

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through June 2008

Period	Coal ¹						Petroleum Liquids ²					
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ³	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)			(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)		
1994.....	17,200,731	831,929	1.36	28.03	1.2	NA	901,831	142,940	2.49	15.70	1.1	NA
1995.....	16,946,807	826,860	1.32	27.01	1.1	NA	532,564	84,292	2.68	16.93	.9	NA
1996.....	17,707,127	862,701	1.29	26.45	1.1	NA	673,845	106,629	3.16	19.95	1.0	NA
1997.....	18,095,870	880,588	1.27	26.16	1.1	NA	748,634	117,789	2.88	18.30	1.1	NA
1998.....	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
1999.....	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
2000.....	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
2001.....	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
2002.....	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
2003 ⁴	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
2004.....	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
2005.....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
2006												
January.....	1,869,772	92,932	1.67	33.53	1.0	103.6	76,215	12,165	8.65	54.18	.7	143.1
February.....	1,657,250	81,923	1.68	33.96	1.0	98.4	27,562	4,405	8.39	52.47	.8	64.2
March.....	1,826,821	89,939	1.71	34.70	1.0	106.1	19,780	3,157	8.74	54.78	.7	59.3
April.....	1,773,975	87,379	1.71	34.76	1.0	116.9	14,231	2,271	8.66	54.26	.7	38.5
May.....	1,847,997	91,388	1.70	34.34	1.0	110.5	34,529	5,503	8.84	55.50	.8	95.2
June.....	1,815,360	90,202	1.69	33.94	1.0	100.7	28,561	4,598	9.46	58.74	.7	59.7
July.....	1,783,929	89,571	1.68	33.45	.9	90.0	39,191	6,253	8.98	56.27	.7	64.5
August.....	1,917,151	95,321	1.70	34.15	1.0	94.8	49,221	7,839	9.34	58.62	.8	64.2
September.....	1,794,913	89,298	1.71	34.46	1.0	103.2	34,695	5,517	8.15	51.27	.9	90.8
October.....	1,859,363	92,504	1.70	34.26	1.0	107.6	22,514	3,606	7.98	49.83	.7	54.8
November.....	1,789,893	89,210	1.69	33.93	1.0	105.6	29,544	4,744	8.18	50.93	.7	71.1
December.....	1,798,678	90,276	1.69	33.61	.9	98.1	30,826	4,944	8.28	51.61	.6	75.2
Total.....	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
2007												
January.....	1,796,216	89,595	1.75	35.01	1.0	95.4	31,084	4,988	8.13	50.65	.7	55.7
February.....	1,643,360	81,690	1.75	35.20	1.0	94.9	45,635	7,293	8.14	50.92	.7	49.9
March.....	1,834,415	90,498	1.77	35.86	1.0	107.9	32,548	5,191	8.03	50.35	.7	63.3
April.....	1,783,131	88,212	1.78	36.08	1.0	113.4	37,739	6,024	8.62	54.02	.8	79.3
May.....	1,796,375	88,551	1.78	36.14	1.0	106.4	47,323	7,477	8.91	56.41	.7	106.7
June.....	1,826,856	90,830	1.77	35.54	1.0	98.6	42,432	6,778	9.87	61.80	.7	83.5
July.....	1,784,846	89,228	1.77	35.33	.9	90.2	39,633	6,325	9.11	57.08	.7	78.2
August.....	1,916,572	95,448	1.78	35.73	1.0	94.0	47,220	7,546	9.67	60.51	.7	68.1
September.....	1,808,813	90,019	1.78	35.77	1.0	99.9	40,864	6,492	9.55	60.11	.7	93.5
October.....	1,859,131	92,817	1.78	35.56	1.0	107.8	24,130	3,904	12.07	74.59	.7	57.5
November.....	1,729,185	87,001	1.78	35.47	.9	103.2	24,925	4,009	13.14	81.71	.8	97.1
December.....	1,765,600	89,107	1.82	36.07	.9	94.3	21,557	3,496	14.19	87.46	.6	61.4
Total.....	21,544,500	1,072,997	1.78	35.65	1.0	100.1	435,090	69,524	9.62	60.18	.7	71.5
2008												
January.....	1,753,369	89,485	1.92	37.59	1.0	93.2	28,125	4,519	14.59	90.78	.5	73.9
February.....	1,637,445	82,256	1.88	37.47	1.0	93.2	21,951	3,601	15.14	92.31	.5	76.2
March.....	1,725,816	85,950	1.94	38.88	1.0	101.2	21,661	3,529	15.10	92.66	.6	84.2
April.....	1,708,777	85,536	1.97	39.32	1.0	108.3	32,729	5,255	14.95	93.14	.7	125.8
May.....	1,753,557	87,808	2.05	40.84	1.0	104.6	26,416	4,262	16.44	101.86	.8	97.8
June.....	1,693,216	84,475	2.09	41.81	1.0	92.1	44,487	7,112	18.37	114.92	.7	99.6
Total.....	10,272,180	515,511	1.98	39.32	1.0	98.4	175,369	28,279	16.03	99.39	.6	92.1
Year to Date												
2006.....	10,791,175	533,763	1.69	34.20	1.0	105.7	200,878	32,099	8.77	54.89	.7	80.1
2007.....	10,680,353	529,377	1.77	35.64	1.0	102.4	236,761	37,751	8.66	54.34	.7	69.3
2008.....	10,272,180	515,511	1.98	39.32	1.0	98.4	175,369	28,279	16.03	99.39	.6	92.1
Rolling 12 Months Ending in June												
2007.....	21,624,279	1,075,557	1.73	34.80	1.0	100.9	442,752	70,655	8.63	54.10	.7	69.0
2008.....	21,136,328	1,059,131	1.88	37.44	1.0	98.1	373,698	60,052	13.23	82.31	.7	81.8

