80.9	53,853	9,258	0	3,762	68	.09	1.45
31	1,038.57	3,754.8	+134.6	79,379	6,504	0	4,789	224	.29	2.73
TOTALS			+858.8	601,383	136,174	0	30,665	1,606	2.33	22.84
ACRE-Feet			+858,800	1,192,843	270,101	0	60,824	3,186		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-Feet)		PRECIPITATION	
POWER	270,101	OUTLET	60,824
SPILL	0	TOTAL	330,925
		THIS MONTH =	22.84
		JULY 1, 2005 TO DATE =	33.31

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 4

DECEMBER 2005

TRINITY LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		1,765.3								
1	2,324.39	1,769.6	+4.3	3,996	1,817	0	0	20	.05	1.67
2	2,324.43	1,770.1	+0.5	2,098	1,808	0	0	20	.05	.95
3	2,324.32	1,768.6	-1.5	1,088	1,823	0	0	8	.02	.02
4	2,324.17	1,766.6	-2.0	821	1,813	0	0	20	.05	.00
5	2,324.01	1,764.5	-2.1	780	1,851	0	0	8	.02	.00
6	2,323.82	1,762.0	-2.5	597	1,874	0	0	0	.00	.00
7	2,323.70	1,760.4	-1.6	1,114	1,908	0	0	12	.03	.06
8	2,323.55	1,758.4	-2.0	913	1,913	0	0	8	.02	.50
9	2,323.51	1,757.8	-0.5	810	1,079	0	0	0	.00	.00
10	2,323.44	1,756.9	-0.9	624	1,090	0	0	4	.01	.00
11	2,323.38	1,756.1	-0.8	719	1,114	0	0	8	.02	.00
12	2,323.33	1,755.4	-0.7	670	998	0	0	8	.02	.00
13	2,323.24	1,754.2	-1.2	595	1,195	0	0	4	.01	.00
14	2,323.16	1,753.2	-1.1	577	1,110	0	0	4	.01	.00
15	2,323.06	1,751.8	-1.3	444	1,112	0	0	4	.01	.00
16	2,322.98	1,750.8	-1.1	564	1,092	0	0	8	.02	.00
17	2,322.90	1,749.7	-1.1	598	1,133	0	0	0	.00	.00
18	2,323.01	1,751.2	+1.5	1,863	1,127	0	0	0	.00	.48
19	2,324.07	1,765.3	+14.1	7,986	851	0	0	12	.03	1.64
20	2,325.61	1,785.9	+20.6	10,847	429	0	0	8	.02	.55
21	2,327.41	1,810.3	+24.3	13,314	1,046	0	0	12	.03	.83
22	2,329.64	1,840.6	+30.4	15,454	127	0	0	8	.02	1.07
23	2,330.78	1,856.3	+15.7	9,842	1,938	0	0	12	.03	.93
24	2,331.31	1,863.6	+7.3	5,769	2,083	0	0	0	.00	.00
25	2,332.03	1,873.6	+10.0	6,957	1,922	0	0	16	.04	.25
26	2,333.03	1,887.5	+13.9	8,921	1,901	0	0	12	.03	.64
27	2,334.51	1,908.2	+20.7	11,699	1,238	0	0	17	.04	1.07
28	2,337.01	1,943.5	+35.3	18,787	971	0	0	0	.00	2.32
29	2,338.25	1,961.2	+17.7	10,039	1,097	0	0	13	.03	.46
30	2,339.98	1,986.1	+24.9	13,401	838	0	0	17	.04	1.58
31	2,342.46	2,022.1	+36.0	18,821	635	0	0	21	.05	2.60
TOTALS			+256.8	170,708	40,933	0	0	284	.70	17.62
ACRE-FEET			+256,800	338,599	81,191	0	0	563		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	81,191	OUTLET	0	THIS MONTH =	17.62
SPILL	0	TOTAL	81,191	JULY 1, 2005 TO DATE =	24.15

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

DECEMBER 2005

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE 1000 ACRE-FEET IN LAKE	STORAGE CHANGE	COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S. — TO CLEAR CR. — (1) OUTLETS	SPILL	TO SPRING CR. PP	EVAP. C.F.S.	INCHES	PRECIP INCHES
		204.7										
1	1,198.55	205.8	+1.1	2,472	1,545	927	199	0	1,691	3	.03	2.01
2	1,198.27	205.0	-0.8	1,920	1,504	416	199	0	2,134	3	.04	1.35
3	1,198.47	205.6	+0.6	1,754	1,587	167	199	0	1,255	3	.03	.01
4	1,198.41	205.4	-0.2	1,646	1,539	107	199	0	1,533	3	.03	.00
5	1,198.41	205.4	+0.0	1,590	1,518	72	195	0	1,392	3	.03	.00
6	1,198.42	205.4	+0.0	1,650	1,518	132	199	0	1,433	3	.03	.00
7	1,198.32	205.2	-0.3	1,657	1,561	96	199	0	1,606	0	.00	.02
8	1,198.43	205.5	+0.3	1,706	1,506	200	199	0	1,344	0	.00	.19
9	1,198.56	205.9	+0.4	933	742	191	199	0	540	1	.01	.02
10	1,198.66	206.2	+0.3	899	744	155	199	0	550	2	.02	.00
11	1,198.63	206.1	-0.1	826	807	19	199	0	669	2	.02	.00
12	1,198.68	206.2	+0.1	800	821	-21	199	0	524	3	.04	.00
13	1,198.64	206.1	-0.1	863	809	54	199	0	722	1	.01	.00
14	1,198.55	205.8	-0.3	878	876	2	199	0	812	1	.01	.00
15	1,198.52	205.7	-0.1	892	847	45	199	0	736	1	.01	.00
16	1,198.46	205.6	-0.2	841	839	2	199	0	730	1	.01	.00
17	1,198.52	205.7	+0.2	903	862	41	199	0	609	6	.07	.01
18	1,198.50	205.7	-0.1	1,146	786	360	199	0	977	0	.00	1.27
19	1,198.86	206.7	+1.1	2,292	882	1,410	199	0	1,558	0	.00	3.27
20	1,198.40	205.4	-1.4	1,606	350	1,256	199	0	2,091	0	.00	1.05
21	1,198.44	205.5	+0.1	2,054	819	1,235	199	0	1,796	0	.00	1.43
22	1,198.55	205.8	+0.3	2,179	407	1,772	199	0	1,817	0	.00	1.76
23	1,198.77	206.5	+0.6	2,934	1,731	1,203	199	0	2,408	0	.00	.70
24	1,198.62	206.0	-0.4	2,447	1,712	735	199	0	2,466	4	.05	.00
25	1,198.62	206.0	+0.0	2,605	1,706	899	199	0	2,406	0	.00	.16
26	1,198.56	205.9	-0.2	3,217	1,708	1,509	199	0	3,107	0	.00	1.59
27	1,199.16	207.6	+1.8	4,298	1,178	3,120	199	0	3,206	0	.00	1.68
28	1,199.42	208.4	+0.8	4,711	139	4,572	199	0	4,123	0	.00	4.01
29	1,198.27	205.0	-3.4	2,603	116	2,487	199	0	4,117	0	.00	.32
30	1,199.09	207.4	+2.4	4,236	207	4,029	199	0	2,818	0	.00	4.00
31	1,199.80	209.5	+2.1	5,161	177	4,984	199	0	3,899	0	.00	2.00
TOTALS			+4.6	63,719	31,543	32,176	6,165	0	55,069	40	.44	26.85
ACRE-FEET			+4.6	126,387	62,566	63,821	12,228	0	109,229	79		

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	109,229	OUTLET	12,228	THIS MONTH	26.85
SPILL	0	TOTAL	121,457	JULY 1, 2005 TO DATE	38.01

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

DECEMBER 2005

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		13,904								
1	1,901.22	14,076	+172	1,948	80	85	150	1,545	1	.05
2	1,901.21	14,068	-8	1,797	80	85	131	1,504	1	.05
3	1,900.93	13,859	-209	1,777	80	85	130	1,587	0	.02
4	1,900.72	13,705	-154	1,757	80	85	130	1,539	1	.05
5	1,900.69	13,683	-22	1,802	80	85	130	1,518	0	.02
6	1,900.69	13,683	+0	1,813	80	85	130	1,518	0	.00
7	1,900.71	13,698	+15	1,867	80	85	132	1,561	1	.03
8	1,900.70	13,690	-8	1,788	78	82	126	1,506	0	.02
9	1,900.69	13,683	-7	1,033	80	85	130	742	0	.00
10	1,900.69	13,683	+0	1,037	80	85	128	744	0	.01
11	1,900.81	13,771	+88	1,144	80	85	128	807	0	.02
12	1,900.59	13,609	-162	1,030	80	85	126	821	0	.02
13	1,900.93	13,859	+250	1,228	80	85	128	809	0	.01
14	1,900.90	13,837	-22	1,158	80	85	128	876	0	.01
15	1,900.95	13,874	+37	1,157	80	85	126	847	0	.01
16	1,901.00	13,911	+37	1,149	80	85	126	839	0	.02
17	1,901.07	13,963	+52	1,183	80	85	130	862	0	.00
18	1,901.54	14,315	+352	1,264	80	85	136	786	0	.00
19	1,901.29	14,128	-187	1,102	80	85	148	882	1	.03
20	1,901.33	14,158	+30	678	80	85	148	350	0	.02
21	1,901.57	14,337	+179	1,221	80	85	146	819	1	.03
22	1,900.84	13,793	-544	450	80	85	152	407	0	.02
23	1,900.84	13,793	+0	2,031	80	85	134	1,731	1	.03
24	1,901.30	14,135	+342	2,181	80	85	132	1,712	0	.00
25	1,901.48	14,270	+135	2,068	27	138	128	1,706	1	.04
26	1,901.64	14,390	+120	2,068	0	165	134	1,708	1	.03
27	1,901.49	14,278	-112	1,775	4	164	484	1,178	1	.04
28	1,901.50	14,285	+7	1,629	0	165	1,321	139	0	.00
29	1,901.17	14,038	-247	1,499	0	165	1,342	116	1	.03
30	1,901.58	14,345	+307	1,933	45	120	1,405	207	1	.04
31	1,900.91	13,845	-500	1,486	35	130	1,395	177	1	.05
TOTALS			-59	46,053	2,029	3,084	9,414	31,543	13	.70
ACRE-FEET			-59	91,346	4,025	6,117	18,673	62,566	26	

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY
 RELEASE (ACRE-FEET)

