

Table 31. Summary Statistics for Natural Gas - Colorado, 2002-2006

	2002	2003	2004	2005	2006
Number of Gas and Gas Condensate Wells					
Producing at End of Year	23,554	18,774	16,718	22,691	20,568
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	898,376	970,229	1,002,453	1,038,739	1,101,361
From Oil Wells			87.170		
From Oil Weils	47,283	51,065	67,170	105,247	113,035
Total	945,659	1,021,294	1,089,622	1,143,985	1,214,396
Repressuring	7.479	8.885	9.229	9.685	10.285
Vented and Flared	935	1.123	1.158	1.215	1,291
Wet After Lease Separation	937.245	1.011.285	1.079.235	1,133,086	1,202,821
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	, NA
Marketed Production	937.245	1,011,285	1,079,235	1,133,086	1,202,821
Extraction Loss	31,952	33,650	35,821	34,782	36,317
Total Dry Production	905,293	977,635	1,043,414	1,098,304	1,166,504
Supply (million cubic feet)					
Dry Production	905,293	977,635	1,043,414	1,098,304	1,166,504
Receipts at U.S. Borders					
Imports	0	0	0	0	(
Intransit Receipts	0	0	0	0	(
Interstate Receipts	1,058,671	1,013,663	1,052,509	1,297,001	1,329,646
Withdrawals from Storage					
Underground Storage	39,121	39,387	38,172	39,442	38,506
LNG Storage	0	0	0	0	. (
Supplemental Gas Supplies	5,771	5,409	5,308	5,285	6,149
Balancing Item	-31,744	-4,234	2,186	R <sub>19,451</sub>	-2,004
Total Supply	1,977,111	2,031,860	2,141,590	<sup>R</sup> 2,459,482	2,538,801

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas - Colorado, 2002-2006 — Continued

	2002	2003	2004	2005	2006
Disposition (million out is fact)					
Disposition (million cubic feet)	450.007	400.050	440.070	R470.004	440.000
Consumption	459,397	436,253	440,378	R470,321	449,830
Deliveries at U.S. Borders	_	_	_	_	_
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,479,734	1,555,461	1,662,891	1,950,573	2,053,135
Additions to Storage					
Underground Storage	37.980	40,146	38,320	38,588	35,836
LNG Storage	0	0	0	0	0
Total Disposition	1,977,111	2,031,860	2,141,590	<sup>R</sup> 2,459,482	2,538,801
Consumption (million subjected)					
Consumption (million cubic feet)	07.700	00.000	04.470	05.000	00.000
Lease Fuel	27,708	32,886	34,178	35,866	38,088
Pipeline and Distribution Use	10,912	9,647	10,213	R <sub>13</sub> ,305	12,804
Plant Fuel	15,904	15,927	17,093	15,641	16,347
Delivered to Consumers				_	
Residential	128,828	124,214	120,574	<sup>R</sup> 124,255	119,270
Commercial	66,939	62,616	61,956	<sup>R</sup> 62,099	59,851
Industrial	130,336	112,339	112,174		110,362
Vehicle Fuel	598	731	820	126,360 <sup>R</sup> 166	181
				92,629	92,927
Electric Power	78,171	77,895	83,369	92,029	92,927
Total Delivered to Consumers	404,873	377,794	378,894	<sup>R</sup> 405,509	382,590
Total Consumption	459,397	436,253	440,378	<sup>R</sup> 470,321	449,830
Delivered for the Account of Others (million cubic feet) Residential	5	16	16	14	13
Commercial	3,139	2,918	3,299	3,010	2,772
Industrial	128,709	111,291	111,316	125,618	109,667
Number of Consumers					
Residential	1,412,923	1,453,974	1,496,876	1,524,813	1,558,911
Commercial	136,489	138,621	138,543	137,513	139,746
			,		,
Industrial	4,337	4,054	4,175	4,318	4,469
Average Annual Consumption per (thousand cubic feet)					
Commercial	490	452	447	<sup>R</sup> 452	428
Industrial	30,052	27,711	26,868	29,264	24,695
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
	2.41	4.54	5.21	7.43	6.12
Wellhead (Marketed Production)					
Wellhead (Marketed Production)Imports					
Imports Exports	  		 		 
Imports Exports Pipeline and Distribution Use		 			  7.61
Imports Exports Pipeline and Distribution Use City Gate			  5.02	  6.10	  7.61
Imports	2.72	  4.11	5.02	6.10	
Imports	2.72 5.62	  4.11 6.61	5.02 8.47	6.10 10.29	10.45
Imports	2.72 5.62 4.82	 4.11 6.61 5.93	5.02 8.47 7.48	6.10 10.29 <sup>R</sup> 9.38	10.45 9.61
Imports	2.72 5.62 4.82 4.79	4.11 6.61 5.93 4.46	5.02 8.47 7.48 6.54	6.10 10.29 <sup>R</sup> 9.38 8.68	10.45 9.61 11.53
Imports	2.72 5.62 4.82	 4.11 6.61 5.93	5.02 8.47 7.48	6.10 10.29 <sup>R</sup> 9.38	10.45 9.61

R Revised data.

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Not applicable.

Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,