

Table 62. Summary Statistics for Natural Gas - Oklahoma, 2002-2006

	2002	2003	2004	2005	2006
lumber of Gas and Gas Condensate Wells	33.279	24 224	25.642	26.704	20.000
Producing at End of Year	33,279	34,334	35,612	36,704	38,060
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,476,204	1,487,451	1,597,915	<sup>R</sup> 1.592.524	1,640,389
From Oil Wells	105,402	70,704	57,854	<sup>R</sup> 46,786	48,597
	•	•	•		•
Total	1,581,606	1,558,155	1,655,769	<sup>R</sup> 1,639,310	1,688,985
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Wet After Lease Separation	1.581.606	1.558.155	1.655.769	R1,639,310	1.688.985
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,581,606	1,558,155	1,655,769	R1,639,310	1,688,985
Extraction Loss	81,287	74,745	84,355	87,404	91,937
Total Dry Production	1,500,319	1,483,410	1,571,414	<sup>R</sup> 1,551,906	1,597,048
Supply (million cubic feet)					
Dry Production	1,500,319	1,483,410	1,571,414	<sup>R</sup> 1,551,906	1,597,048
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	614,069	908,776	959,983	1,001,779	813,564
Withdrawals from Storage					
Underground Storage	146,841	135,049	125,739	140,078	115,820
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-67,953	77,069	72,374	R33,749	69,054
Total Supply	2,193,276	2,604,304	2,729,510	R2,727,512	2,595,486

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Oklahoma, 2002-2006 — Continued

	2002	2003	2004	2005	2006
Discussified (million subjection)					
Disposition (million cubic feet)	500,000	E40.400	E00 E70	RE00 500	040.744
Consumption	508,298	540,103	538,576	R582,536	618,714
Deliveries at U.S. Borders	_	_	_	_	_
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,574,439	1,911,665	2,062,032	2,019,614	1,835,877
Additions to Storage					
Underground Storage	110,539	152,536	128,902	125,362	140,895
LNG Storage	0	0	0	0	0
Total Disposition	2,193,276	2,604,304	2,729,510	<sup>R</sup> 2,727,512	2,595,486
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Consumption (million cubic feet)					
Lease Fuel	30,281	40,292	35,875	35,989	36,396
Pipeline and Distribution Use	23,340	30,396	30,370	31,444	31,333
Plant Fuel	25,525	26,276	27,818	27,380	28,435
Delivered to Consumers	-/	-, -	,	/ <del></del>	-,
Residential	67,162	65.681	59.449	R59,372	52.734
Commercial	40,229	37,472	37,103	39,359	35,635
Industrial	126,204	142,315	146,977	146,593	155,340
Vehicle Fuel	786	961	1,078	<sup>R</sup> 221	240
Electric Power	194,770	196,710	199,907	242,178	278,602
Total Delivered to Consumers	429,151	443,139	444,514	<sup>R</sup> 487,723	522,550
Total Consumption	508,298	540,103	538,576	<sup>R</sup> 582,536	618,714
(million cubic feet) Residential Commercial	23 11,682	25 10.755	0 14,253	0 18.468	0 17,940
Industrial	122.015	138.891	144,557	144,247	153.607
mausmai	122,015	130,091	144,557	144,247	153,607
Number of Consumers					
Residential	875,338	876,420	875,271	<sup>R</sup> 880,403	879,589
Commercial	80,029	79,733	79,512	<sup>R</sup> 78,726	78,745
Industrial	3,438	3,367	3,283	2,855	2,809
Average Annual Consumption per					
(thousand cubic feet)					
Commercial	503	470	467	500	453
Industrial	36,709	42,268	44,769	51,346	55,301
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.94	4.97	5.52	7.21	6.32
Imports					
Exports					
Pipeline and Distribution Use					
	4.24	5.87	6.56	7.90	9.13
City Gate	4.24	0.07	0.00	7.90	9.13
Delivered to Consumers		0.0-	40.00	44.05	40.45
Residential	7.78	8.89	10.22	11.67	13.40
Commercial	6.96	8.38	9.63	11.01	12.17
La La de Call	6.28	7.45	8.59	9.41	9.66
Industrial					
				11 61	16.67
Vehicle FuelElectric Power	5.34 3.55	6.71 5.58	8.55 6.14	11.61 8.28	16.67 6.58

R Revised data.

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Not applicable.

Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,