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

⁴ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through June 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹					All Fossil Fuels
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ²	Receipts		Average Cost	Percentage of Consumption ³	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)			(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)		(dollars/10 ⁶ Btu)
1994.....	34,249	1,263	.69	18.68	4.8	NA	2,930,984	2,863,904	2.23	NA	1.52
1995.....	31,485	1,123	.65	18.27	5.1	NA	3,081,506	3,023,327	1.98	NA	1.45
1996.....	39,300	1,410	.78	21.80	4.8	NA	2,649,028	2,604,663	2.64	NA	1.52
1997.....	61,609	2,192	.91	25.64	4.9	NA	2,817,639	2,764,734	2.76	NA	1.52
1998.....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999.....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000.....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001.....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002.....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86
2003.....	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004 ³	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.0	3.25
2006											
January.....	20,797	740	1.10	30.99	5.2	90.3	381,760	371,210	9.11	89.5	3.10
February.....	19,032	678	1.17	32.97	5.1	92.7	406,801	395,788	7.84	91.2	2.95
March.....	18,356	654	1.20	33.68	5.2	93.1	469,616	456,911	7.17	90.8	2.86
April.....	14,643	517	1.26	35.66	5.4	73.1	484,099	471,257	7.13	91.5	2.90
May.....	16,315	580	1.33	37.50	5.5	86.8	555,809	541,251	6.75	89.9	2.94
June.....	17,129	605	1.32	37.48	5.2	81.8	678,036	660,123	6.47	88.8	3.05
July.....	17,043	599	1.39	39.49	5.1	74.7	898,770	875,647	6.48	90.0	3.36
August.....	16,270	569	1.47	42.12	5.0	74.7	869,437	846,802	7.33	89.1	3.54
September.....	17,130	603	1.49	42.32	4.8	86.4	599,081	583,562	6.17	90.4	2.90
October.....	17,849	631	1.34	37.96	5.1	91.5	581,287	565,964	5.51	89.7	2.65
November.....	15,354	543	1.51	42.61	5.0	86.2	455,695	443,825	7.28	90.4	2.89
December.....	13,351	472	1.42	40.19	5.2	70.5	475,288	462,904	7.43	89.8	2.95
Total.....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.0	3.02
2007											
January.....	16,026	566	1.54	43.67	4.9	82.2	515,192	501,489	6.78	92.2	2.93
February.....	14,351	504	1.65	46.95	5.2	90.3	477,613	464,392	7.86	88.9	3.22
March.....	9,686	341	1.51	43.00	5.4	59.6	475,694	463,219	7.44	90.5	3.00
April.....	13,133	463	1.54	43.52	4.8	84.2	515,734	502,321	7.54	91.7	3.16
May.....	13,534	472	1.58	45.16	5.0	78.9	567,763	552,355	7.73	91.6	3.31
June.....	12,300	432	1.58	45.06	5.3	62.2	680,380	661,885	7.60	90.3	3.45
July.....	18,315	643	1.44	41.02	5.1	103.0	804,503	782,810	6.85	89.0	3.42
August.....	14,323	505	1.63	46.30	4.6	75.9	990,728	964,364	6.60	83.7	3.51
September.....	13,997	490	1.59	45.53	5.1	81.1	733,683	713,828	6.14	89.7	3.13
October.....	12,912	456	1.44	40.72	5.0	82.0	663,734	646,442	6.82	89.9	3.18
November.....	13,626	478	1.51	42.95	4.8	90.8	504,833	492,098	7.11	90.6	3.09
December.....	12,350	433	1.47	42.08	5.0	67.1	560,199	546,009	7.68	90.0	3.32
Total.....	164,552	5,784	1.54	43.81	5.0	79.4	7,490,056	7,291,211	7.10	89.4	3.24
2008											
January.....	13,960	492	1.48	41.92	5.2	82.1	620,316	604,867	8.18	96.6	3.67
February.....	9,769	348	1.61	45.04	5.4	62.2	524,453	511,806	8.62	98.3	3.63
March.....	15,104	533	1.54	43.75	5.4	100.1	546,084	532,231	9.29	96.1	3.80
April.....	14,632	515	1.61	45.88	5.4	101.6	550,299	536,097	9.96	98.7	4.06
May.....	12,382	436	1.78	50.62	5.5	87.5	563,724	549,086	10.70	97.8	4.28
June.....	14,186	499	1.82	51.87	5.3	85.1	767,583	746,828	12.21	98.2	5.46
Total.....	80,033	2,823	1.64	46.47	5.3	86.0	3,572,460	3,480,915	9.95	97.6	4.17
Year to Date											
2006.....	106,272	3,775	1.23	34.49	5.3	86.4	2,976,122	2,896,542	7.27	90.2	2.97
2007.....	79,029	2,779	1.57	44.63	5.1	75.9	3,232,377	3,145,661	7.50	90.9	3.18
2008.....	80,033	2,823	1.64	46.47	5.3	86.0	3,572,460	3,480,915	9.95	97.6	4.17
Rolling 12 Months Ending in June											
2007.....	176,027	6,197	1.50	42.48	5.0	78.3	7,111,935	6,924,365	7.06	90.3	3.12
2008.....	165,556	5,827	1.57	44.71	5.1	84.4	7,830,139	7,626,465	8.24	92.3	3.71

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

³ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through June 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	17,200,731	831,929	1.36	28.03	1.2	901,831	142,940	2.49	15.70	1.1
1995.....	16,946,807	826,860	1.32	27.01	1.1	532,564	84,292	2.68	16.93	.9
1996.....	17,707,127	862,701	1.29	26.45	1.1	673,845	106,629	3.16	19.95	1.0
1997.....	18,095,870	880,588	1.27	26.16	1.1	748,634	117,789	2.88	18.30	1.1
1998.....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1
1999.....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1
2000.....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0
2001.....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1
2002.....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0
2003.....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0
2004.....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0
2005.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9
2006										
January.....	1,373,759	67,594	1.65	33.56	.9	46,060	7,306	8.31	52.41	.8
February.....	1,228,991	60,184	1.67	34.11	1.0	17,917	2,828	7.96	50.45	.9
March.....	1,349,522	65,909	1.69	34.59	1.0	13,298	2,090	8.34	53.03	.7
April.....	1,333,470	65,065	1.70	34.83	.9	10,036	1,576	8.05	51.26	.8
May.....	1,380,787	67,771	1.70	34.68	.9	26,894	4,236	8.53	54.14	.9
June.....	1,356,678	66,912	1.68	34.06	.9	21,621	3,436	9.19	57.82	.8
July.....	1,341,826	66,654	1.67	33.66	.9	23,725	3,722	8.51	54.26	.9
August.....	1,421,778	69,991	1.70	34.43	.9	32,389	5,063	8.82	56.40	.9
September.....	1,334,996	65,787	1.70	34.53	.9	26,217	4,119	7.94	50.54	1.0
October.....	1,387,772	68,343	1.71	34.66	.9	12,990	2,053	7.57	47.89	.9
November.....	1,336,886	65,951	1.68	34.01	.9	19,741	3,109	7.84	49.78	.7
December.....	1,351,388	67,200	1.69	33.95	.9	18,145	2,877	8.03	50.67	.7
Total.....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.33	52.80	.8
2007										
January.....	1,331,095	65,862	1.75	35.39	.9	15,761	2,500	7.67	48.35	.7
February.....	1,230,530	60,536	1.76	35.74	.9	23,511	3,719	8.04	50.85	.7
March.....	1,367,829	66,909	1.78	36.37	.9	20,270	3,203	7.85	49.68	.6
April.....	1,295,771	63,271	1.79	36.63	.9	21,873	3,441	8.64	54.95	.9
May.....	1,351,638	66,113	1.79	36.61	1.0	32,377	5,106	8.68	55.04	.8
June.....	1,365,038	67,091	1.77	35.95	.9	30,230	4,762	9.67	61.38	.8
July.....	1,340,396	66,307	1.77	35.74	.9	27,235	4,287	8.40	53.34	.7
August.....	1,417,362	69,871	1.78	36.02	1.0	35,097	5,518	9.09	57.80	.7
September.....	1,329,073	65,492	1.79	36.34	.9	31,362	4,931	9.00	57.25	.8
October.....	1,373,187	67,728	1.78	36.13	.9	14,273	2,256	10.79	68.27	.8
November.....	1,290,220	64,191	1.79	35.92	.9	16,476	2,604	13.03	82.43	.8
December.....	1,323,051	66,006	1.82	36.47	.9	10,815	1,727	13.06	81.78	.6
Total.....	16,015,192	789,377	1.78	36.11	.9	279,281	44,053	9.21	58.37	.8
2008										
January.....	1,237,669	61,516	1.87	37.68	.9	16,710	2,641	14.16	89.59	.5
February.....	1,182,617	58,711	1.87	37.74	.9	14,796	2,418	15.13	92.60	.4
March.....	1,262,047	62,321	1.92	38.97	.9	14,139	2,290	15.18	93.76	.6
April.....	1,243,294	61,753	1.95	39.21	.9	23,380	3,721	14.72	92.46	.7
May.....	1,288,629	63,914	2.04	41.12	.9	20,572	3,289	15.60	97.55	.8
June.....	1,250,454	61,901	2.08	41.97	1.0	32,767	5,204	17.59	110.72	.7
Total.....	7,464,709	370,116	1.96	39.47	.9	122,365	19,563	15.66	97.95	.7
Year to Date										
2006.....	8,023,206	393,434	1.68	34.31	.9	135,826	21,471	8.43	53.33	.8
2007.....	7,941,902	389,782	1.77	36.12	.9	144,022	22,730	8.55	54.18	.8
2008.....	7,464,709	370,116	1.96	39.47	.9	122,365	19,563	15.66	97.95	.7
Rolling 12 Months Ending in June										
2007.....	16,116,549	793,709	1.73	35.15	.9	277,229	43,674	8.39	53.26	.8
2008.....	15,537,999	769,710	1.87	37.72	.9	257,623	40,886	12.64	79.64	.7