TOTAL POWER	4,025	JUDGE FRANCIS CARR POWERPLANT	62,566
TOTAL RIVER	28,815	TOTAL RELEASE	91,381

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

DECEMBER 2005

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		858								
1	707.51	791	-67	64	0	98				
2	708.65	823	+32	31	0	15				
3	707.17	782	-41	-6	0	15				
4	708.32	814	+32	17	0	1				
5	709.14	837	+23	13	0	1	1020	.24	.79	.005
6	707.15	781	-56	-13	0	15				
7	707.88	802	+21	12	0	1				
8	707.41	788	-14	0	0	7				
9	708.12	808	+20	11	0	1				
10	708.64	823	+15	9	0	1				
11	709.09	836	+13	8	0	1				
12	707.17	782	-54	-14	0	13	1045	.18	.64	.001
13	707.67	796	+14	8	0	1				
14	708.14	809	+13	7	0	0				
15	708.51	819	+10	5	0	0				
16	707.31	786	-33	-8	0	9				
17	707.14	781	-5	0	0	3				
18	710.13	865	+84	42	0	0				
19	717.14	1,086	+221	160	0	49	1050	.16	.57	.001
20	717.30	1,091	+5	64	0	61				
21	719.32	1,162	+71	92	0	56				
22	721.89	1,255	+93	105	0	58				
23	719.98	1,185	-70	44	0	79				
24	716.04	1,049	-136	8	0	77				
25	713.34	962	-87	35	0	79				
26	718.38	1,128	+166	167	0	83				
27	723.20	1,304	+176	249	0	160	1015	.07	.23	.002
28	731.46	1,638	+334	318	0	150				
29	726.80	1,444	-194	72	0	170				
30	737.52	1,911	+467	389	0	154				
31	741.99	2,130	+219	300	0	190				
TOTALS			+1,272	2,189	0	1,548				
ACRE-FEET			+1,272	4,342	0	3,070				

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	3,070
TOTAL	3,070

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

DECEMBER 2005

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)	
1	585.30	21.872	+823	5,877	1,691	3,535	4,052	1,410	0	
2	585.78	22.695	+302	5,455	2,134	3,154	4,414	884	0	
3	585.39	22.997	-245	5,031	1,255	3,479	4,859	296	0	
4	585.31	22.752	-50	5,260	1,533	3,527	5,284	0	0	
5	584.95	22.702	-226	5,075	1,392	3,263	5,188	0	0	
6	584.95	22.476	-653	4,693	1,433	2,979	5,021	0	0	
7	583.89	21.823	+209	5,130	1,606	3,310	5,024	0	0	
8	584.23	22.032	+846	5,455	1,344	3,928	5,025	0	0	
9	585.59	22.878	-1,395	4,327	540	3,561	5,029	0	0	
10	583.33	21.483	-690	4,680	550	3,917	5,026	0	0	
11	582.18	20.793	-289	4,887	669	3,940	5,029	0	0	
12	581.69	20.504	+200	5,115	524	4,387	5,014	0	0	
13	582.03	20.704	+54	5,053	722	4,335	5,025	0	0	
14	582.12	20.758	+962	5,516	812	4,538	5,031	0	0	
15	583.72	21.720	+12	5,034	736	4,228	5,026	0	0	
16	583.74	21.732	-200	4,936	730	4,156	5,036	0	0	
17	583.41	21.532	+291	5,172	609	4,366	5,024	0	0	
18	583.89	21.823	+264	5,162	977	3,906	5,028	0	0	
19	584.32	22.087	+408	5,367	1,558	3,046	5,160	0	0	
20	584.98	22.495	+6	5,034	2,091	2,665	5,030	0	0	
21	584.99	22.501	+251	5,161	1,796	2,954	5,033	0	0	
22	585.39	22.752	-13	5,174	1,817	2,948	5,137	0	44	
23	585.37	22.739	-386	4,892	2,408	2,209	5,002	0	85	
24	584.75	22.353	-229	4,925	2,466	2,142	4,954	0	85	
25	584.38	22.124	-568	4,827	2,406	2,002	5,027	0	85	
26	583.45	21.556	-715	10,440	3,107	6,288	10,712	0	85	
27	582.26	20.841	+582	14,580	3,206	9,950	14,200	0	85	
28	583.23	21.423	-743	10,568	4,123	5,541	9,106	1,751	85	
29	581.99	20.680	+664	38,519	4,117	34,272	13,603	24,496	85	
30	583.10	21.344	+1,408	17,715	2,818	13,020	11,208	5,710	85	
31	585.39	22.752	-2,248	15,354	3,899	11,293	10,129	6,268	85	
TOTALS			-1,368	234,414	55,069	166,839	193,436	40,815	809	43
ACRE-FEET			-1,368	464,960	109,229	330,925	383,680	80,957	1,605	85

*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

SUMMARY
 RELEASE (ACRE-FEET)

POWER 383,680
 SPILL 80,957
 FISH TRAP 1,605

DECEMBER 2005

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		404				
1	238.96	346	-58	0	0	8,750
2	243.40	1,014	+668	0	0	26,000
3	239.92	460	-554	0	0	9,775
4	239.10	362	-98	0	0	8,050
5	238.90	340	-22	0	0	7,450
6	238.74	323	-17	0	70	7,200
7	238.62	311	-12	0	75	6,790
8	238.60	309	-2	0	75	6,730
9	238.60	309	+0	0	75	6,700
10	238.61	310	+1	0	0	6,640
11	238.60	309	-1	0	0	6,570
12	238.59	308	-1	0	0	6,550
13	238.57	306	-2	0	0	6,490
14	238.55	304	-2	0	0	6,470
15	238.54	303	-1	0	0	6,450
16	238.54	303	+0	0	0	6,410
17	238.53	302	-1	0	0	6,410
18	238.54	303	+1	0	0	6,530
19	240.54	545	+242	0	0	16,900
20	242.75	893	+348	0	0	19,200
21	243.15	965	+72	0	0	26,800
22	242.70	884	-81	0	0	27,600
23	247.45	1,976	+1,092	0	0	37,300
24	241.78	729	-1,247	0	0	5,000
25	240.13	488	-241	0	0	5,000
26	240.06	478	-10	0	0	15,000
27	243.21	977	+499	0	0	15,000
28	248.31	2,236	+1,259	0	0	8,000
29	254.01	4,731	+2,495	0	0	39,000
30	248.90	2,427	-2,304	0	0	8,000
31	253.98	4,714	+2,287	0	0	35,000
TOTALS			+4,310	0	295	403,765
ACRE-FEET			+4,310	0	585	800,868

SUMMARY

RELEASE (ACRE-FEET)

CORNING CANAL	0
TEHAMA-COLUSA CANAL	585
TO SACTO RIVER	800,868
TOTAL	801,453

Table 10

CORPS OF ENGINEERS, U.S. ARMY
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

December 2005

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	443.60	38752	498	289	33	33	0	0	10	0.06	0.1	82079	26500
2	444.27	40166	1414	749	32	32	0	0	8	0.05	0.05	82949	24200
3	444.72	41137	971	529	32	32	0	0	15	0.09	0.09	82823	24200
4	445.13	42035	898	488	32	32	0	0	7	0.04	0	82557	19900
5	445.49	42834	799	440	32	32	0	0	10	0.06	0	82124	24400
6	445.81	43552	718	424	56	56	0	0	12	0.07	0	81624	23800
7	446.07	44142	590	400	100	100	0	0	5	0.03	0.01	81125	25400
8	446.33	44736	594	411	105	105	0	0	12	0.07	0	80607	25900
9	446.51	45150	414	406	186	186	0	0	23	0.13	0	80091	25800
10	446.58	45312	162	347	254	254	0	0	23	0.13	0	79972	26600
11	446.52	45173	-139	181	249	249	0	0	5	0.03	0	80045	26500
12	446.38	44851	-322	90	250	250	0	0	4	0.02	0	80145	26400
13	446.23	44507	-344	82	249	249	0	0	12	0.07	0	80244	26300
14	446.06	44119	-388	62	249	249	0	0	18	0.1	0	80327	26200
15	445.89	43733	-386	69	261	261	0	0	5	0.03	0	80427	26100
16	445.71	43327	-406	65	270	270	0	0	0	0	0	80460	26000
17	445.54	42946	-381	76	268	268	0	0	0	0	1.08	80859	25900
18	445.58	43035	89	315	270	270	0	0	0	0	1.38	82128	24600
19	446.76	45730	2695	1894	535	535	0	0	0	0	0.06	85202	21400
20	447.42	47282	1552	1731	949	949	0	0	0	0	0.91	85967	20600
21	447.62	47759	477	1796	1556	1556	0	0	0	0	0.22	87311	20400
22	448.34	49499	1740	3492	2615	2615	0	0	0	0	0.48	89042	19100
23	448.63	50212	713	3810	3443	3443	0	0	15	0.08	0	87999	17800
24	447.27	46926	-3286	2232	3889	3889	0	0	0	0	0.05	87045	19800
25	445.10	41969	-4957	1529	4028	4028	0	0	0	0	0.58	87065	19800
26	443.14	37801	-4168	1901	3989	3989	0	0	27	0.17	0.06	88216	8800
27	442.82	37150	-651	4051	4379	4379	0	0	0	0	1.45	89942	8800
28	450.17	54105	16955	13483	4922	4922	0	0	26	0.13	0.09	88986	18200
29	451.35	57224	3119	8001	6423	6423	0	0	10	0.05	0.11	86889	20500
30	452.14	59382	2158	8871	7783	7783	0	0	0	0	2.05	95982	9700
31	466.71	108232	48850	35557	10929	10929	0	0	0	0	0.11	88935	8600
Totals	(sfd)			93771	58368	58368	0	0					
Totals	(ac-ft)		69978	185995	115772.9	115772.9			247				
Totals	(inches)									1.41	8.88		

