

Table 57. Summary Statistics for Natural Gas - New Mexico, 2002-2006

| | 2002 | 2003 | 2004 | 2005 | 2006 |
|---|-----------|-----------|-----------|------------------------|-----------|
| Number of Gas and Gas Condensate Wells | | | | | |
| Producing at End of Year | 35,873 | 37,100 | 38,574 | 40,157 | 41,634 |
| Production (million cubic feet) Gross Withdrawals | | | | | |
| From Gas Wells | 1,432,966 | 1,391,916 | 1,397,934 | 1,408,499 | 1,376,540 |
| From Oil Wells | 222,940 | 224,263 | 246,804 | 248,352 | 242,989 |
| Total | 1,655,906 | 1,616,179 | 1,644,738 | 1,656,850 | 1,619,528 |
| Repressuring | 20,977 | 9,817 | 8,674 | 8,151 | 7,437 |
| Vented and Flared | 2,849 | 2,347 | 3,525 | 3,533 | 2,869 |
| Wet After Lease Separation | 1,632,080 | 1,604,015 | 1,632,539 | 1,645,166 | 1,609,223 |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | N/ |
| Marketed Production | 1,632,080 | 1,604,015 | 1,632,539 | 1,645,166 | 1,609,223 |
| Extraction Loss | 110,036 | 111,292 | 105,412 | 101,064 | 99,971 |
| Total Dry Production | 1,522,044 | 1,492,723 | 1,527,127 | 1,544,102 | 1,509,252 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,522,044 | 1,492,723 | 1,527,127 | 1,544,102 | 1,509,252 |
| Imports | 0 | 0 | 0 | 0 | (|
| Intransit Receipts | 0 | 0 | 0 | 0 | C |
| Interstate Receipts | 604,054 | 602,437 | 634,651 | 640,548 | 676,784 |
| Underground Storage | 19,847 | 15,652 | 16,752 | 10,635 | 11,561 |
| LNG Storage | 0 | 0 | 0 | 0 | Ć |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -34,993 | 2,096 | 11,786 | ^R -3,126 | -1,401 |
| Total Supply | 2,110,952 | 2,112,909 | 2,190,316 | ^R 2,192,160 | 2,196,196 |

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas - New Mexico, 2002-2006 — Continued

| | 2002 | 2003 | 2004 | 2005 | 2006 |
|--|--------------|-----------|-----------|------------------------|-----------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 235,098 | 221,021 | 223,575 | R220,717 | 224,103 |
| Deliveries at U.S. Borders | 233,096 | 221,021 | 223,373 | 220,717 | 224,103 |
| Exports | 0 | 0 | 0 | 0 | 0 |
| F | 0 | 0 | 0 | 0 | - |
| Intransit Deliveries | - | - | | - | 0 |
| Interstate Deliveries | 1,863,822 | 1,878,344 | 1,953,318 | 1,955,311 | 1,954,082 |
| Additions to Storage | 40.000 | 10 = 11 | 40.400 | 40.404 | 40.044 |
| Underground Storage | 12,032 | 13,544 | 13,422 | 16,131 | 18,011 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,110,952 | 2,112,909 | 2,190,316 | ^R 2,192,160 | 2,196,196 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 34,686 | 36,339 | 40,977 | 41,815 | 44,880 |
| Pipeline and Distribution Use | 41,611 | 29,268 | 27,112 | 19,663 | 17,462 |
| Plant Fuel | 38,973 | 37,620 | 42,601 | 35,508 | 33,435 |
| Delivered to Consumers | 33,5.0 | 3.,520 | .=,00 / | 00,000 | 33, .30 |
| Residential | 33,499 | 31,619 | 34,339 | 33,242 | 30.435 |
| Commercial | 25,476 | 23,745 | 25,458 | 24,186 | 23,413 |
| Industrial | 23,366 | 24,381 | 22,048 | 24,823 | 18,674 |
| Vehicle Fuel | 163 | 199 | 22,048 | R ₂₇₃ | 298 |
| | | | | | |
| Electric Power | 37,324 | 37,849 | 30,817 | 41,207 | 55,506 |
| Total Delivered to Consumers | 119,829 | 117,794 | 112,886 | ^R 123,731 | 128,326 |
| Total Consumption | 235,098 | 221,021 | 223,575 | ^R 220,717 | 224,103 |
| Delivered for the Account of Others (million cubic feet) Residential | 0 | 0 | 0 | 0 | 7 |
| Commercial | 6,993 | 7,055 | 7.903 | 7,501 | 8.204 |
| Industrial | | | , | 22.749 | -, - |
| industriai | 19,715 | 21,389 | 19,583 | 22,749 | 16,557 |
| Number of Consumers | | | | | |
| Residential | 496,577 | 498,852 | 509,119 | 530,277 | 533,971 |
| Commercial | 45,469 | 45,491 | 45,961 | 47,745 | 47,234 |
| Industrial | 1,356 | 1,270 | 1,164 | 988 | 1,063 |
| Average Annual Consumption per | | | | | |
| (thousand cubic feet) | =00 | === | | | 400 |
| Commercial | 560 | 522 | 554 | 507 | 496 |
| Industrial | 17,232 | 19,198 | 18,942 | 25,124 | 17,567 |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | 0.00 | 4.50 | 4.07 | 0.04 | 0.40 |
| Wellhead (Marketed Production) | 2.68 | 4.56 | 4.97 | 6.91 | 6.18 |
| Imports | | | | | |
| Exports | | | | | |
| Pipeline and Distribution Use | | | | | |
| City Gate | 2.91 | 4.78 | 5.40 | 7.04 | 6.82 |
| Delivered to Consumers | | | | | |
| Residential | 6.13 | 8.41 | 9.57 | 11.14 | 12.64 |
| Commercial | 4.75 | 6.89 | 7.99 | 9.31 | 10.65 |
| Industrial | 3.87 | 5.48 | 6.66 | 8.62 | 8.92 |
| | | | | | |
| | 3.31 | 3.38 | 2.97 | 1.65 | 5.28 |
| Vehicle Fuel | 3.31 3.03 | 3.38 W | 2.97 W | 1.65 W | 5.28 W |

Revised data.
Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Not applicable.