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through June 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	34,249	1,263	.69	18.68	4.8	2,930,984	2,863,904	2.23	1.52
1995.....	31,485	1,123	.65	18.27	5.1	3,081,506	3,023,327	1.98	1.45
1996.....	39,300	1,410	.78	21.80	4.8	2,649,028	2,604,663	2.64	1.52
1997.....	61,609	2,192	.91	25.64	4.9	2,817,639	2,764,734	2.76	1.52
1998.....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999.....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000.....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001.....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002.....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53
2003.....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004.....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
2006									
January.....	9,677	344	1.25	35.12	5.3	106,540	103,317	9.41	2.39
February.....	11,007	392	1.25	34.99	5.1	123,715	120,288	8.16	2.33
March.....	10,815	387	1.30	36.26	5.2	149,331	145,420	7.62	2.33
April.....	6,799	240	1.48	41.93	5.6	161,706	157,427	7.55	2.37
May.....	7,043	250	1.62	45.61	5.6	186,891	181,911	7.28	2.47
June.....	9,382	329	1.49	42.52	5.3	232,816	226,476	6.92	2.53
July.....	8,208	289	1.58	44.92	5.0	292,095	284,404	6.90	2.69
August.....	7,791	272	1.65	47.24	4.8	290,318	282,331	7.58	2.80
September.....	9,165	321	1.71	48.88	4.7	199,144	194,027	6.90	2.47
October.....	8,399	297	1.57	44.39	5.1	183,750	178,972	6.13	2.26
November.....	7,105	250	1.73	49.16	4.7	146,580	142,895	7.68	2.34
December.....	4,078	146	1.51	42.22	5.1	149,402	145,645	7.77	2.36
Total.....	99,471	3,516	1.49	42.21	5.1	2,222,289	2,163,113	7.36	2.45
2007									
January.....	7,986	283	1.79	50.42	4.5	164,781	160,305	7.28	2.41
February.....	8,032	284	1.95	55.16	4.9	148,875	144,824	8.28	2.55
March.....	3,782	134	1.77	49.87	5.1	148,544	144,887	7.85	2.44
April.....	5,536	196	1.71	48.29	4.3	166,940	162,849	7.82	2.57
May.....	6,309	221	1.83	52.30	4.4	190,667	185,510	7.98	2.68
June.....	4,051	143	1.91	54.26	5.4	234,997	228,481	7.85	2.79
July.....	8,741	305	1.67	47.79	4.8	272,104	264,681	7.32	2.79
August.....	6,065	217	1.86	51.96	3.8	340,002	330,556	7.01	2.91
September.....	5,450	192	1.78	50.49	4.8	258,674	251,606	6.58	2.69
October.....	4,584	165	1.74	48.38	4.4	239,866	233,753	7.08	2.64
November.....	5,717	202	1.70	48.30	3.9	168,375	164,476	7.44	2.56
December.....	2,991	106	1.72	48.33	3.8	182,580	178,326	7.96	2.64
Total.....	69,242	2,446	1.79	50.57	4.5	2,516,407	2,450,253	7.45	2.65
2008									
January.....	6,365	224	1.86	52.82	5.2	216,571	211,516	8.31	2.95
February.....	4,833	175	2.05	56.78	5.8	181,096	177,054	8.81	2.92
March.....	8,198	289	1.92	54.35	5.3	194,660	190,001	9.30	3.02
April.....	6,701	235	1.86	52.93	5.5	187,204	182,377	9.92	3.17
May.....	5,712	201	2.05	58.33	5.9	215,107	209,607	10.62	3.43
June.....	5,647	197	2.05	58.78	5.6	279,129	271,743	11.69	4.11
Total.....	37,455	1,321	1.96	55.43	5.5	1,273,768	1,242,298	9.90	3.28
Year to Date									
2006.....	54,724	1,942	1.38	38.77	5.3	961,000	934,840	7.64	2.40
2007.....	35,695	1,260	1.83	51.86	4.7	1,054,805	1,026,855	7.84	2.58
2008.....	37,455	1,321	1.96	55.43	5.5	1,273,768	1,242,298	9.90	3.28
Rolling 12 Months Ending in June									
2007.....	80,442	2,833	1.72	48.86	4.8	2,316,094	2,255,129	7.46	2.54
2008.....	71,003	2,507	1.85	52.48	4.9	2,735,369	2,665,696	8.44	2.98

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through June 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003 ³	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004.....	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
2006										
January.....	469,304	24,068	1.69	32.93	1.1	27,763	4,478	9.25	57.31	.6
February.....	402,471	20,523	1.68	32.93	1.1	7,423	1,223	9.44	57.29	.7
March.....	451,544	22,820	1.75	34.55	1.1	4,435	741	10.39	62.17	.3
April.....	414,739	21,090	1.73	34.07	1.1	2,903	489	11.09	65.83	.3
May.....	437,491	22,231	1.66	32.66	1.1	6,028	994	10.58	64.17	.4
June.....	429,765	21,928	1.68	32.99	1.1	5,589	930	10.83	65.08	.4
July.....	415,701	21,667	1.68	32.24	1.0	13,972	2,272	9.90	60.87	.5
August.....	464,934	23,878	1.69	32.82	1.1	14,899	2,432	10.66	65.30	.5
September.....	430,972	22,152	1.73	33.66	1.1	7,119	1,162	9.08	55.63	.3
October.....	442,207	22,762	1.68	32.58	1.1	8,133	1,326	8.74	53.58	.4
November.....	424,409	21,903	1.70	33.02	1.1	8,384	1,409	9.10	54.15	.4
December.....	420,864	21,833	1.66	32.06	1.1	10,877	1,780	8.83	53.98	.4
Total.....	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007										
January.....	441,264	22,679	1.70	33.14	1.1	11,789	1,924	9.08	55.65	.5
February.....	388,796	20,102	1.69	32.71	1.1	18,858	3,053	8.44	52.13	.5
March.....	439,721	22,382	1.71	33.65	1.1	8,388	1,360	8.82	54.40	.5
April.....	460,183	23,730	1.75	33.99	1.1	12,370	1,993	8.90	55.22	.5
May.....	417,271	21,218	1.72	33.86	1.1	12,102	1,878	9.74	62.77	.5
June.....	434,550	22,520	1.74	33.60	1.0	9,813	1,613	10.74	65.30	.4
July.....	416,287	21,662	1.73	33.29	1.0	10,098	1,654	11.03	67.36	.4
August.....	459,985	23,836	1.75	33.74	1.1	9,911	1,655	11.91	71.34	.3
September.....	454,375	23,407	1.72	33.37	1.1	7,284	1,204	11.88	71.89	.4
October.....	460,609	23,954	1.73	33.29	1.1	7,795	1,316	14.85	87.95	.2
November.....	413,006	21,641	1.75	33.39	1.0	6,465	1,088	13.98	83.10	.4
December.....	416,548	21,929	1.80	34.14	1.0	8,205	1,362	16.32	98.32	.3
Total.....	5,202,595	269,062	1.73	33.52	1.1	123,079	20,102	10.80	66.15	.4
2008										
January.....	488,171	26,738	2.01	36.78	1.2	8,663	1,439	16.07	96.74	.4
February.....	429,134	22,388	1.88	35.95	1.1	5,059	848	16.11	96.05	.4
March.....	436,425	22,370	1.94	37.94	1.0	5,372	889	15.62	94.34	.4
April.....	437,485	22,524	2.00	38.78	1.1	6,711	1,113	16.51	99.52	.3
May.....	437,418	22,646	2.03	39.30	1.1	3,638	622	22.26	130.28	.5
June.....	416,021	21,371	2.08	40.54	1.2	9,634	1,576	21.60	132.06	.4
Total.....	2,644,654	138,037	1.99	38.15	1.1	39,077	6,487	18.03	108.59	.4
Year to Date										
2006.....	2,605,315	132,660	1.70	33.36	1.1	54,141	8,856	9.78	59.77	.5
2007.....	2,581,784	132,631	1.72	33.51	1.1	73,321	11,823	9.19	56.97	.5
2008.....	2,644,654	138,037	1.99	38.15	1.1	39,077	6,487	18.03	108.59	.4
Rolling 12 Months Ending in June										
2007.....	5,180,872	266,828	1.71	33.12	1.1	136,705	22,203	9.35	57.59	.4
2008.....	5,265,464	274,467	1.87	35.86	1.1	88,835	14,766	15.32	92.14	.4