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

*** Preliminary - Data Subject to Revision ***

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

DECEMBER 2005

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		516.7									
1	419.34	522.6	+5.9	5,267	2,169	0	0	112	0	.00	.00
2	421.90	543.7	+21.1	12,989	2,238	0	0	120	0	.00	1.33
3	422.47	548.5	+4.8	4,605	2,074	0	0	113	14	.05	.00
4	422.60	549.6	+1.1	2,992	2,306	0	0	113	23	.08	.00
5	422.72	550.6	+1.0	2,896	2,266	0	0	112	11	.04	.00
6	422.75	550.8	+0.3	2,403	2,161	0	0	104	11	.04	.00
7	422.97	552.7	+1.8	3,275	2,249	0	0	82	14	.05	.00
8	423.09	553.7	+1.0	2,843	2,220	0	0	105	8	.03	.13
9	423.24	554.9	+1.3	2,838	2,077	0	0	107	14	.05	.01
10	423.29	555.4	+0.4	2,469	2,133	0	0	109	14	.05	.00
11	423.12	553.9	-1.4	1,868	2,456	0	0	117	20	.07	.00
12	423.12	553.9	+0.0	2,330	2,203	0	0	113	14	.05	.00
13	423.22	554.8	+0.8	2,679	2,158	0	0	86	8	.03	.00
14	423.40	556.3	+1.5	3,146	2,261	0	0	104	14	.05	.00
15	423.43	556.5	+0.3	2,579	2,333	0	0	107	11	.04	.00
16	423.43	556.5	+0.0	2,421	2,301	0	0	111	9	.03	.00
17	423.29	555.4	-1.2	1,823	2,310	0	0	107	3	.01	.00
18	423.60	558.0	+2.6	3,794	2,364	0	0	103	6	.02	.17
19	424.96	569.6	+11.6	7,976	2,032	0	0	102	6	.02	1.80
20	425.79	576.7	+7.1	5,759	2,052	0	0	107	0	.00	.02
21	426.38	581.8	+5.1	5,339	2,655	0	0	110	0	.00	.02
22	429.87	612.5	+30.7	19,113	3,528	0	0	109	0	.00	.45
23	433.22	642.8	+30.3	19,128	3,705	0	0	109	49	.16	.64
24	433.16	642.2	-0.6	7,613	5,044	0	2,721	108	18	.06	.00
25	430.43	617.5	-24.7	6,952	7,619	0	11,680	105	9	.03	.00
26	428.14	597.2	-20.3	14,304	7,681	6,520	10,251	98	9	.03	1.20
27	422.81	551.3	-45.9	10,385	8,303	4,733	20,344	98	25	.09	.58
28	420.68	533.6	-17.7	26,074	8,055	22	26,676	106	153	.55	.81
29	416.81	502.2	-31.3	19,761	7,916	0	27,393	107	145	.54	.58
30	411.93	464.3	-37.9	16,216	7,940	0	27,286	105	3	.01	.06
31	433.85	648.5	+184.2	127,617	7,615	0	27,027	90	6	.02	1.03
TOTALS			+131.9	349,454	114,424	11,275	153,378	3,279	617	2.20	8.83
ACRE-FEET			+131,900	693,142	226,960	22,364	304,225	6,504	1,224		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	226,960	OUTLET	304,225	THIS MONTH =	8.83
SPILL	22,364	TOTAL	560,053	JULY 1, 2005 TO DATE =	10.19
PUMPING PLANT	6,504				

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

DECEMBER 2005

LAKE NATOMA DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		ACRE-FEET IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	124.21	8,361	+5	2,343	57	2,223	0	60	0
2	124.58	8,551	+185	2,432	55	2,224	0	60	0
3	124.07	8,296	-255	2,213	53	2,228	0	60	1
4	124.20	8,361	+65	2,380	50	2,236	0	60	1
5	124.32	8,421	+60	2,372	50	2,231	0	60	1
6	124.03	8,276	-145	2,261	50	2,223	0	60	1
7	124.10	8,311	+35	2,357	47	2,231	0	60	1
8	123.95	8,238	-73	2,289	45	2,221	0	60	0
9	123.23	7,899	-339	2,157	45	2,222	0	60	1
10	122.75	7,679	-220	2,221	45	2,226	0	60	1
11	123.37	7,965	+286	2,481	45	2,231	0	60	1
12	123.11	7,843	-122	2,270	45	2,226	0	60	1
13	122.81	7,706	-137	2,276	48	2,237	0	60	0
14	122.68	7,647	-59	2,321	53	2,237	0	60	1
15	122.89	7,742	+95	2,366	55	1,472	730	60	1
16	122.99	7,787	+45	2,372	57	2,232	0	60	0
17	123.12	7,847	+60	2,384	60	2,234	0	60	0
18	124.45	8,486	+639	2,730	53	2,295	0	60	0
19	123.75	8,144	-342	2,246	40	2,318	0	60	0
20	123.01	7,796	-348	2,116	40	2,191	0	60	0
21	124.51	8,516	+720	2,662	40	2,199	0	60	0
22	124.29	8,406	-110	3,673	40	2,327	1,301	60	0
23	123.25	7,909	-497	3,778	40	3,927	0	60	2
24	123.03	7,805	-104	8,566	40	4,386	4,131	60	1
25	123.86	8,195	+390	20,165	40	4,998	14,870	60	0
26	123.32	7,941	-254	25,075	40	5,293	19,810	60	0
27	122.23	7,445	-496	32,123	35	4,965	27,312	60	1
28	122.37	7,508	+63	32,851	15	4,506	28,231	60	7
29	121.55	7,152	-356	33,794	10	3,998	29,898	60	7
30	121.44	7,106	-46	34,005	7	4,999	28,962	60	0
31	121.83	7,270	+164	35,049	0	5,237	29,669	60	0
TOTALS			****	278,328	1,300	90,773	184,914	1,860	29
ACRE-FEET			-1,091	552,064	2,579	180,048	366,777	3,689	58

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	180,048	FOLSOM SOUTH CANAL	2,579	TOTAL	553,093
SPILL	366,777	HATCHERY	3,689		

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

DECEMBER 2005

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		1,957.6								
1	1,048.56	1,959.2	+1.6	1,547	714	0	0	7	.02	.02
2	1,049.08	1,964.9	+5.7	2,910	37	0	0	7	.02	.02
3	1,049.12	1,965.3	+0.4	1,036	797	0	0	18	.05	.01
4	1,049.30	1,967.3	+2.0	1,064	51	0	0	18	.05	.00
5	1,049.29	1,967.2	-0.1	1,186	1,227	0	0	14	.04	.00
6	1,049.47	1,969.2	+2.0	1,056	40	0	0	21	.06	.00
7	1,049.67	1,971.4	+2.2	1,157	40	0	0	11	.03	.00
8	1,049.89	1,973.8	+2.4	1,260	40	0	0	4	.01	.10
9	1,049.91	1,974.0	+0.2	838	710	0	0	18	.05	.01
10	1,049.89	1,973.8	-0.2	695	791	0	0	14	.04	.01
11	1,050.00	1,975.0	+1.2	660	34	0	0	18	.05	.00
12	1,050.02	1,975.2	+0.2	963	827	0	0	25	.07	.00
13	1,050.19	1,977.1	+1.9	990	33	0	0	14	.04	.00
14	1,050.37	1,979.1	+2.0	1,045	33	0	0	14	.04	.00
15	1,050.35	1,978.8	-0.2	994	1,091	0	0	14	.04	.00
16	1,050.54	1,980.9	+2.1	1,116	55	0	0	7	.02	.00
17	1,050.42	1,979.6	-1.3	1,089	1,750	0	0	4	.01	.00
18	1,050.67	1,982.4	+2.8	2,121	724	0	0	11	.03	1.36
19	1,050.82	1,984.0	+1.7	1,863	1,020	0	0	11	.03	1.36
20	1,050.88	1,984.7	+0.7	1,508	1,154	0	0	21	.06	.00
21	1,051.06	1,986.7	+2.0	1,950	933	0	0	18	.05	.00
22	1,051.49	1,991.4	+4.7	4,074	1,656	0	0	25	.07	1.39
23	1,051.84	1,995.3	+3.9	3,402	1,448	0	0	7	.02	.84
24	1,051.71	1,993.8	-1.4	1,958	2,670	0	0	11	.03	.02
25	1,051.66	1,993.3	-0.6	2,146	2,417	0	0	7	.02	.01
26	1,051.96	1,996.6	+3.3	3,805	2,129	0	0	7	.02	2.30
27	1,051.86	1,995.5	-1.1	1,616	2,152	0	0	21	.06	.00
28	1,051.69	1,993.6	-1.9	3,327	4,266	0	0	7	.02	.22
29	1,051.42	1,990.6	-3.0	2,877	4,361	0	0	18	.05	.67
30	1,051.15	1,987.6	-3.0	2,868	4,363	0	0	7	.02	.15
31	1,054.67	2,026.7	+39.0	23,133	3,444	0	0	11	.03	1.53
TOTALS			+69.2	76,254	41,007	0	0	410	1.15	10.02
ACRE-Feet			+69,200	151,250	81,337	0	0	813		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	81,337	OUTLET	0	THIS MONTH =	10.02
SPILL	0	TOTAL	81,337	JULY 1, 2005 TO DATE =	13.16

OAKDALE IRRIGATION DISTRICT
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT
 TRI DAMS PROJECT-CALIFORNIA

Table 14

DECEMBER 2005

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.		SOUTH
		ACRE-FEET	CHANGE		RELEASE	OUTLET	SPILL	JOINT	
		RES.					MAIN	MAIN	
		545							
1	360.11	545	+0	380	0	375	0	0	0
2	360.11	545	+0	375	0	355	0	0	0
3	360.11	545	+0	377	0	358	0	0	0
4	360.11	545	+0	375	0	353	0	0	0
5	360.11	545	+0	383	0	380	0	0	0
6	360.13	546	+1	392	0	354	0	0	0
7	360.11	545	-1	393	0	353	0	0	0
8	360.11	545	+0	398	0	355	0	0	0
9	360.11	545	+0	399	0	353	0	0	0
10	360.11	545	+0	399	0	355	0	0	0
11	360.11	545	+0	395	0	355	0	0	0
12	360.11	545	+0	381	0	352	0	0	0
13	360.11	545	+0	377	0	353	0	0	0
14	360.11	545	+0	370	0	358	0	0	0
15	360.11	545	+0	372	0	354	0	0	0
16	360.44	568	+23	629	0	643	0	0	0
17	360.44	568	+0	862	0	904	0	0	0
18	360.44	568	+0	860	0	904	0	0	0
19	360.74	589	+21	1,065	0	1,122	0	0	0
20	360.74	589	+0	1,412	0	1,506	0	0	0
21	360.74	589	+0	1,402	0	1,505	0	0	0
22	360.74	589	+0	1,383	0	1,506	0	0	0
23	361.12	615	+26	1,707	0	1,773	0	0	0
24	361.15	618	+3	2,426	0	2,511	0	0	0
25	361.15	618	+0	2,334	0	2,502	0	0	0
26	361.15	618	+0	2,323	0	2,504	0	0	0
27	361.84	666	+48	3,034	0	3,270	0	0	0
28	361.89	669	+3	4,457	0	4,964	0	0	0
29	361.89	669	+0	4,301	0	4,975	0	0	0
30	361.89	669	+0	4,259	0	5,006	0	0	0
31	361.89	669	+0	4,402	0	5,015	0	0	0
TOTALS			+124	42,622	0	45,973			0
ACRE-FEET			+124	84,541	0	91,187	0		0

JOINT MAIN OPERATED BY SSJID AND OID.

