

**Table 2.10. Fuel-Switching Capacity: From Natural Gas to Petroleum Liquids, by Type of Prime Mover, 2006**  
(Count, Megawatts)

Prime Mover Type	Number of Generators	Net Summer Capacity	Net Summer Capacity Reported as Having No Regulatory Limits on use of Petroleum Liquids <sup>1</sup>
Steam Generator.....	235	33,470	16,237
Combined Cycle.....	396	36,139	3,980
Internal Combustion.....	324	878	245
Gas Turbine.....	914	51,636	11,570
All Fuel Switchable Prime Movers.....	1,869	122,124	32,031

<sup>1</sup> Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils), residual fuel oil (No. 5 and No. 6 fuel oils and bunker C fuel oil), jet fuel, kerosene, and waste oil.  
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 2.11. Fuel-Switching Capacity: From Natural Gas to Petroleum Liquids, by Year of Initial Commercial Operation, 2006**  
(Count, Megawatts)

Year of Commercial Operation	Number of Generators	Net Summer Capacity	Net Summer Capacity Reported as Having No Regulatory Limits on use of Petroleum Liquids <sup>1</sup>
pre-1970.....	414	18,227	9,355
1970-1974.....	387	19,385	7,414
1975-1979.....	115	10,422	4,606
1980-1984.....	46	2,795	2,038
1985-1989.....	122	3,312	282
1990-1994.....	217	12,781	1,654
1995-1999.....	140	9,835	2,260
2000-2004.....	381	39,144	3,408
2005-2006.....	47	6,223	1,014
Total.....	1,869	122,124	32,031

<sup>1</sup> Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils), residual fuel oil (No. 5 and No. 6 fuel oils and bunker C fuel oil), jet fuel, kerosene, and waste oil.  
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."