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through June 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003.....	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004 ³	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
2006									
January.....	8,769	311	.84	23.77	5.2	200,874	195,734	8.62	3.95
February.....	6,479	229	1.01	28.46	5.0	215,742	210,250	7.58	3.78
March.....	6,126	216	.99	28.14	5.0	246,622	239,907	6.88	3.58
April.....	6,543	230	.99	28.11	5.2	252,317	245,888	6.86	3.68
May.....	7,610	270	1.00	28.27	5.4	294,638	287,200	6.35	3.58
June.....	6,579	234	1.05	29.47	5.2	373,558	363,905	6.26	3.84
July.....	7,469	262	1.12	31.87	5.1	530,604	517,421	6.31	4.33
August.....	6,865	240	1.20	34.33	5.1	502,301	489,628	7.24	4.64
September.....	6,899	242	1.16	33.11	4.9	327,241	318,905	5.63	3.45
October.....	8,681	306	1.10	31.14	5.2	314,379	306,245	5.31	3.22
November.....	6,560	232	1.18	33.40	5.2	235,557	229,512	7.05	3.66
December.....	7,345	259	1.24	35.13	5.0	249,031	242,507	7.14	3.75
Total.....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007									
January.....	6,564	231	1.17	33.15	5.1	269,168	262,280	6.61	3.63
February.....	5,039	175	1.12	32.36	5.5	257,402	250,372	7.74	4.20
March.....	4,678	163	1.22	35.05	5.5	253,077	246,217	7.19	3.76
April.....	6,083	213	1.25	35.71	5.0	276,631	269,277	7.40	3.93
May.....	5,624	195	1.19	34.43	5.3	300,696	292,689	7.60	4.25
June.....	6,499	227	1.27	36.31	5.3	371,380	361,702	7.42	4.41
July.....	7,529	265	1.20	33.95	5.3	456,346	444,282	6.53	4.29
August.....	6,376	222	1.27	36.50	5.3	570,982	556,517	6.40	4.38
September.....	6,555	228	1.25	35.85	5.3	402,037	391,447	5.92	3.74
October.....	7,085	248	1.12	32.15	5.4	347,920	338,833	6.71	3.95
November.....	6,419	223	1.18	33.99	5.4	262,032	255,224	6.87	3.81
December.....	7,159	249	1.19	34.32	5.5	296,660	288,902	7.59	4.31
Total.....	75,610	2,639	1.20	34.47	5.3	4,064,331	3,957,742	6.91	4.07
2008									
January.....	6,162	217	.97	27.48	5.0	321,734	313,631	8.26	4.59
February.....	3,910	137	.95	27.14	4.8	269,950	263,343	8.60	4.54
March.....	5,646	199	.92	26.08	5.3	278,041	270,955	9.35	4.87
April.....	6,537	231	1.21	34.27	5.2	286,883	279,760	10.06	5.26
May.....	5,260	185	1.28	36.33	5.1	267,168	260,314	10.73	5.39
June.....	6,715	236	1.26	35.87	5.1	395,814	385,146	12.67	7.37
Total.....	34,230	1,207	1.11	31.51	5.1	1,819,590	1,773,149	10.08	5.37
Year to Date									
2006.....	42,105	1,490	.97	27.50	5.2	1,583,752	1,542,884	6.95	3.73
2007.....	34,487	1,204	1.21	34.55	5.3	1,728,354	1,682,537	7.34	4.04
2008.....	34,230	1,207	1.11	31.51	5.1	1,819,590	1,773,149	10.08	5.37
Rolling 12 Months Ending in June									
2007.....	78,306	2,745	1.18	33.73	5.2	3,887,467	3,786,755	6.85	3.97
2008.....	75,353	2,642	1.16	33.08	5.3	4,155,566	4,048,354	8.12	4.70

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through June 2008

Period	Coal					Petroleum Liquids ¹				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	*
2003 ²	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	*
2004.....	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	.2
2005.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	.2
2006										
January.....	1,440	60	2.57	61.45	2.5	71	12	13.48	78.40	.2
February.....	1,013	42	2.65	63.36	2.4	177	30	13.85	80.79	.1
March.....	875	38	2.39	54.69	3.0	72	12	14.19	82.55	.2
April.....	632	27	2.65	62.05	2.5	70	12	14.19	82.54	.2
May.....	896	38	2.65	62.65	2.6	56	10	13.12	76.33	.2
June.....	1,084	47	2.56	59.39	2.7	124	21	13.36	77.99	.2
July.....	805	35	2.42	56.24	2.8	50	9	12.58	73.23	.3
August.....	1,310	55	2.57	61.04	2.5	35	6	12.68	73.81	.3
September.....	796	34	2.60	61.00	2.5	13	2	12.60	73.39	.3
October.....	988	41	2.94	70.65	2.1	89	15	13.09	76.73	.1
November.....	1,093	47	2.73	64.07	2.4	23	4	12.90	75.01	.2
December.....	1,274	54	2.77	64.95	2.4	18	3	14.51	84.32	.1
Total.....	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	.2
2007										
January.....	1,315	56	2.65	62.79	2.3	48	8	10.70	62.28	.2
February.....	1,318	56	2.84	67.15	2.3	18	3	11.58	67.47	.3
March.....	1,046	45	2.78	65.16	2.4	34	6	13.00	75.66	*
April.....	897	39	2.55	58.74	2.8	19	3	14.18	82.67	.1
May.....	957	41	2.62	60.84	2.8	25	4	14.62	85.17	.3
June.....	798	34	2.60	60.25	2.8	72	12	15.52	90.91	.1
July.....	1,324	56	2.70	63.95	2.7	6	1	15.97	93.14	.1
August.....	1,028	45	2.47	56.68	2.9	7	1	15.75	92.05	.1
September.....	1,019	43	2.78	66.19	2.5	7	1	15.94	93.20	.1
October.....	952	41	2.76	64.71	2.4	2	*	16.40	96.01	.3
November.....	978	42	2.69	62.48	2.5	4	1	20.20	118.15	.1
December.....	786	35	2.51	57.08	2.9	8	1	19.80	115.56	.1
Total.....	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	.2
2008										
January.....	889	39	2.68	60.97	2.5	28	5	17.91	104.05	*
February.....	730	32	2.63	59.63	2.7	17	3	17.50	101.18	.1
March.....	879	37	2.77	65.07	2.3	18	3	20.23	117.74	*
April.....	811	34	2.89	69.24	2.2	15	3	20.17	117.43	.1
May.....	762	32	2.72	65.01	2.3	23	4	21.23	122.85	.2
June.....	956	41	2.77	65.04	2.2	16	3	20.79	121.40	.1
Total.....	5,027	215	2.75	64.15	2.4	117	20	19.54	113.50	.1
Year to Date										
2006.....	5,940	253	2.58	60.61	2.6	569	98	13.71	79.89	.2
2007.....	6,332	270	2.69	62.87	2.5	215	37	13.50	78.78	.2
2008.....	5,027	215	2.75	64.15	2.4	117	20	19.54	113.50	.1
Rolling 12 Months Ending in June										
2007.....	12,598	536	2.68	63.05	2.5	444	76	13.23	77.22	.2
2008.....	11,114	476	2.70	62.99	2.5	152	26	19.06	110.84	.1

