Energy Overview

Note 1. Primary Energy Production. Primary energy production consists of coal production, waste coal supplied, and coal refuse recovery; crude oil and lease condensate production; natural gas plant liquids production; natural gas (dry) production; nuclear electricity net generation (converted to Btu using the nuclear plants heat rate); conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate); geothermal electricity net generation (converted to Btu using the geothermal plants heat rate), geothermal heat pump energy, and geothermal direct use energy; solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate), and solar thermal direct use energy; wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate); wood and wood-derived fuels consumption; biomass waste (municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass) consumption; and biofuels feed-stock (biomass inputs to the production of fuel ethanol and biodiesel).

Note 2. Primary Energy Consumption. Primary energy consumption consists of coal consumption; coal coke net imports; petroleum consumption (petroleum products supplied, including natural gas plant liquids and crude oil burned as fuel, but excluding ethanol blended into motor gasoline); natural gas (excluding supplemental gaseous fuels) consumption; nuclear electricity net generation (converted to Btu using the nuclear plants heat rate); conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate); geothermal electricity net generation (converted to Btu using the geothermal plants heat rate), and geothermal heat pump and geothermal direct use energy; solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate), and solar thermal direct use energy; wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate); wood and wood-derived fuels consumption; biomass waste (municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass) consumption; fuel ethanol and biodiesel consumption; losses and co-products from the production of fuel ethanol and biodiesel; and electricity net imports (converted to Btu using the electricity heat content of 3,412 Btu per kilowatthour).

Note 3. Nonfuel Use of Fossil Fuels. Most fossil fuels consumed in the United States and elsewhere are combusted to produce heat and power. However, some are used directly for nonfuel use as construction materials, lubricants, chemical feed-stocks, solvents, and waxes. For example, asphalt and road oil are used for roofing and paving; liquefied petroleum gases are used to create intermediate products that

are used in making plastics; lubricants, including motor oil and greases, are used in vehicles and various industrial processes; petrochemical feedstocks are used to make plastics, synthetic fabrics, and related products; and natural gas is used to make nitrogenous fertilizers and as feedstock in the chemical industry. For more information, see Energy Information Administration, "Emissions of Greenhouse Gases in the United States" ("Nonfuel Use of Energy Inputs" section in Chapter 2), athttp://www.eia.doe.gov/environment.html.

Table 1.14 Sources; Physical Data (Columns 1, 4, 7, and 10): • 1949-1980—U.S. Geological Survey (USGS), Federal and Indian Lands Oil and Gas Production, Royalty Income, and Related Statistics, and Federal and Indian Lands Coal, Phosphate, Potash, Sodium, and Other Mineral Production, Royalty Income, and Related Statistics (June 1981). U.S. Department of Energy (DOE), Office of Naval Petroleum and Oil Shale Reserves (NPOSR), unpublished data; and USGS, National Petroleum Reserve in Alaska, unpublished data. • 1981-1983—DOI, Minerals Management Service (MMS), Mineral Revenues Report on Receipts from Federal and Indian Leases, annual reports; DOE, NPOSR, unpublished data; and USGS, National Petroleum Reserve in Alaska, unpublished data. • 1984-1998—DOI, MMS, Mineral Revenues Report on Receipts from Federal and Indian Leases, annual reports; and DOE, NPOSR, unpublished data. • 1999 and 2000—DOI, MMS. Mineral Revenues Report on Receipts from Federal and American Indian Leases, annual reports. • 2001 forward—DOI, MMS, "2001-Forward MRM Statistical Information." **Btu Data:** Data in columns 2, 5, 8, and 11 are calculated by multiplying the physical data by approximate heat contents for total U.S. production in Tables A2, A4, and A5. Data in column 13 are the sum of the other Btu columns. Percent of U.S. **Total:** Percentages are calculated by dividing production on federally administered lands by total U.S. production, then multiplying by 100. Calendar-year values for total U.S. production are from Tables 5.1, 6.1, and 7.1; fiscal-year values for total U.S. production are the sum of October-September values from the *Monthly Energy* Review (May 2008), Tables 3.1, 4.1, and 6.1.

Table 1.15 Sources; Petroleum Products: • 1980—Energy Information Administration (EIA), Energy Data Reports, Petroleum Statement, Annual and Sales of Liquefied Petroleum Gases and Ethane in 1980. • 1981 forward—EIA, Petroleum Supply Annual, annual reports, and unpublished data. Natural Gas: • 1980—Bureau of the Census, 1980 Survey of Manufactures, Hydrocarbon, Coal, and Coke Materials Consumed. • 1981 forward—U.S. Department of Commerce. Coal: • 1960-1995—U.S. International Trade Commission, Synthetic Organic Chemicals, United States Production and Sales, 1995 (January 1997). • 1996 forward—EIA estimates. Percent of Total Energy Consumption: Derived by dividing total by total consumption on Table 1.3.