SUMMARY
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	0	OUTLET	0
SOUTH MAIN CANAL	0	SPILL	91,187
		TOTAL	91,187

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

DECEMBER 2005

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER				
					MADERA	FRIANT-KERN	SPILL	OUTLET			
		257.2									
1	513.75	258.4	+1.1	1,033	0	267	0	173	16	.15	
2	514.25	260.0	+1.6	1,245	0	226	0	174	18	.17	
3	514.73	261.6	+1.6	1,201	0	227	0	174	3	.03	
4	514.90	262.2	+0.6	689	0	228	0	175	3	.03	
5	515.07	262.7	+0.6	653	0	190	0	175	5	.05	
6	515.25	263.3	+0.6	689	0	229	0	155	4	.04	
7	515.38	263.8	+0.4	595	0	229	0	140	8	.07	
8	515.79	265.1	+1.4	1,059	0	230	0	140	3	.03	
9	516.22	266.6	+1.4	1,077	0	231	0	120	4	.04	
10	516.72	268.2	+1.7	1,185	0	230	0	109	3	.03	
11	517.43	270.6	+2.4	1,546	0	231	0	110	2	.02	
12	518.13	273.0	+2.4	1,613	0	302	0	110	9	.08	
13	518.35	273.7	+0.7	890	0	402	0	110	1	.01	
14	519.17	276.5	+2.8	1,645	0	126	0	110	2	.02	
15	519.79	278.6	+2.1	1,181	0	0	0	110	1	.01	
16	520.28	280.3	+1.7	961	0	0	0	112	1	.01	
17	521.00	282.8	+2.5	1,507	0	139	0	112	7	.06	
18	522.11	286.7	+3.9	2,167	0	100	0	112	14	.12	
19	523.13	290.2	+3.6	1,917	0	0	0	112	8	.07	
20	523.76	292.4	+2.2	1,359	0	122	0	112	7	.06	
21	524.32	294.4	+2.0	1,356	0	245	0	111	2	.02	
22	525.00	296.8	+2.4	1,579	0	247	0	110	7	.06	
23	525.60	299.0	+2.1	1,447	0	248	0	110	9	.08	
24	526.18	301.0	+2.1	1,410	0	249	0	110	5	.04	
25	526.76	303.1	+2.1	1,419	0	250	0	110	7	.06	
26	527.43	305.6	+2.4	1,594	0	252	0	111	11	.09	
27	528.16	308.2	+2.6	1,701	0	253	0	108	4	.03	
28	528.83	310.6	+2.4	1,604	0	254	0	108	9	.08	
29	529.63	313.6	+2.9	1,697	0	107	0	108	2	.02	
30	530.71	317.6	+4.0	2,123	0	0	0	108	11	.09	
31	532.85	325.5	+8.0	4,145	0	0	0	108	27	.22	
TOTALS			+68.3	44,287	0	5,814	0	3,847	213	1.89	3.60
ACRE-Feet			+68,259	87,843	0	11,532	0	7,631	422		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

RELEASE (ACRE-Feet)		PRECIPITATION	
CANALS	RIVER		
FRIANT-KERN	AT FRIANT	THIS MONTH =	3.60
MADERA	TOTAL RELEASES	JULY 1, 2005 TO DATE =	4.19

Table 16

U.S. Bureau of Reclamation - Central Valley Operations Office
Delta Outflow Computation (values in c.f.s.)

December 2005

Estimated numbers are in bold italic print

Date	DELTA INFLOW									NDCU	DELTA EXPORTS							OUTFLOW INDEX			Export/Inflow		
	Sacto R @Freeport -prev day-	SRTP -prev wk-	Yolo + Misc -prev day-	East Side Streams -prev day-	S. Joaquin River@Vernalis -prev day-	7-day Average	Monthly Average	Total Delta Inflow	Clifton Court (CLT)		Tracy (TRA)	Contra Costa (CCC)	Byron Bethany (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOI daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)	
1-Dec-05	15,646	208	0	451	1,990	1,949	<i>1,948</i>	18,295	<i>1,544</i>	4,489	4,238	9	0	52	8,789	8,410	<i>7,963</i>	<i>7,258</i>	<i>7,963</i>	47.7%	47.6%	51.0%	
2-Dec-05	16,158	209	0	521	1,948	1,960	<i>1,962</i>	18,836	<i>-1,651</i>	4,494	4,212	9	0	50	8,765	8,561	<i>11,722</i>	<i>8,062</i>	<i>9,843</i>	46.2%	47.1%	51.4%	
3-Dec-05	19,784	211	0	951	1,975	1,974	<i>1,980</i>	22,921	<i>-1,880</i>	4,493	4,176	7	0	56	8,732	8,701	<i>16,068</i>	<i>9,408</i>	<i>11,918</i>	37.8%	43.5%	50.7%	
4-Dec-05	24,178	212	0	750	2,018	1,990	<i>1,994</i>	27,158	<i>-1,373</i>	2,498	4,167	10	0	63	6,738	8,013	<i>21,794</i>	<i>11,514</i>	<i>14,387</i>	24.5%	34.9%	44.6%	
5-Dec-05	28,915	213	0	535	2,035	2,003	<i>2,007</i>	31,698	<i>-1,323</i>	4,491	4,224	10	2	56	8,779	8,016	<i>24,242</i>	<i>13,980</i>	<i>16,358</i>	27.5%	29.4%	41.9%	
6-Dec-05	26,208	214	0	484	2,061	2,016	<i>2,021</i>	28,967	<i>-1,323</i>	5,493	4,340	7	0	52	9,892	8,404	<i>20,399</i>	<i>15,753</i>	<i>17,031</i>	33.9%	28.7%	41.9%	
7-Dec-05	22,124	216	0	467	2,088	2,030	<i>2,030</i>	24,895	<i>1,922</i>	6,678	4,272	9	2	54	11,011	9,833	<i>11,962</i>	<i>16,307</i>	<i>16,307</i>	44.0%	34.5%	47.5%	
8-Dec-05	19,351	217	0	453	2,085	2,053	<i>2,040</i>	22,106	<i>2,150</i>	6,679	4,230	8	1	51	10,966	10,564	<i>8,990</i>	<i>16,454</i>	<i>15,392</i>	49.3%	41.7%	50.0%	
9-Dec-05	17,567	217	0	449	2,108	2,069	<i>2,045</i>	20,341	<i>2,150</i>	6,677	4,259	9	1	51	10,995	10,932	<i>7,196</i>	<i>15,807</i>	<i>14,482</i>	53.8%	48.7%	51.0%	
10-Dec-05	16,527	217	0	460	2,091	2,080	<i>2,050</i>	19,295	<i>2,200</i>	6,416	4,233	9	1	52	10,710	10,832	<i>6,385</i>	<i>14,424</i>	<i>13,672</i>	55.2%	52.6%	50.1%	
11-Dec-05	15,766	217	0	448	2,089	2,086	<i>2,053</i>	18,520	<i>2,200</i>	6,677	4,250	6	0	51	10,985	10,838	<i>5,335</i>	<i>12,073</i>	<i>12,914</i>	59.0%	55.9%	49.8%	
12-Dec-05	15,375	217	0	438	2,081	2,086	<i>2,053</i>	18,111	<i>2,200</i>	6,675	4,250	5	4	46	10,973	10,834	<i>4,938</i>	<i>9,315</i>	<i>12,249</i>	60.3%	58.1%	49.6%	
13-Dec-05	15,404	217	0	434	2,058	2,078	<i>2,052</i>	18,113	<i>2,200</i>	6,195	4,316	1	1	45	10,556	10,788	<i>5,357</i>	<i>7,166</i>	<i>11,719</i>	58.0%	59.1%	49.2%	
14-Dec-05	15,446	217	0	430	2,036	2,071	<i>2,050</i>	18,129	<i>2,200</i>	6,194	4,320	15	2	45	10,571	10,650	<i>5,358</i>	<i>6,223</i>	<i>11,265</i>	58.0%	58.8%	48.5%	
15-Dec-05	15,161	217	0	427	2,031	2,054	<i>2,046</i>	17,836	<i>2,200</i>	6,197	4,306	17	1	58	10,577	10,509	<i>5,059</i>	<i>5,661</i>	<i>10,851</i>	58.9%	58.3%	47.9%	
16-Dec-05	15,124	217	0	431	1,993	2,035	<i>2,041</i>	17,765	<i>2,200</i>	6,199	4,347	24	1	54	10,623	10,521	<i>4,942</i>	<i>5,339</i>	<i>10,482</i>	59.4%	58.7%	48.2%	
17-Dec-05	14,961	217	0	436	1,954	2,013	<i>2,035</i>	17,568	<i>2,200</i>	6,199	4,340	29	1	51	10,619	10,529	<i>4,749</i>	<i>5,106</i>	<i>10,145</i>	60.0%	59.4%	49.0%	
18-Dec-05	14,588	217	0	450	1,939	2,023	<i>2,041</i>	17,194	<i>-132</i>	3,992	4,287	19	1	42	8,338	9,788	<i>8,988</i>	<i>5,627</i>	<i>10,080</i>	48.1%	55.9%	47.2%	
19-Dec-05	15,687	217	0	568	2,148	2,064	<i>2,057</i>	18,620	<i>-7,207</i>	5,574	4,235	12	1	42	9,863	9,542	<i>15,964</i>	<i>7,202</i>	<i>10,390</i>	52.7%	53.6%	48.1%	
20-Dec-05	19,459	217	0	947	2,344	2,114	<i>2,074</i>	22,967	<i>-7,892</i>	6,795	4,290	14	1	34	11,131	9,724	<i>19,727</i>	<i>9,255</i>	<i>10,857</i>	48.3%	49.6%	50.1%	
21-Dec-05	23,928	217	0	847	2,389	2,205	<i>2,102</i>	27,381	<i>-7,942</i>	6,799	4,322	17	1	23	11,159	10,671	<i>24,163</i>	<i>11,942</i>	<i>11,491</i>	40.6%	46.4%	54.5%	
22-Dec-05	32,569	217	0	922	2,665	2,433	<i>2,169</i>	36,373	<i>-10,452</i>	7,491	4,320	14	1	28	11,852	11,339	<i>34,973</i>	<i>16,215</i>	<i>12,558</i>	32.5%	39.2%	55.1%	
23-Dec-05	37,949	217	0	2,118	3,592	2,743	<i>2,254</i>	43,876	<i>-10,730</i>	7,792	4,322	14	1	26	12,153	11,682	<i>42,453</i>	<i>21,574</i>	<i>13,858</i>	27.6%	32.6%	52.5%	
24-Dec-05	43,878	217	0	2,502	4,123	3,067	<i>2,336</i>	50,720	<i>-3,884</i>	7,413	4,310	23	0	23	11,769	11,883	<i>42,835</i>	<i>27,015</i>	<i>15,065</i>	23.1%	27.2%	48.5%	
25-Dec-05	54,201	217	920	1,526	4,208	3,420	<i>2,427</i>	61,072	<i>-3,249</i>	7,995	4,330	12	1	20	12,355	12,054	<i>51,966</i>	<i>33,155</i>	<i>16,541</i>	20.2%	23.2%	43.7%	
26-Dec-05	70,388	217	15,716	1,699	4,617	3,847	<i>2,539</i>	92,637	<i>-5,303</i>	8,090	4,302	16	1	22	12,429	12,147	<i>85,511</i>	<i>43,090</i>	<i>19,194</i>	13.4%	17.8%	36.9%	
27-Dec-05	74,735	217	26,088	4,299	5,332	4,353	<i>2,665</i>	110,671	<i>-4,440</i>	8,496	4,322	15	0	22	12,854	12,511	<i>102,258</i>	<i>54,880</i>	<i>22,270</i>	11.6%	14.2%	31.7%	
28-Dec-05	85,000	217	39,122	2,315	5,936	4,957	<i>2,816</i>	132,590	<i>-2,158</i>	8,499	4,271	18	1	24	12,811	12,660	<i>121,937</i>	<i>68,848</i>	<i>25,830</i>	9.6%	11.3%	26.6%	
29-Dec-05	86,000	217	55,505	3,760	6,892	5,668	<i>3,014</i>	152,374	<i>-4,034</i>	8,941	4,254	11	0	23	13,228	12,927	<i>143,180</i>	<i>84,306</i>	<i>29,876</i>	8.7%	9.8%	22.6%	
30-Dec-05	87,718	217	76,030	4,618	8,570	6,545	<i>3,256</i>	177,153	<i>-4,312</i>	9,496	4,216	6	0	25	13,742	13,225	<i>167,722</i>	<i>102,201</i>	<i>34,471</i>	7.7%	8.6%	19.3%	
31-Dec-05	72,840	217	95,874	3,622	10,261	7,562	<i>3,516</i>	182,814	<i>-3,221</i>	9,080	4,036	4	0	35	13,155	13,341	<i>172,880</i>	<i>120,779</i>	<i>38,936</i>	7.2%	7.8%	16.6%	
Total	1,032,635	6,691	309,255	38,758	99,657	87,547	<i>69,671</i>	1,486,996	<i>-57,139</i>	203,194	132,296	374	24	1,280	337,120	330,427	<i>1,207,015</i>	<i>785,937</i>	<i>488,394</i>	1184.7%	1214.2%	1375.8%	
Average	33,311	216	9,976	1,250	3,215	2,824	<i>2,247</i>	47,968	<i>-1,843</i>	6,555	4,268	12	1	41	10,875	10,659	<i>38,936</i>	<i>25,353</i>		38.2%	39.2%	44.4%	