¹ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

² Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through June 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003.....	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004 ³	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005.....	NA	NA	NA	NA	NA	17,600	17,142	8.38	6.25
2006									
January.....	--	--	--	--	--	1,855	1,805	10.37	7.10
February.....	--	--	--	--	--	1,807	1,759	9.98	7.73
March.....	--	--	--	--	--	1,798	1,751	9.22	7.18
April.....	--	--	--	--	--	1,662	1,620	7.95	6.72
May.....	--	--	--	--	--	1,751	1,707	7.58	6.06
June.....	--	--	--	--	--	1,685	1,639	7.69	6.01
July.....	--	--	--	--	--	1,919	1,872	7.42	6.06
August.....	--	--	--	--	--	1,815	1,769	8.14	5.88
September.....	--	--	--	--	--	1,743	1,702	7.36	5.90
October.....	--	--	--	--	--	1,876	1,827	7.25	5.98
November.....	--	--	--	--	--	1,621	1,578	8.31	6.12
December.....	--	--	--	--	--	1,839	1,791	8.57	6.24
Total.....	--	--	--	--	--	21,369	20,819	8.33	6.42
2007									
January.....	--	--	--	--	--	1,985	1,936	8.82	6.42
February.....	--	--	--	--	--	2,093	2,036	9.39	6.88
March.....	--	--	--	--	--	1,949	1,898	8.76	6.74
April.....	--	--	--	--	--	1,714	1,670	7.96	6.16
May.....	--	--	--	--	--	1,701	1,658	7.74	5.98
June.....	--	--	--	--	--	1,684	1,646	7.87	6.44
July.....	--	--	--	--	--	1,791	1,749	7.11	5.26
August.....	--	--	--	--	--	1,992	1,946	7.16	5.59
September.....	--	--	--	--	--	1,736	1,696	6.86	5.37
October.....	--	--	--	--	--	1,768	1,730	7.35	5.75
November.....	--	--	--	--	--	1,611	1,574	7.71	5.84
December.....	--	--	--	--	--	1,904	1,858	9.11	7.23
Total.....	--	--	--	--	--	21,928	21,398	8.02	6.15
2008									
January.....	--	--	--	--	--	2,388	2,315	9.15	7.48
February.....	--	--	--	--	--	2,256	2,183	9.55	7.92
March.....	--	--	--	--	--	2,111	2,041	10.13	8.04
April.....	--	--	--	--	--	1,814	1,774	10.43	8.17
May.....	--	--	--	--	--	1,508	1,474	11.15	8.45
June.....	--	--	--	--	--	1,483	1,448	11.65	8.25
Total.....	--	--	--	--	--	11,559	11,234	10.19	8.02
Year to Date									
2006.....	--	--	--	--	--	10,558	10,281	8.83	6.82
2007.....	--	--	--	--	--	11,125	10,844	8.48	6.46
2008.....	--	--	--	--	--	11,559	11,234	10.19	8.02
Rolling 12 Months Ending in June									
2007.....	--	--	--	--	--	21,936	21,383	8.16	6.25
2008.....	--	--	--	--	--	22,362	21,787	8.92	6.91

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through June 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003 ³	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004.....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
2006										
January.....	25,270	1,210	2.03	42.49	1.6	2,321	369	8.02	50.47	1.4
February.....	24,774	1,173	2.03	42.81	1.5	2,045	324	7.80	49.27	1.5
March.....	24,879	1,173	2.02	42.84	1.6	1,975	313	7.58	47.84	1.5
April.....	25,136	1,198	2.01	42.15	1.5	1,223	195	7.60	47.71	1.5
May.....	28,822	1,348	2.06	44.02	1.4	1,551	263	7.46	43.89	1.2
June.....	27,832	1,315	2.02	42.66	1.5	1,227	210	7.51	43.78	1.1
July.....	25,596	1,215	2.03	42.78	1.5	1,443	251	7.62	43.91	1.1
August.....	29,128	1,397	2.01	41.88	1.4	1,898	338	7.79	43.68	1.0
September.....	28,149	1,324	2.06	43.80	1.4	1,346	234	7.33	42.22	1.2
October.....	28,397	1,357	1.99	41.60	1.4	1,302	211	7.00	43.27	1.3
November.....	27,505	1,309	2.11	44.40	1.4	1,396	223	7.37	46.25	1.4
December.....	25,151	1,189	1.96	41.50	1.5	1,786	285	7.31	45.89	1.3
Total.....	320,640	15,208	2.03	42.76	1.5	19,514	3,214	7.57	45.95	1.3
2007										
January.....	22,542	998	2.23	50.42	1.4	3,486	556	6.94	43.53	1.4
February.....	22,716	997	2.25	51.34	1.5	3,248	518	7.06	44.27	1.4
March.....	25,818	1,162	2.14	47.62	1.4	3,857	622	7.21	44.72	1.4
April.....	26,279	1,172	2.14	48.06	1.4	3,477	586	7.48	44.34	1.2
May.....	26,509	1,180	2.21	49.62	1.4	2,820	489	7.98	46.03	1.2
June.....	26,470	1,185	2.18	48.80	1.3	2,316	391	8.72	51.63	1.2
July.....	26,838	1,202	2.15	47.97	1.3	2,294	384	9.12	54.48	1.2
August.....	38,197	1,695	2.29	51.50	1.1	2,204	372	8.85	52.48	1.2
September.....	24,346	1,077	2.29	51.65	1.3	2,210	356	9.62	59.69	1.3
October.....	24,383	1,095	2.18	48.64	1.4	2,061	332	10.38	64.53	1.3
November.....	24,981	1,127	2.19	48.48	1.4	1,980	316	11.33	70.94	1.5
December.....	25,215	1,137	2.24	49.68	1.3	2,529	406	12.05	75.11	1.5
Total.....	314,294	14,027	2.21	49.51	1.3	32,481	5,327	8.61	52.49	1.3
2008										
January.....	26,640	1,193	2.27	50.77	1.5	2,724	434	12.45	78.13	1.4
February.....	24,965	1,125	2.37	52.70	1.4	2,078	332	12.86	80.61	1.3
March.....	26,465	1,222	2.34	50.61	1.4	2,132	347	13.18	80.92	1.3
April.....	27,187	1,225	2.42	53.70	1.4	2,623	418	13.08	82.07	1.3
May.....	26,748	1,216	2.46	54.12	1.4	2,183	348	14.59	91.56	1.3
June.....	25,786	1,162	2.52	55.83	1.4	2,070	330	15.83	99.39	1.3
Total.....	157,790	7,143	2.40	52.94	1.4	13,810	2,208	13.59	84.98	1.3
Year to Date										
2006.....	156,714	7,417	2.03	42.85	1.5	10,342	1,674	7.70	47.55	1.4
2007.....	150,334	6,693	2.19	49.23	1.4	19,202	3,162	7.48	45.43	1.3
2008.....	157,790	7,143	2.40	52.94	1.4	13,810	2,208	13.59	84.98	1.3
Rolling 12 Months Ending in June										
2007.....	314,260	14,484	2.11	45.70	1.4	28,374	4,702	7.46	45.03	1.3
2008.....	321,750	14,477	2.31	51.34	1.3	27,088	4,374	11.95	74.00	1.3

