

owners, or if the rental or royalty interest is divided in ownership, the obligations of the lessee shall not be modified in any manner except as specifically provided by the provisions of the lease. Notwithstanding such separate ownership, the lessee may continue to conduct operations on said premises as an entirety. Each separate owner shall receive such proportion of all rental and royalties accruing after the vesting of its title as the acreage of the fee, or rental or royalty interest, bears to the entire acreage covered by the lease; or to the entire rental or royalty interest as the case may be. If at any time after departmental supervision of the lease is relinquished, in whole or in part, to rentals and royalties, whether said parties are so entitled by virtue of undivided interest or by virtue of ownership of separate parcels of the land covered, the lessee may elect to withhold the payment of further rentals or royalties (except as the portion due the Indian lessor while under restriction), until all of said parties shall agree upon and designate a trustee in writing and in a recordable instrument to receive all payments due thereunder on behalf of said parties and their respective successors in title. Payments to said trustee shall constitute lawful payments, and the sole risk of an improper or unlawful distribution of said funds by said trustee shall rest upon the parties naming said trustee and their said respective successors in title.

**§ 212.34 Individual tribal assignments excluded.**

The reference in this part to Indian mineral owners does not include assignments of tribal lands made pursuant to tribal constitutions or ordinances for the use of individual Indians and assignees of such lands.

**Subpart C—Rents, Royalties, Cancellations, and Appeals**

**§ 212.40 Manner of payments.**

The provisions of § 211.40 of this subchapter are applicable to leases under this part.

**§ 212.41 Rentals and production royalty on oil and gas leases.**

(a) A lessee shall pay, in advance, beginning with the effective date of the lease, an annual rental of \$2.00 per acre or fraction of an acre or such other greater amount as prescribed in the lease. This rental shall not be credited against production royalty nor shall the rental be prorated or refunded because of surrender or cancellation.

(b) The Secretary shall not approve leases with a royalty rate less than 16 $\frac{2}{3}$  percent of the amount or value of production produced and sold from the lease unless a lower royalty rate is agreed to by the Indian mineral owner and is found to be in the best interest of the Indian mineral owner. Such approval may only be granted by the area director if the approving official is the superintendent and the Assistant Secretary for Indian Affairs if the approving official is the area director.

(c) Value of lease production for royalty purposes shall be determined in accordance with applicable lease provisions and regulations in 30 CFR chapter II, subchapters A and C. If the valuation provisions in the lease are inconsistent with the regulations in 30 CFR chapter II, subchapters A and C, the lease provisions shall govern.

**§ 212.42 Annual rentals and expenditures for development on leases other than oil and gas, and geothermal resources.**

The provisions of § 211.42 of this subchapter are applicable to leases under this part.

**§ 212.43 Royalty rates for minerals other than oil and gas.**

The provisions of § 211.43 of this subchapter are applicable to leases under this part.

**§ 212.44 Suspension of operations.**

The provisions of § 211.44 of this subchapter are applicable to leases under this part.