Table 17

DECEMBER 2005

CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR
DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		1,627,412									
1	510.70	1,632,125	+4,713	2,340	0	110	0	+146	38	.10	.00
2	511.00	1,635,663	+3,538	2,243	81	96	0	-282	8	.02	.46
3	511.00	1,635,663	+0	2,208	2,127	64	0	-18	69	.18	.00
4	511.90	1,646,291	+10,628	5,882	0	92	0	-432	57	.15	.00
5	512.05	1,648,065	+1,774	1,875	817	89	0	-76	15	.04	.00
6	512.61	1,654,692	+6,627	3,782	0	81	0	-360	15	.04	.00
7	513.38	1,663,820	+9,128	5,071	0	79	0	-390	19	.05	.00
8	514.20	1,673,559	+9,739	5,306	0	84	0	-312	19	.05	.04
9	514.81	1,680,817	+7,258	4,264	0	86	0	-518	15	.04	.00
10	515.60	1,690,233	+9,416	5,354	0	98	0	-509	15	.04	.00
11	516.80	1,704,570	+14,337	7,909	0	101	0	-580	27	.07	.00
12	517.50	1,712,952	+8,382	4,120	0	104	0	+209	4	.01	.00
13	518.33	1,722,910	+9,958	5,806	0	105	0	-681	12	.03	.00
14	518.54	1,725,432	+2,522	3,279	1,503	106	0	-398	19	.05	.00
15	519.09	1,732,045	+6,613	3,869	0	104	0	-432	8	.02	.02
16	519.41	1,735,896	+3,851	2,452	0	149	0	-361	12	.03	.01
17	519.78	1,740,353	+4,457	2,599	0	178	0	-174	4	.01	.00
18	520.39	1,747,709	+7,356	3,360	0	176	0	+525	0	.00	.79
19	520.60	1,750,244	+2,535	1,775	0	153	0	-343	16	.04	.23
20	521.01	1,755,197	+4,953	2,877	0	137	0	-244	4	.01	.00
21	521.62	1,762,575	+7,378	4,187	0	142	0	-325	12	.03	.00
22	522.40	1,772,024	+9,449	5,161	0	136	0	-262	0	.00	.20
23	523.38	1,783,921	+11,897	6,618	4	136	0	-480	4	.01	.20
24	524.60	1,798,771	+14,850	7,876	0	137	0	-253	0	.00	.02
25	525.75	1,812,807	+14,036	7,365	0	128	0	-160	12	.03	.01
26	526.99	1,827,984	+15,177	7,857	0	121	0	-84	0	.00	.28
27	528.03	1,840,746	+12,762	6,867	0	133	0	-299	56	.14	.00
28	529.00	1,852,678	+11,932	6,772	0	130	0	-627	12	.03	.01
29	530.10	1,866,240	+13,562	6,691	0	30	0	+177	24	.06	.11
30	531.10	1,878,600	+12,360	7,470	0	23	0	-1,216	20	.05	.01
31	532.30	1,893,469	+14,869	7,323	0	69	0	+242	0	.00	.20
TOTALS			+266,057	150,558	4,532	3,377	0	-8,517	516	1.33	2.59
ACRE-FEET			+266,057	298,632	8,989	6,698	0	-16,893	1,023		

SUMMARY

RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	8,989	SPILL	0	THIS MONTH =	2.59
PACHECO TUNNEL	6,698	TOTAL	15,687	JULY 1, 2005 TO DATE =	3.00

DECEMBER 2005

CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY
DAILY OPERATIONS

RUN DATE: March 14, 2006

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		46,705									
1	221.09	45.996	-709	3,479	0	4,033	0	2,340	5,466		-64
2	221.19	46.259	+263	3,561	81	4,114	0	2,243	5,303		-77
3	223.06	51.206	+4,947	3,580	2,127	3,897	0	2,208	4,945		+44
4	219.55	41.990	-9,216	3,632	0	3,256	0	5,882	5,685		+33
5	220.63	44.792	+2,802	3,670	817	3,921	0	1,875	5,039		-81
6	222.49	49.687	+4,895	3,654	0	4,973	0	3,782	2,255		-121
7	222.88	50.726	+1,039	3,689	0	6,389	0	5,071	4,521		+38
8	222.49	49.687	-1,039	3,686	0	6,633	0	5,306	5,495		-42
9	223.66	52.813	+3,126	3,684	0	6,540	0	4,264	4,375		-10
10	223.28	51.794	-1,019	3,709	0	6,235	0	5,354	5,271		+167
11	220.72	45.027	-6,767	3,641	0	6,437	0	7,909	5,528		-52
12	221.40	46,810	+1,783	3,644	0	6,184	0	4,120	4,906		+98
13	220.82	45,289	-1,521	3,633	0	5,941	0	5,806	4,551		+16
14	222.46	49,607	+4,318	3,662	1,503	5,747	0	3,279	5,536		+79
15	221.62	47,388	-2,219	3,637	0	5,619	0	3,869	5,561		+55
16	221.66	47,493	+105	3,633	0	5,960	0	2,452	7,007		-81
17	221.96	48,282	+789	3,708	0	6,030	0	2,599	6,573		-167
18	220.10	43,411	-4,871	3,717	0	3,594	0	3,360	6,476		+70
19	221.01	45,787	+2,376	3,799	0	5,291	0	1,775	6,033		-85
20	222.19	48,889	+3,102	3,856	0	6,248	0	2,877	5,557		-105
21	222.25	49,049	+160	3,940	0	6,206	0	4,187	5,857		-21
22	223.38	52,062	+3,013	3,915	0	7,723	0	5,161	5,058		+100
23	222.96	50,939	-1,123	3,912	4	7,901	0	6,618	5,648		-117
24	222.12	48,703	-2,236	3,929	0	7,663	0	7,876	4,902		+59
25	221.76	47,756	-947	3,936	0	7,767	0	7,365	4,693		-123
26	221.20	46,285	-1,471	3,939	0	7,188	0	7,857	5,035		+1,023
27	221.67	47,519	+1,234	3,904	0	8,035	0	6,867	4,280		-170
28	222.39	49,421	+1,902	3,929	0	8,360	0	6,772	4,450		-108
29	223.19	51,554	+2,133	3,923	0	8,119	0	6,691	4,446		+170
30	223.74	53,027	+1,473	3,949	0	8,457	0	7,470	4,541		+348
31	224.15	54,131	+1,104	3,970	0	7,682	0	7,323	4,115		+469
TOTALS			+7,426	116,520	4,532	192,143	0	150,558	160,108		+1,345
ACRE-FEET			+7,426	231,117	8,989	381,116	0	298,632	317,574	249	2,668

* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY

RELEASE (ACRE-FEET)