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through June 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003.....	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004 ³	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
2006									
January.....	2,351	85	1.47	40.69	5.5	72,492	70,355	9.96	7.76
February.....	1,546	56	1.36	37.25	5.4	65,536	63,491	8.06	6.35
March.....	1,416	52	1.37	37.50	5.6	71,864	69,834	7.17	5.81
April.....	1,301	47	1.47	40.56	5.7	68,414	66,323	7.12	5.71
May.....	1,662	60	1.63	45.34	5.5	72,528	70,433	6.99	5.55
June.....	1,168	43	1.55	42.55	5.3	69,977	68,103	6.05	4.90
July.....	1,366	49	1.73	48.17	5.5	74,152	71,950	6.01	4.98
August.....	1,615	58	1.80	50.52	5.0	75,003	73,075	6.92	5.53
September.....	1,066	40	1.71	45.25	5.1	70,954	68,928	6.57	5.28
October.....	769	28	1.62	44.47	5.4	81,283	78,921	4.83	4.11
November.....	1,689	61	1.84	50.93	5.5	71,938	69,840	7.18	5.74
December.....	1,927	67	1.93	55.21	5.8	75,017	72,960	7.68	6.18
Total.....	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007									
January.....	1,476	53	1.91	53.51	5.7	79,258	76,968	6.29	5.40
February.....	1,280	46	1.85	51.86	5.7	69,243	67,160	7.36	6.07
March.....	1,226	44	1.84	51.68	5.7	72,125	70,217	7.42	6.02
April.....	1,514	54	2.04	57.05	5.8	70,449	68,525	7.39	5.96
May.....	1,601	57	1.92	54.19	5.9	74,699	72,499	7.60	6.17
June.....	1,751	62	1.99	55.88	5.3	72,319	70,056	7.66	6.18
July.....	2,046	73	1.37	38.38	5.2	74,263	72,097	7.07	5.75
August.....	1,882	67	2.14	60.57	4.4	77,751	75,344	6.26	4.98
September.....	1,992	69	2.22	63.61	5.2	71,234	69,080	5.78	4.94
October.....	1,244	44	2.13	60.27	5.6	74,180	72,126	6.47	5.47
November.....	1,489	53	2.14	60.43	5.6	72,815	70,824	7.17	5.95
December.....	2,200	77	2.05	58.49	5.3	79,055	76,923	7.33	6.15
Total.....	19,700	698	1.96	55.42	5.4	887,391	861,818	6.98	5.74
2008									
January.....	1,433	50	1.95	55.78	5.9	79,623	77,405	7.49	6.28
February.....	1,027	36	2.00	56.28	5.8	71,151	69,227	8.21	6.78
March.....	1,260	44	1.90	54.07	6.0	71,273	69,235	9.03	7.28
April.....	1,394	49	2.35	66.75	5.6	74,398	72,186	9.65	7.78
May.....	1,410	50	2.57	72.68	5.2	79,941	77,691	10.85	8.78
June.....	1,823	65	3.18	89.00	5.4	91,158	88,490	11.76	9.72
Total.....	8,348	295	2.39	67.60	5.6	467,543	454,234	9.59	7.83
Year to Date									
2006.....	9,444	343	1.48	40.66	5.5	420,811	408,538	7.56	6.02
2007.....	8,847	315	1.93	54.22	5.7	438,093	425,425	7.27	5.96
2008.....	8,348	295	2.39	67.60	5.6	467,543	454,234	9.59	7.83
Rolling 12 Months Ending in June									
2007.....	17,279	618	1.87	52.15	5.5	886,439	861,098	6.88	5.62
2008.....	19,200	678	2.16	61.29	5.4	916,841	890,627	8.16	6.69

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	783	897	-12.6	148	168	623	718	--	--	13	11
Connecticut	192	224	-14.0	--	--	192	224	--	--	--	--
Maine	25	23	11.0	--	--	12	11	--	--	13	11
Massachusetts	418	483	-13.4	--	--	418	483	--	--	--	--
New Hampshire	148	168	-11.8	148	168	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	6,104	5,702	7.0	8	85	5,933	5,500	--	--	163	118
New Jersey	502	408	23.0	2	40	500	368	--	--	--	--
New York	708	891	-20.5	6	45	642	809	--	--	60	37
Pennsylvania	4,894	4,403	11.1	--	--	4,791	4,322	--	--	103	81
East North Central	18,206	20,910	-12.9	12,762	14,335	5,086	6,205	26	20	331	350
Illinois	3,810	5,131	-25.7	189	699	3,386	4,185	6	6	229	242
Indiana	4,573	4,980	-8.2	4,209	4,668	365	312	--	--	--	--
Michigan	3,110	3,209	-3.1	3,066	3,167	12	17	20	14	12	12
Ohio	5,101	5,356	-4.8	3,752	3,645	1,321	1,687	--	--	27	25
Wisconsin	1,612	2,233	-27.8	1,546	2,156	2	5	--	--	64	72
West North Central ...	11,681	12,957	-9.8	11,556	12,777	--	--	15	14	110	166
Iowa	1,983	2,333	-15.0	1,912	2,233	--	--	--	--	71	100
Kansas	1,614	1,997	-19.2	1,614	1,997	--	--	--	--	--	--
Minnesota	1,244	1,527	-18.6	1,205	1,462	--	--	--	--	39	66
Missouri	3,322	3,841	-13.5	3,307	3,827	--	--	15	14	--	--
Nebraska	1,301	1,018	27.9	1,301	1,018	--	--	--	--	--	--
North Dakota	2,041	2,100	-2.8	2,041	2,100	--	--	--	--	--	--
South Dakota	176	140	25.5	176	140	--	--	--	--	--	--
South Atlantic	15,075	16,441	-8.3	12,382	13,864	2,462	2,372	--	--	231	206
Delaware	168	197	-14.6	--	--	168	197	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	2,892	3,104	-6.8	2,685	2,890	188	187	--	--	19	27
Georgia	2,973	3,574	-16.8	2,914	3,523	--	--	--	--	59	51
Maryland	964	1,008	-4.5	--	--	927	1,008	--	--	36	--
North Carolina	2,430	2,576	-5.7	2,287	2,419	103	109	--	--	40	48
South Carolina	1,233	1,586	-22.3	1,215	1,557	--	--	--	--	17	29
Virginia	1,052	1,140	-7.7	821	886	213	235	--	--	17	18
West Virginia	3,364	3,257	3.3	2,460	2,589	862	635	--	--	42	33
East South Central....	9,661	10,401	-7.1	8,903	9,605	624	666	--	--	134	129
Alabama	2,695	3,166	-14.9	2,681	3,155	--	--	--	--	15	10
Kentucky	3,330	3,165	5.2	3,046	2,835	283	330	--	--	--	--
Mississippi	1,011	939	7.6	670	603	340	336	--	--	--	--
Tennessee	2,625	3,131	-16.2	2,506	3,012	--	--	--	--	119	119
West South Central ...	12,570	13,207	-4.8	6,891	7,063	5,637	6,097	--	--	42	47
Arkansas	1,114	1,429	-22.1	1,114	1,429	--	--	--	--	--	--
Louisiana	1,151	1,455	-20.9	695	716	456	739	--	--	--	--
Oklahoma	1,803	1,773	1.7	1,665	1,600	97	126	--	--	42	47
Texas	8,502	8,550	-6	3,418	3,318	5,084	5,232	--	--	--	--
Mountain	9,809	9,497	3.3	8,998	8,948	731	447	--	--	80	101
Arizona	1,850	1,813	2.0	1,813	1,782	--	--	--	--	37	31
Colorado	1,553	1,618	-4.0	1,553	1,618	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	626	805	-22.2	26	440	600	364	--	--	--	--
Nevada	346	248	39.6	346	248	--	--	--	--	--	--
New Mexico	1,401	1,224	14.5	1,401	1,224	--	--	--	--	--	--
Utah	1,726	1,653	4.4	1,640	1,545	42	38	--	--	44	70
Wyoming	2,307	2,136	8.0	2,217	2,091	89	45	--	--	--	--
Pacific Contiguous	528	620	-14.8	252	167	218	396	--	--	58	57
California	97	79	22.9	--	--	43	24	--	--	54	55
Oregon	252	167	50.6	252	167	--	--	--	--	--	--
Washington	179	374	-52.0	--	--	175	372	--	--	5	2
Pacific Noncontiguous.....	58	121	-51.9	--	--	58	121	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	58	121	-51.9	--	--	58	121	--	--	--	--
U.S. Total	84,475	90,830	-7.0	61,901	67,091	21,371	22,520	41	34	1,162	1,185

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007

(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	4,072	4,357	-6.6	760	753	3,242	3,534	--	--	69	71
Connecticut	1,001	1,068	-6.3	--	--	1,001	1,068	--	--	--	--
Maine	154	141	9.1	--	--	84	70	--	--	69	71
Massachusetts	2,157	2,429	-11.2	--	33	2,157	2,395	--	--	--	--
New Hampshire	760	720	5.6	760	720	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	38,700	34,279	12.9	199	536	37,682	32,892	--	--	819	851
New Jersey	2,246	2,094	7.3	112	295	2,134	1,799	--	--	--	--
New York	4,366	5,094	-14.3	86	241	4,034	4,589	--	--	246	264
Pennsylvania	32,088	27,091	18.4	--	--	31,514	26,503	--	--	574	588
East North Central ...	112,628	119,130	-5.5	75,066	80,806	35,491	36,149	126	183	1,945	1,992
Illinois	27,307	27,419	-4	791	2,689	25,048	23,240	36	49	1,432	1,440
Indiana	27,999	30,532	-8.3	25,892	28,363	2,107	2,169	--	--	--	--
Michigan	16,743	18,372	-8.9	16,523	18,101	54	51	91	134	76	86
Ohio	28,809	31,889	-9.7	20,376	21,056	8,270	10,677	--	--	163	155
Wisconsin	11,770	10,918	7.8	11,484	10,597	12	11	--	--	274	311
West North Central ...	74,548	72,659	2.6	73,675	71,814	--	--	89	87	784	758
Iowa	13,209	10,081	31.0	12,668	9,515	--	--	--	--	541	566
Kansas	10,968	12,060	-9.1	10,968	12,060	--	--	--	--	--	--
Minnesota	8,366	9,653	-13.3	8,123	9,461	--	--	--	--	243	192
Missouri	21,510	22,298	-3.5	21,421	22,210	--	--	89	87	--	--
Nebraska	7,072	5,612	26.0	7,072	5,612	--	--	--	--	--	--
North Dakota	12,129	12,122	.1	12,129	12,122	--	--	--	--	--	--
South Dakota	1,294	833	55.3	1,294	833	--	--	--	--	--	--
South Atlantic	90,862	98,332	-7.6	75,007	82,379	14,350	14,710	--	--	1,505	1,243
Delaware	1,122	1,244	-9.8	--	--	1,122	1,244	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	15,844	18,179	-12.8	14,644	16,828	1,082	1,232	--	--	118	118
Georgia	19,606	20,959	-6.5	19,174	20,584	--	--	--	--	432	375
Maryland	5,638	5,787	-2.6	--	--	5,424	5,787	--	--	214	--
North Carolina	15,039	16,559	-9.2	14,113	15,620	645	646	--	--	281	293
South Carolina	7,901	9,197	-14.1	7,749	9,010	--	--	--	--	152	187
Virginia	6,999	7,138	-2.0	5,634	5,679	1,258	1,366	--	--	107	93
West Virginia	18,713	19,270	-2.9	13,693	14,659	4,819	4,435	--	--	201	176
East South Central....	56,686	63,066	-10.1	52,294	58,511	3,513	3,713	--	--	879	841
Alabama	17,531	18,834	-6.9	17,442	18,751	--	--	--	--	89	83
Kentucky	19,859	20,141	-1.4	18,002	18,157	1,856	1,984	--	--	--	--
Mississippi	4,931	5,271	-6.4	3,275	3,542	1,656	1,729	--	--	--	--
Tennessee	14,364	18,819	-23.7	13,574	18,061	--	--	--	--	790	758
West South Central ...	76,426	76,487	-1	42,039	39,901	34,126	36,319	--	--	260	267
Arkansas	7,539	7,624	-1.1	7,539	7,624	--	--	--	--	--	--
Louisiana	8,151	7,912	3.0	4,310	3,561	3,842	4,352	--	--	--	--
Oklahoma	12,189	11,015	10.7	11,251	10,029	678	719	--	--	260	267
Texas	48,546	49,936	-2.8	18,940	18,688	29,606	31,248	--	--	--	--
Mountain	56,520	56,959	-8	49,847	53,953	6,212	2,580	--	--	461	426
Arizona	10,492	10,906	-3.8	10,281	10,701	--	--	--	--	211	205
Colorado	9,277	9,898	-6.3	9,277	9,898	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	5,685	5,405	5.2	165	3,273	5,519	2,132	--	--	--	--
Nevada	1,563	1,506	3.8	1,563	1,506	--	--	--	--	--	--
New Mexico	7,016	7,472	-6.1	7,016	7,472	--	--	--	--	--	--
Utah	9,306	9,095	2.3	8,814	8,681	241	193	--	--	251	221
Wyoming	13,181	12,677	4.0	12,730	12,423	451	255	--	--	--	--
Pacific Contiguous	4,954	3,451	43.5	1,230	827	3,305	2,381	--	--	419	244
California	748	502	49.0	--	--	395	303	--	--	353	199
Oregon	1,230	827	48.8	1,230	827	--	--	--	--	--	--
Washington	2,976	2,123	40.2	--	--	2,910	2,078	--	--	66	45
Pacific Noncontiguous.....	116	354	-67.3	--	--	116	354	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	116	354	-67.3	--	--	116	354	--	--	--	--
U.S. Total	515,511	529,377	-2.6	370,116	389,782	138,037	132,631	215	270	7,143	6,693

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants.;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, June 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	762	576	32.4	1	2	666	500	3	11	93	62
Connecticut.....	101	84	21.2	--	--	101	84	--	--	--	--
Maine.....	69	59	17.1	--	--	1	*	--	--	68	59
Massachusetts.....	591	431	37.0	--	*	563	417	3	11	25	3
New Hampshire.....	1	2	-47.6	1	2	--	--	--	--	--	--
Rhode Island.....	*	--	--	--	--	*	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	864	1,047	-17.5	531	523	330	520	--	--	2	3
New Jersey.....	184	50	269.8	121	7	63	43	--	--	--	--
New York.....	598	864	-30.8	410	516	189	349	--	--	--	--
Pennsylvania.....	81	133	-38.7	--	--	79	129	--	--	2	3
East North Central ...	231	179	29.3	202	146	23	21	*	*	6	11
Illinois.....	18	13	34.1	2	1	16	12	*	*	--	--
Indiana.....	41	28	46.5	38	23	--	--	--	--	3	4
Michigan.....	115	63	82.5	112	57	--	--	--	--	3	6
Ohio.....	34	67	-49.6	28	58	6	9	--	--	--	*
Wisconsin.....	24	8	215.4	22	7	1	*	--	--	*	*
West North Central ...	83	69	19.9	83	69	--	--	--	--	*	1
Iowa.....	38	30	24.3	38	30	--	--	--	--	--	--
Kansas.....	15	2	654.4	15	2	--	--	--	--	--	--
Minnesota.....	6	17	-66.5	6	16	--	--	--	--	*	1
Missouri.....	14	7	116.1	14	7	--	--	--	--	--	--
Nebraska.....	1	3	-77.5	1	3	--	--	--	--	--	--
North Dakota.....	9	10	-7.2	9	10	--	--	--	--	--	--
South Dakota.....	*	--	--	*	--	--	--	--	--	--	--
South Atlantic	3,481	4,067	-14.4	3,017	3,575	304	280	--	1	161	212
Delaware.....	41	47	-12.5	--	1	38	29	--	--	4	17
District of Columbia....	115	32	255.9	--	--	115	32	--	--	--	--
Florida.....	2,737	3,204	-14.6	2,692	3,111	7	72	--	--	38	21
Georgia.....	141	57	149.4	103	6	*	--	--	--	38	50
Maryland.....	141	111	27.3	--	--	141	111	--	--	--	--
North Carolina.....	61	78	-22.0	19	23	*	*	--	--	41	55
South Carolina.....	37	35	5.5	16	14	--	--	--	--	21	20
Virginia.....	181	445	-59.5	160	388	2	35	--	1	18	22
West Virginia.....	27	58	-53.2	26	31	1	*	--	--	--	26
East South Central.....	75	137	-45.1	64	116	1	8	--	--	10	13
Alabama.....	25	24	3.6	16	18	--	--	--	--	9	6
Kentucky.....	28	36	-23.3	26	29	1	8	--	--	--	--
Mississippi.....	22	65	-66.4	21	58	--	--	--	--	1	8
Tennessee.....	1	12	-91.5	1	12	--	--	--	--	--	--
West South Central ...	109	192	-43.2	42	166	22	15	--	--	45	11
Arkansas.....	9	11	-15.6	9	11	--	--	--	--	--	--
Louisiana.....	26	14	89.1	25	11	1	2	--	--	--	--
Oklahoma.....	45	13	240.4	--	2	--	--	--	--	45	11
Texas.....	29	154	-81.4	8	141	21	13	--	--	--	--
Mountain	45	40	11.1	33	37	11	3	--	--	*	--
Arizona.....	13	5	191.1	13	5	--	--	--	--	*	--
Colorado.....	4	7	-44.8	4	7	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--	--	--
Montana.....	6	4	43.0	*	3	6	2	--	--	--	--
Nevada.....	2	4	-36.5	2	4	--	--	--	--	--	--
New Mexico.....	4	6	-37.4	4	5	*	1	--	--	--	--
Utah.....	12	11	18.6	7	11	5	--	--	--	--	--
Wyoming.....	3	4	-32.6	3	4	--	--	--	--	--	--
Pacific Contiguous	18	103	-82.6	*	17	5	8	--	--	12	78
California.....	3	91	-96.9	--	15	3	8	--	--	*	68
Oregon.....	--	2	-100.0	--	2	--	--	--	--	--	--
Washington.....	15	9	58.3	*	*	3	--	--	--	12	9
Pacific Noncontiguous.....	1,444	258	459.1	1,232	--	211	258	*	--	--	--
Alaska.....	46	--	--	46	--	--	--	--	--	--	--
Hawaii.....	1,398	258	441.2	1,186	--	211	258	*	--	--	--
U.S. Total.....	7,112	6,778	4.9	5,204	4,762	1,576	1,613	3	12	330	391