O'NEILL GEN.	0	DOS AMIGOS PUMP	317,574
SAN LUIS PUMP	298,632	DELIVERIES	249
		TOTAL	616,455

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

DECEMBER 2005

FEDERAL-STATE OPERATIONS
 SAN LUIS UNIT

RUN DATE: March 22, 2006

DAY	AQUEDUCT CHECK 12		O'NEILL			SAN LUIS						PACHECO PUMP	DOS AMIGOS				
	STATE	FED TOTAL	PUMPING	GENER	GENER	FED	STATE	TOTAL	FED	STATE	TOTAL		FED	STATE	TOTAL		
1	8,000	0	8,000	6,900	0	6,900	0	5,560	-919	4,641	0	0	0	218	1,364	9,477	10,841
2	8,160	0	8,160	7,064	0	7,064	0	4,460	-11	4,449	0	160	160	191	1,354	9,165	10,519
3	7,729	0	7,729	7,100	0	7,100	0	4,475	-95	4,380	0	4,218	4,218	127	1,357	8,451	9,808
4	6,458	0	6,458	7,204	0	7,204	0	11,834	-167	11,667	0	0	0	182	1,389	9,888	11,277
5	7,777	0	7,777	7,280	0	7,280	0	3,690	30	3,720	0	1,620	1,620	176	1,363	8,631	9,994
6	9,863	0	9,863	7,247	0	7,247	0	4,450	3,052	7,502	0	0	0	161	1,349	3,124	4,473
7	12,672	0	12,672	7,317	0	7,317	0	4,767	5,292	10,059	0	0	0	157	1,393	7,574	8,967
8	13,156	0	13,156	7,312	0	7,312	0	3,302	7,222	10,524	0	0	0	166	2,999	7,901	10,900
9	12,973	0	12,973	7,307	0	7,307	0	3,319	5,138	8,457	0	0	0	171	2,999	5,678	8,677
10	12,368	0	12,368	7,357	0	7,357	0	3,322	7,298	10,620	0	0	0	195	2,993	7,463	10,456
11	12,767	0	12,767	7,221	0	7,221	0	7,752	7,936	15,688	0	0	0	200	2,938	8,026	10,964
12	12,265	0	12,265	7,227	0	7,227	0	3,247	4,926	8,173	0	0	0	206	3,041	6,690	9,731
13	11,784	0	11,784	7,206	0	7,206	0	5,018	6,498	11,516	0	0	0	208	2,946	6,081	9,027
14	11,400	0	11,400	7,263	0	7,263	0	3,270	3,234	6,504	0	2,982	2,982	210	2,947	8,033	10,980
15	11,145	0	11,145	7,214	0	7,214	0	5,078	2,597	7,675	0	0	0	206	2,968	10,045	13,013
16	11,822	0	11,822	7,206	0	7,206	0	5,198	-335	4,863	0	0	0	295	2,999	10,900	13,899
17	11,960	0	11,960	7,354	0	7,354	0	3,858	1,298	5,156	0	0	0	353	2,973	10,064	13,037
18	7,129	0	7,129	7,373	0	7,373	0	6,817	-152	6,665	0	0	0	350	2,961	9,885	12,846
19	10,494	0	10,494	7,536	0	7,536	0	2,530	990	3,520	0	0	0	304	2,955	9,011	11,966
20	12,393	0	12,393	7,648	0	7,648	0	3,273	2,434	5,707	0	0	0	271	3,962	7,061	11,023
21	12,309	0	12,309	7,814	0	7,814	0	3,232	5,072	8,304	0	0	0	281	4,035	7,582	11,617
22	15,319	0	15,319	7,765	0	7,765	0	2,495	7,742	10,237	0	0	0	269	4,021	6,012	10,033
23	15,672	0	15,672	7,759	0	7,759	0	2,424	10,703	13,127	0	8	8	270	4,049	7,153	11,202
24	15,200	0	15,200	7,793	0	7,793	0	2,361	13,262	15,623	0	0	0	271	4,083	5,640	9,723
25	15,405	0	15,405	7,808	0	7,808	0	6,848	7,760	14,608	0	0	0	254	3,959	5,349	9,308
26	14,257	0	14,257	7,813	0	7,813	0	6,643	8,941	15,584	0	0	0	240	3,919	6,067	9,986
27	15,937	0	15,937	7,744	0	7,744	0	4,286	9,334	13,620	0	0	0	264	3,932	4,558	8,490
28	16,583	0	16,583	7,793	0	7,793	0	2,190	11,242	13,432	0	0	0	257	3,982	4,845	8,827
29	16,104	0	16,104	7,782	0	7,782	0	4,271	9,000	13,271	0	0	0	60	4,053	4,766	8,819
30	16,774	0	16,774	7,832	0	7,832	0	2,513	12,304	14,817	0	0	0	46	4,128	4,879	9,007
31	15,237	0	15,237	7,875	0	7,875	0	2,478	12,048	14,526	0	0	0	137	4,101	4,062	8,163
TOTAL	381,112	0	381,112	231,114	0	231,114	0	298,635	8,988	307,623	0	0	0	6,696	317,573	317,573	317,573
FEDERAL	0	0	0	231,114	0	231,114	0	134,961	0	134,961	0	0	0	0	93,512	93,512	93,512
STATE	381,112	0	381,112	0	0	0	0	163,674	8,988	172,662	0	0	0	0	224,061	224,061	224,061
															XVC	0	0

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

DECEMBER 2005

FEDERAL-STATE OPERATIONS

RUN DATE: March 22, 2006

DAY	TRACY PUMPING			CLIFT	DELTA			FED	STATE			AQEDUCT CHECK 21		DMC-POOL DEMANDS
	FED	STATE	TOTAL	COURT	STATE	FED	TOTAL	BANKS	DOS	BYRON	STATE	FED	TOTAL	
1	8.406	0	8.406	8.904	8.689	0	8.689	0	0	0	8.921	0	8.921	1.506
2	8.355	0	8.355	8.913	8.762	0	8.762	0	0	0	9.058	0	9.058	1.291
3	8.283	0	8.283	8.912	8.762	0	8.762	0	0	0	7.138	0	7.138	1.183
4	8.266	0	8.266	4.954	6.545	0	6.545	0	0	0	7.524	0	7.524	1.062
5	8.379	0	8.379	8.907	8.711	0	8.711	0	0	3	7.257	0	7.257	1.099
6	8.609	0	8.609	10.895	10.916	0	10.916	0	0	0	3.786	0	3.786	1.362
7	8.473	0	8.473	13.246	13.673	0	13.673	0	0	3	6.847	0	6.847	1.156
8	8.391	0	8.391	13.247	13.116	0	13.116	0	0	2	7.265	0	7.265	1.079
9	8.448	0	8.448	13.243	13.069	0	13.069	0	0	2	7.121	0	7.121	1.141
10	8.397	0	8.397	12.727	13.069	0	13.069	0	0	2	7.165	0	7.165	1.040
11	8.430	0	8.430	13.244	13.072	0	13.072	0	0	0	8.100	0	8.100	1.209
12	8.430	0	8.430	13.240	13.147	0	13.147	0	0	7	5.586	0	5.586	1.203
13	8.561	0	8.561	12.287	12.092	0	12.092	0	0	2	6.545	0	6.545	1.355
14	8.569	0	8.569	12.285	12.001	0	12.001	0	0	4	7.588	0	7.588	1.306
15	8.540	0	8.540	12.292	12.054	0	12.054	0	0	2	9.352	0	9.352	1.326
16	8.622	0	8.622	12.296	12.014	0	12.014	0	0	2	10.203	0	10.203	1.416
17	8.609	0	8.609	12.295	12.014	0	12.014	0	0	2	10.804	0	10.804	1.255
18	8.503	0	8.503	7.918	7.614	0	7.614	0	0	2	8.759	0	8.759	1.130
19	8.400	0	8.400	11.057	11.206	0	11.206	0	0	2	8.767	0	8.767	864
20	8.509	0	8.509	13.477	12.808	0	12.808	0	0	2	7.467	0	7.467	861
21	8.572	0	8.572	13.485	13.785	0	13.785	0	0	1	7.954	0	7.954	758
22	8.568	0	8.568	14.859	15.287	0	15.287	0	0	2	8.516	0	8.516	803
23	8.572	0	8.572	15.456	15.648	0	15.648	0	0	2	8.515	0	8.515	813
24	8.548	0	8.548	14.704	15.027	0	15.027	0	0	0	8.734	0	8.734	755
25	8.588	0	8.588	15.858	16.866	0	16.866	0	0	2	8.586	0	8.586	780
26	8.533	0	8.533	16.047	16.324	0	16.324	0	0	2	8.938	0	8.938	720
27	8.572	0	8.572	16.851	17.152	0	17.152	0	0	0	8.415	0	8.415	828
28	8.472	0	8.472	16.857	17.327	0	17.327	0	0	2	8.302	0	8.302	679
29	8.437	0	8.437	17.734	16.725	0	16.725	0	0	0	7.024	0	7.024	655
30	8.362	0	8.362	18.835	17.588	0	17.588	0	0	0	7.596	0	7.596	530
31	8.006	0	8.006	18.010	15.900	0	15.900	0	0	0	6.831	0	6.831	131
TOTALS	262.410	0	262.410	403.035	400.963	0	400.963	0	0	48	244.664	0	244.664	31.296

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: Dec 2005 verified with SLDMWA sheet.

Table 21

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Central Valley Project - California
2005**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
CANALS													
Contra Costa	6,503	10,143	2,444	7,761	16,498	19,980	17,289	15,234	10,660	11,462	4,809	740	123,523
Delta-Mendota	259,293	215,968	207,613	125,999	65,875	247,959	268,964	271,049	259,526	266,552	254,621	262,410	2,705,829
Actual Fed Dos Amigos	33,327	50,829	64,863	85,692	107,819	207,380	240,410	185,960	66,365	56,614	46,503	65,191	1,210,953
Madera	397	4,032	3,618	18,938	53,493	64,253	66,231	48,189	27,690	17,949	2,013	0	306,803
Friant-Kern	41,352	145,101	150,564	214,829	234,957	260,608	284,648	239,841	120,303	56,928	22,174	11,532	1,782,837
Corning	0	111	67	651	770	2,610	4,044	4,009	2,723	1,565	224	0	16,774
Folsom-South	1,496	1,932	2,446	2,267	2,577	2,765	2,995	3,065	2,678	3,380	3,148	2,579	31,328
Tehama-Colusa	0	785	2,852	12,290	30,992	56,268	61,098	43,004	21,295	10,201	1,492	585	240,862
CACHUMA PROJECT													
Tecolote Tunnel	1,224	1,389	1,514	2,966	2,761	2,969	2,958	2,762	2,321	1,885	1,527	1,710	25,986
ORLAND PROJECT													
Stony Creek	0	0	0	2,920	5,918	16,267	18,432	17,340	15,117	9,939	617	0	86,550
South Canal	0	0	0	2,309	4,405	11,231	12,747	11,909	9,879	6,153	466	0	59,099
North Canal	0	0	0	611	1,513	5,036	5,685	5,431	5,238	3,786	151	0	27,451
SOLANO PROJECT													
Putah South Canal	3,350	3,223	4,197	11,389	21,158	30,895	36,780	32,000	19,446	8,797	1,767	2,945	175,947

Table 22

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Friant-Kern Canal
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	0	2448	0	1097	1323	3700	4076	3314	0	0	0	0	15958
Arvin-Edison WSD	8683	23283	28928	34390	27191	32349	22231	14982	12998	6561	0	2161	213757
Atwell Island WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Corcoran ID	0	0	0	183	327	0	0	0	0	0	0	0	510
Delano-Earlimart ID	2	277	1227	8419	11295	24160	27311	22112	10296	6170	3500	1511	116280
Exeter ID	0	0	16	179	510	2181	2761	3081	2482	1339	531	103	13183
Frasinetto Farms (Frmly Smallwood)	0	0	0	0	24	134	180	124	29	5	0	0	496
City of Fresno	0	90	0	0	0	0	16043	29973	13744	74	34	13	59971
County of Fresno SA #34	3	3	6	29	45	69	98	85	64	34	20	4	460
Fresno ID	0	51	0	31	49	137	7443	0	0	0	0	0	7711
Garfield WD	0	26	12	101	118	399	471	429	288	216	83	0	2143
Hills Valley ID	0	8	0	155	237	605	860	945	804	454	182	0	4250
International WD	42	89	0	77	120	244	456	363	228	162	81	15	1877
Ivanhoe ID	152	0	37	1295	1336	1928	2093	2779	1804	596	0	0	12020
Kaweah Delta WCD	0	0	0	7529	4917	0	0	0	0	0	0	0	12446
Kern County Water Agency	0	0	581	20025	62616	11702	1699	0	0	0	0	0	96623
Kern-Tulare WD	0	53	444	1508	2034	4164	4960	11350	13694	5729	1147	403	45486
Kings County WD	0	0	0	1407	0	1426	0	0	0	0	0	0	2833
Kings River CD	0	0	0	0	0	200	0	0	0	0	0	0	200
Lakeside WD	0	2209	906	3745	1391	0	0	0	0	0	0	0	8251
Lewis Creek WD	0	0	0	1	3	58	107	179	83	55	9	0	495
Lindmore ID	0	0	0	810	2543	7517	9356	9337	6565	4000	1824	0	41952
City of Lindsay	0	25	105	120	144	238	251	246	246	227	205	152	1959
Lindsay-Strathmore ID	0	0	0	0	0	1297	3954	4331	3423	2007	1389	520	16921
Wutchumna (LSID non-project)	0	0	0	544	1313	1997	326	0	0	466	0	0	4646
Lower Tule River ID	2213	15198	17871	25858	30909	53808	48890	39754	13938	0	0	0	248439
North-Kern WSD	0	0	13363	13161	17088	12725	0	0	0	0	0	0	56337
City of Orange Cove	110	94	118	141	156	209	217	257	198	161	126	103	1890
Orange Cove ID	11	6	13	654	1390	4836	6098	6628	4472	3144	1530	240	29022
Pixley ID	1393	3777	4802	6920	8919	12521	15406	11223	1843	0	0	0	66804
Porterville ID	0	0	85	2033	2237	2732	3732	2812	999	67	0	0	14697
Rag Gulch WD	0	26	110	615	1257	1284	2235	4653	3673	3245	349	89	17536
Rosedale Rio Bravo WSD	10892	20090	26979	28406	2419	0	0	0	0	0	0	0	88786
Saucelito ID	414	1817	2248	4058	4477	7919	9413	7162	4549	2537	621	397	45612
Semitropic WSD	0	0	0	0	0	0	0	0	0	0	0	0	0
Shafter Wasco ID	2	2010	3748	6769	6681	12392	12752	8884	4433	4610	2351	873	65505
Southern San Joaquin MUD	0	1174	2352	8628	12220	21564	25085	19402	10991	8274	3615	2299	115604
Stone Corral ID	0	0	9	223	432	1363	1681	1777	1104	702	330	34	7655
Strathmore PUD	0	0	23	24	31	44	58	55	42	32	25	21	355
Styro Tek, Inc.	0	0	1	0	1	1	0	1	1	1	0	0	6
Tea Pot Dome WD	0	0	0	103	277	952	1202	1270	997	681	349	50	5881
Terra Bella ID	0	0	0	164	749	2766	3667	3821	2795	1640	1018	239	16859
Tri-Valley WD	0	0	0	1	6	188	235	294	207	131	30	0	1092
Tulare ID	3426	43965	45197	27007	12620	22356	35791	23175	4501	0	0	0	218038
Tulare Lake Basin WSD	0	0	0	0	0	2065	4624	0	0	0	0	0	6689
Total	27343	116719	149181	206410	219405	254230	275762	234798	121491	53320	19349	9227	1687235

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Madera Canal and Millerton Lake
2005**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
MADERA CANAL													
Chowchilla WD	0	2634	2741	7258	11988	21771	30064	22622	13710	5691	0	0	118479
Madera ID	0	228	0	9412	15158	24968	32103	5669	12728	8010	1623	0	109899
Soquel	2	2	2	2	2	2	2	7382	5002	3502	4	0	15904
Total	2	2864	2743	16672	27148	46741	62169	35673	31440	17203	1627	0	244282
MILLERTON LAKE													
County of Madera	2	2	2	3	4	6	8	4	5	3	3	2	44
Fresno County # 18	2	3	9	6	12	17	23	19	17	11	7	7	133
Gravelly Ford WD	0	0	0	630	1293	1994	2306	1867	1503	1023	355	0	10971
Total	4	5	11	639	1309	2017	2337	1890	1525	1037	365	9	11148

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 24

U.S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Joaquin and Mendota Pool
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Fresno Slough WD	0	29	201	107	367	546	892	576	73	109	0	0	2900
Tranquility Public Utilities District (TPUD) (formerly Hughes, Melvin)	0	0	22	0	0	18	34	23	0	0	0	0	97
James ID	0	3503	1614	0	1773	6566	13685	6687	2913	727	575	0	38043
Laguna WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Meyers (SLWD)	675	544	655	343	66	69	90	130	868	742	465	0	4647
Dudley & Indart (formerly Coelho-Gardner- Hanson)	0	419	40	337	197	486	551	512	77	74	0	0	2693
Mid-Valley WD (no contract)	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclamation District #1606	0	0	0	0	0	122	171	142	6	0	0	0	441
Terra Linda Farms (Coelho Family Trust)	0	250	333	363	66	1396	2395	1149	432	291	204	0	6879
Tranquility ID	0	2069	2908	1033	816	4172	5057	5865	835	129	39	0	22923
Wilson, JW (no contract)	0	0	133	72	0	222	293	235	0	0	0	0	955
Total	675	6814	5906	2255	3285	13597	23168	15319	5204	2072	1283	0	79578
Exchange Contractors													
Central California ID	0	14278	25125	22405	40178	75162	93412	82911	37712	21071	20128	0	432382
Columbia Canal Co	0	1716	7992	4939	3755	7222	8601	9241	5575	3132	101	0	52274
Firebaugh Canal Co	0	2281	1196	2307	3576	6030	5907	5127	2537	571	2440	0	31972
San Luis Canal Co	0	0	5318	7952	10805	24515	31000	27661	12543	2127	6457	1818	130196
Total	0	18275	39631	37603	58314	112929	138920	124940	58367	26901	29126	1818	646824
Refuges													
Grasslands WD - 76.05L (CCID)	6161	3105	1627	1391	3790	2526	865	2560	18722	22483	3665	250	67145
Kesterson - (USFWS)	403	487	104	117	296	0	0	0	0	0	0	0	1407
Los Banos WMA (DFG)	756	1410	514	175	1027	530	195	726	3721	4661	3341	735	17791
San Luis NWR (USFWS)	3283	10823	0	0	0	3693	3586	660	2500	7358	3802	0	35705
Mendota Wildlife Area (#14-06-200-78759Z)	694	546	428	353	1021	1633	2794	2335	4612	6413	2514	0	23343
China Island Unit	375	609	123	122	339	117	203	163	1051	1022	164	0	4288
Salt Slough Unit	842	819	300	162	1097	338	292	266	1481	1217	354	0	7168
Freitas Unit	619	628	112	169	555	152	158	79	867	1469	281	0	5089
Kern National Wildlife Refuge	411	0	620	849	506	0	0	1602	5130	5367	5222	3240	22947
Total	13544	18427	3828	3338	8631	8989	8093	8391	38084	49990	19343	4225	184883
Total Deliveries	14219	43516	49365	43196	70230	135515	170181	148650	101655	78963	49752	6043	911285

Table 25

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

**Delta-Mendota Canal
2005**

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	0	0	0	13	164	987	177	0	0	274	0	1615
Broadview WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Byron Bethany ID (formerly Plainview WD)	16	15	24	203	407	512	668	575	425	207	49	21	3122
Centinella WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Del Puerto WD	10	56	1044	6561	10396	12850	19127	14724	8656	4986	1951	567	80928
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle Field WD	0	103	1	184	98	541	659	650	7	163	125	13	2544
Mercy Springs WD	0	0	0	43	12	75	142	12	250	31	0	0	565
Newman Wasteway Recirculation	0	0	0	0	0	0	0	0	0	0	0	0	0
Oro Loma WD	0	37	0	0	0	36	67	41	0	0	0	0	181
Panoche WD - Ag	102	289	148	429	670	1181	1460	811	105	2	8	143	5348
Panoche WD - M&I	2	2	2	2	2	2	2	2	2	2	2	2	24
Patterson WD	0	123	33	245	485	596	1448	962	1666	422	168	73	6221
San Luis WD - Ag	175	646	769	678	645	2171	2902	2014	631	148	117	7	10903
San Luis WD - M&I	1	1	1	1	20	34	32	33	27	21	10	1	182
Tracy, City of	29	249	681	898	1152	1245	1159	1217	1103	804	404	0	8941
West Side ID	0	0	0	0	107	37	298	402	21	0	0	0	865
Widren	0	0	0	0	0	0	0	0	0	0	0	0	0
W. Stanislaus ID	0	1	279	2630	3271	2686	6266	8497	5598	3617	1789	590	35224
Total	335	1522	2982	11874	17278	22130	35217	30117	18491	10403	4897	1417	156663
Exchange Contractors													
Central California ID (Abv CK 13)	452	0	189	926	1583	1670	2144	2886	1952	626	498	746	13672
Central California ID (Blw CK 13)	0	414	946	291	736	9015	21629	16279	191	147	1372	2646	53666
Columbia Canal Co	0	0	0	0	0	0	0	0	0	0	0	0	0
Firebaugh Canal Co	0	1291	0	264	137	4560	7233	7164	268	577	339	785	22618
San Luis Canal Co	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	452	1705	1135	1481	2456	15245	31006	26329	2411	1350	2209	4177	89956
Refuges													
China Island (76.05)	0	0	369	368	0	351	608	490	0	0	491	1133	3810
Frietas Unit (76.05L)	0	0	335	507	0	458	473	236	0	0	845	1023	3877
Salt Slough Unit (76.05L)	0	0	899	488	0	1016	875	799	0	0	1061	1424	6562
Los Banos WMA (76.05L) (DFG)	0	0	542	524	0	668	584	874	0	0	1141	1263	5596
Volta Wildlife Mgmt Area (DFG)	22	89	0	0	0	0	0	505	2677	2548	1834	1130	8805
Grasslands WD -76.05L	2043	2460	3373	2870	6883	4926	1520	5468	16334	14370	4752	4892	69891
Grasslands WD - Volta	69	151	0	205	3428	2668	1451	3031	11744	12672	5741	3343	44503
Kesterson Unit (Volta) (USFWS)	0	0	0	0	0	369	251	349	1021	1465	1135	631	5221
Kesterson Unit (76.05L) (USFWS)	0	0	313	351	0	0	0	0	0	0	0	0	664
Total	2134	2700	5831	5313	10311	10456	5762	11752	31776	31055	17000	14839	148929
Total DMC Deliveries	2921	5927	9948	18668	30045	47831	71985	68198	52678	42808	24106	20433	395548
O'Neill Net Pumping	232200	153150	146447	86724	23481	116471	37532	40599	96272	125555	172764	231114	1462309
DMC plus O'Neill Net Pumping	235121	159077	156395	105392	53526	164302	109517	108797	148950	168363	196870	251547	1857857

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Luis and Cross Valley Canals
2005**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SAN LUIS CANAL													
City of Avenal	181	167	187	218	247	264	241	340	274	108	342	202	2771
Broadview WD	1	1	1	1	2	2	2	3	3	2	1	1	20
City of Coalinga	352	284	361	438	478	731	956	1008	868	597	465	361	6899
City of Dos Palos	66	62	74	96	144	172	205	193	152	138	95	73	1470
City of Huron	49	44	65	98	86	113	139	132	115	87	89	64	1081
Pacheco WD	1	1	1	1	1	818	2327	1654	255	157	8	444	5668
Pacheco CCID Non-project (Hamburg)	188	489	137	674	1242	1282	0	0	0	0	0	0	4012
Panoche WD	1859	2546	2071	3029	4239	10753	14537	10168	1147	673	595	1328	52945
San Luis WD	632	2388	4813	5889	7015	12413	13579	9881	3610	3757	2406	593	66976
Westlands WD (Federal)	23005	42250	58254	77959	91619	181375	212408	172050	56187	46208	39326	50878	1051519
Fish & Game (Lateral 4 - Federal)	73	63	10	22	0	0	1	0	39	0	0	0	208
Fish & Game (Lateral 6 - Federal)	6	0	0	0	0	0	0	0	0	0	0	118	124
Total	26413	48295	65974	88425	105073	207923	244395	195429	62650	51727	42985	54062	1193351
O'NEILL FOREBAY DELIVERIES													
Oneill Forebay Wildlife (Federal)	56	6	0	58	172	49	72	94	43	80	86	94	810
San Luis WD Ag	5	124	559	743	1045	1759	2044	1300	640	242	257	123	8841
San Luis M&I	48	41	45	59	67	81	99	101	83	99	62	32	817
VA Cemetary	1	1	1	1	5	10	12	9	6	3	2	1	52
Total	110	172	605	861	1289	1899	2227	1504	772	424	407	250	10520
CROSS VALLEY CANAL													
County of Fresno	0	0	0	0	0	0	0	0	0	0	0	0	0
County of Tulare	0	0	0	0	0	0	0	0	0	0	0	0	0
Lower Tule River ID	0	0	0	0	0	0	0	0	0	2469	0	0	2469
Pixley ID	0	0	0	0	0	0	0	0	0	2469	0	0	2469
Kern-Tulare WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Rag Gulch WD	0	0	0	0	0	0	0	0	0	0	0	0	0
Hills-Valey ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Tri-Valley ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	4938	0	0	4938
SAN FELIPE DIVISION													
Santa Clara	9599	2743	2179	1313	4162	6462	10218	14067	12430	14289	5248	6439	89149
San Benito	994	930	318	905	1704	2751	4309	4475	3009	2211	597	257	22460
Total	10593	3673	2497	2218	5866	9213	14527	18542	15439	16500	5845	6696	111609

* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.
Tracy Field Division, Water Division for O'Neill Forebay.

215 Water delivered in March included in the above totals: Santa Clara 1,379 AF
215 Water delivered in April included in the above totals: Santa Clara 1,313 AF

Table 27

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Tehama-Colusa Canal
2005

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	31	167	665	3409	6964	11790	14115	9113	5201	4097	977	156	56685
Cortina WD	0	6	11	64	90	157	233	153	90	62	16	0	882
Davis WD	0	0	0	49	97	269	344	356	82	102	0	0	1299
Dunnigan WD	0	0	53	633	1870	2854	3904	2848	1227	589	449	171	14598
4-M Water District	0	0	6	84	61	397	476	342	121	61	0	0	1548
GCID	0	96	1040	2369	4156	4949	5468	3720	2431	1155	435	0	25819
Glenn Valley WD	0	0	0	21	72	105	229	180	0	0	0	0	607
Glide WD	0	0	4	78	1821	2873	3760	2903	804	317	131	135	12826
Holthouse WD	0	0	0	209	343	179	307	303	151	48	0	0	1540
Kanawha WD	3	5	26	743	2498	6100	8247	6371	2037	315	55	19	26419
Kirkwood WD	0	0	0	15	57	103	163	150	84	41	0	0	613
La Grande WD	0	0	0	0	1008	1017	1600	1194	393	22	1	0	5235
Myers-Marsh MWC	0	0	0	0	31	122	125	42	2	0	0	0	322
Orland-Artois WD	5	16	58	809	4754	10125	14661	10112	4826	1790	295	105	47556
Westside WD	2	7	463	1747	4621	8503	9382	5587	2263	1146	233	14	33968
Total	41	297	2326	10230	28443	49543	63014	43374	19712	9745	2592	600	229917

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Sacramento River
2005

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	6166	11356	17219	19337	18857	16265	0	0	0	89200
Andreotti, Arthur, et al	0	0	0	0	193	489	497	377	97	0	0	0	1653
Baber, Jack, et	0	0	0	0	54	139	413	309	0	54	0	0	969
Carter MWC	0	0	0	119	387	435	978	470	56	338	0	0	2783
Conaway Preservation Group, LLC	0	0	0	0	4535	4806	5433	3520	3231	1355	0	0	22880
East Side MWC	0	0	0	0	224	242	124	363	135	36	0	0	1124
Forry, Laurie	0	0	0	0	8	67	122	76	62	0	0	0	335
Furlan Joint Venture (Area #1)	0	0	0	0	0	30	192	24	0	0	0	0	246
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0	0	0	0	0	0	0
Glenn-Colusa ID	0	0	0	39456	120040	133836	159975	128532	37295	47011	0	0	666145
Green Valley Corp.	0	0	0	0	86	172	318	222	0	0	0	0	798
Griffin & Prater, TIC	0	0	0	0	562	168	35	353	72	30	0	0	1220
Henle Family Limited Partnership	0	0	0	0	0	0	43	0	0	0	0	0	43
Hiatt Family Trust	0	0	0	0	39	202	99	75	0	0	0	0	415
Hiatt Family Trust/Illicher Family Trust	0	0	0	0	0	205	164	117	0	0	0	0	486
Howald Farms, Inc	0	0	0	140	80	146	206	119	0	0	0	0	691
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0	0	0	0	0	0	0
Lomo Cold Storage/J Micheli	0	0	0	304	923	1470	97	144	23	0	0	0	2961
M&T Inc.	0	0	0	0	906	690	1203	452	182	1539	0	0	4972
Maxwell ID	0	0	0	292	1798	521	0	0	0	2019	0	0	4630
MCM Properties, Inc	0	0	0	0	81	38	146	101	44	0	0	0	410
Meridan Farms WC	0	0	0	1024	4156	6250	7149	6003	552	41	0	0	25175
Natomas Central MWC	0	0	0	1068	13409	12874	21991	19114	10248	1535	0	0	80239
O'Brien, Janice	0	0	0	0	0	118	193	155	0	76	0	0	542
Oji Bros. Farms Inc	0	0	0	50	471	670	771	433	93	0	0	0	2488
Oji, Mitsue Family PTN	0	0	0	166	394	818	704	250	0	0	0	0	2332
Pelger Mutual WC	0	0	0	262	1137	1209	762	395	99	0	0	0	3864
Pleasant Grove-Verona MWC	0	0	0	91	3726	3226	4267	2910	149	447	0	0	14816
Princeton,-Codora-Glenn ID	0	0	0	5037	12428	12127	15662	11435	2882	1049	0	0	60620
Provident Irrigation District	0	0	0	5038	8727	8870	11568	5308	39	0	0	0	39550
Rauf, Abdul & Tahmina	0	0	0	62	39	317	550	485	68	0	0	0	1521
Reclamation Dist #1004	0	0	0	1698	4680	8842	12126	10553	4221	10772	0	0	52892
Reclamation Dist #108	0	0	0	5204	27480	34813	38364	23867	3280	5112	0	0	138120
Reynen, John, et al	0	0	0	182	166	754	1176	1009	417	274	0	0	3978
Richter Brothers, Et Al	0	0	0	25	265	446	430	178	0	0	0	0	1344
River Garden Farms	0	0	0	672	3958	4443	5037	3993	1256	607	0	0	19966
Robert's Ditch Irrigation Co	0	0	0	116	697	1037	1148	964	105	0	0	0	4067
Sacramento River Ranch, LLC	0	0	0	0	50	843	750	429	30	0	0	0	2102
Siddiqui, J&A & Siddiqui Family Plan	0	0	0	5	8	64	65	47	41	16	0	0	246
Sutter Mutual WC	0	0	0	8163	35086	39871	49760	45978	12003	86	0	0	190947
Sycamore Family Trust	0	0	0	788	6963	3507	5974	6039	1758	652	0	0	25681
Tarke, Stephen	0	0	0	19	230	302	354	247	0	0	0	0	1152
Tisdale Irrigation & Drain	0	0	0	384	1810	1584	1991	1629	516	0	0	0	7914
Wallace, Jack, Trust	0	0	0	0	0	0	0	0	0	0	0	0	0
Wells, Joyce M	0	0	0	0	217	181	309	187	14	0	0	0	908
Wilson Ranch Partnership	0	0	0	0	0	0	0	0	0	0	0	0	0
Windswept Land & Livestock Co.	0	0	0	214	157	467	670	187	103	0	0	0	1798
Total	0	0	0	76745	267526	304508	371153	295906	95336	73049	0	0	1484223

* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

Table 29

U. S. Department of the Interior - Bureau of Reclamation
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data
2005**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sacramento River												
Shasta computed inflow	9630	8938	12955	9961	17851	7341	4365	3610	3411	3534	4980	19399
At Keswick	3840	3721	3798	4055	14564	11989	14248	10579	8578	7672	5625	7583
At Bend Bridge	7976	6721	8950	6583	23127	13909	15113	10882	8524	7737	6548	20392
At Vina Bridge	14473	10463	13148	10037	26499	16153	16321	11689	9460	8894	8189	28464
At Ord Ferry	15292	11304	14085	9764	22582	12201	11705	8807	8320	7462	6688	23524
At Colusa	17144	12091	15096	10764	21867	13081	11776	8074	7819	6882	5714	18496
Below Wilkins Slough	16791	12337	14082	10339	18027	11178	9782	7071	7757	6996	5968	15311
At Verona	28724	27524	25629	17013	32177	23619	33123	13661	14655	11942	11332	29936
Sacramento at "I" Street	31112	30910	31626	21260	39379	30480	35979	16352	17051	14205	13450	35276
Miscellaneous Stations												
Folsom computed inflow	4662	4295	7390	6874	11310	7238	2561	1886	1444	1176	1568	11273
American R at Nimbus Dam	1521	3790	6308	4169	9028	7304	3525	3206	2648	2283	2206	8953
Kings River at Pine Flat	65	106	544	2089	6636	8014	7501	5356	2482	1728	398	384
San Joaquin River												
At Friant Dam	100	122	249	1473	4710	2994	675	271	277	204	171	124
Near Vernalis	5082	5459	7483	10095	10346	10372	5108	3679	3179	8894	2416	3882
Putah Creek												
Berryessa computed inflow	1624	899	1445	467	723	134	-338	-2648	-3024	-1451	738	108663
Putah Creek - Lake Solano	56	49	678	605	146	43	43	34	20	20	34	139
Stanislaus River												
New Melones computed inflow	2080	1801	2540	2748	5819	4775	1878	1031	969	882	716	2460
At Tulloch Dam	234	261	320	1111	2449	1782	1808	1757	1398	732	394	1375
At Orange Blossom	418	374	418	423	1480	528	367	357	358	533	424	1436

* Data supplied by Central Valley Operations Coordinations Office
Daily mean is derived from 7 am daily reading.