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	2,792	5,186	-46.2	19	269	2,156	4,227	14	32	603	658
Connecticut	496	1,113	-55.4	2	--	494	1,113	--	--	--	--
Maine	502	784	-36.0	--	--	6	271	--	--	495	513
Massachusetts	1,770	3,045	-41.9	4	26	1,644	2,843	14	32	108	145
New Hampshire	23	243	-90.7	13	243	10	--	--	--	--	--
Rhode Island	1	--	--	--	--	1	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	3,431	10,202	-66.4	1,694	5,824	1,719	4,338	--	--	18	39
New Jersey	369	394	-6.2	139	291	231	102	--	--	--	--
New York	2,496	8,863	-71.8	1,555	5,533	934	3,323	--	--	7	8
Pennsylvania	566	945	-40.1	--	--	555	913	--	--	11	32
East North Central ...	1,068	979	9.1	808	673	179	165	*	*	81	141
Illinois	148	139	6.5	6	22	142	117	*	*	--	--
Indiana	200	180	11.1	173	144	--	--	--	--	27	36
Michigan	375	345	8.8	330	249	*	--	--	--	45	96
Ohio	246	260	-5.2	203	206	35	46	--	--	8	8
Wisconsin	99	55	78.1	96	53	2	1	--	--	1	2
West North Central ...	421	355	18.7	404	320	14	33	--	--	4	2
Iowa	101	78	29.4	101	78	--	--	--	--	--	--
Kansas	51	34	50.2	51	34	--	--	--	--	--	--
Minnesota	86	125	-31.7	68	90	14	33	--	--	4	2
Missouri	75	42	79.1	75	42	--	--	--	--	--	--
Nebraska	19	32	-40.7	19	32	--	--	--	--	--	--
North Dakota	53	40	31.7	53	40	--	--	--	--	--	--
South Dakota	37	4	929.8	37	4	--	--	--	--	--	--
South Atlantic	12,125	16,710	-27.4	10,167	13,713	870	1,428	5	5	1,084	1,563
Delaware	177	141	24.9	--	43	164	46	--	--	13	52
District of Columbia	127	43	196.1	--	--	127	43	--	--	--	--
Florida	9,226	11,852	-22.2	8,865	11,466	170	176	--	--	191	210
Georgia	625	399	56.8	325	56	34	--	--	--	266	343
Maryland	263	778	-66.2	--	--	258	778	--	--	5	--
North Carolina	597	739	-19.2	232	243	2	2	--	--	362	494
South Carolina	278	257	8.1	153	136	--	--	--	--	126	121
Virginia	708	2,108	-66.4	471	1,594	111	381	5	5	121	128
West Virginia	124	392	-68.4	121	175	3	3	--	--	--	214
East South Central....	397	1,150	-65.5	264	948	38	36	--	--	94	166
Alabama	168	200	-16.2	54	70	26	--	--	--	87	130
Kentucky	119	203	-41.3	107	167	12	36	--	--	--	--
Mississippi	35	672	-94.8	28	636	--	--	--	--	7	36
Tennessee	75	75	-3	75	75	--	--	--	--	--	--
West South Central ...	477	826	-42.2	178	520	76	142	--	--	223	163
Arkansas	45	49	-8.4	45	49	--	--	--	--	--	--
Louisiana	123	235	-47.7	112	222	11	13	--	--	--	--
Oklahoma	224	185	20.8	*	22	--	--	--	--	223	163
Texas	85	356	-76.1	20	228	65	129	--	--	--	--
Mountain	466	299	55.9	399	275	66	24	--	--	1	--
Arizona	245	59	313.1	243	59	--	--	--	--	1	--
Colorado	23	57	-59.1	23	46	*	11	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	27	23	13.5	1	13	26	11	--	--	--	--
Nevada	2	39	-94.3	2	39	--	--	--	--	--	--
New Mexico	61	31	97.8	60	28	1	3	--	--	--	--
Utah	60	40	50.0	22	40	38	--	--	--	--	--
Wyoming	49	50	-1.8	49	50	--	--	--	--	--	--
Pacific Contiguous	181	596	-69.6	25	77	57	90	--	--	99	429
California	97	467	-79.2	22	46	47	90	--	--	27	331
Oregon	--	9	-100.0	--	9	--	--	--	--	--	--
Washington	84	120	-29.7	3	22	9	*	--	--	72	98
Pacific Noncontiguous.....	6,921	1,339	416.7	5,606	--	1,314	1,339	1	--	--	--
Alaska	465	--	--	465	--	--	--	--	--	--	--
Hawaii	6,456	1,339	382.0	5,141	--	1,314	1,339	1	--	--	--
U.S. Total	28,279	37,751	-25.1	19,563	22,730	6,487	11,823	20	37	2,208	3,162

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	21	19	12.0	--	--	10	7	--	--	11	12
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	8	7	13.3	--	--	8	7	--	--	--	--
Pennsylvania	13	12	11.3	--	--	2	--	--	--	11	12
East North Central ...	78	37	109.9	32	21	34	4	--	--	13	12
Illinois	1	--	--	1	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	2	4	-54.9	--	1	2	4	--	--	--	--
Ohio	32	--	--	--	--	32	--	--	--	--	--
Wisconsin	43	33	32.1	31	20	--	--	--	--	13	12
West North Central ...	7	16	-56.1	7	16	--	--	--	--	--	--
Iowa	1	4	-80.8	1	4	--	--	--	--	--	--
Kansas	4	6	-40.6	4	6	--	--	--	--	--	--
Minnesota	3	6	-56.0	3	6	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	139	126	10.2	97	106	--	--	--	--	41	20
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	97	106	-7.8	97	106	--	--	--	--	--	--
Georgia	41	20	103.9	--	--	--	--	--	--	41	20
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central....	114	84	36.2	--	--	114	84	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	114	84	36.2	--	--	114	84	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	110	125	-12.3	61	--	48	107	--	--	--	18
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	61	81	-23.7	61	--	--	64	--	--	--	17
Oklahoma	--	1	--	--	--	--	--	--	--	--	1
Texas	48	44	10.5	--	--	48	44	--	--	--	--
Mountain	23	10	129.2	--	--	23	10	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	23	10	129.2	--	--	23	10	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	7	15	-52.2	--	--	7	15	--	--	--	--
California	7	15	-52.2	--	--	7	15	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	499	432	15.5	197	143	236	227	--	--	65	62

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	103	80	28.2	--	--	40	15	--	--	62	65
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	28	15	89.6	--	--	28	15	--	--	--	--
Pennsylvania	75	65	14.2	--	--	12	--	--	--	62	65
East North Central ...	308	223	37.9	128	126	106	16	--	--	74	81
Illinois	2	--	--	2	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	9	21	-56.3	--	5	9	16	--	--	--	--
Ohio	97	--	--	--	--	97	--	--	--	--	--
Wisconsin	200	202	-1.2	126	121	--	--	--	--	74	81
West North Central ...	75	116	-35.4	75	116	--	--	--	--	--	--
Iowa	24	38	-38.2	24	38	--	--	--	--	--	--
Kansas	28	40	-30.8	28	40	--	--	--	--	--	--
Minnesota	24	38	-36.7	24	38	--	--	--	--	--	--
Missouri	--	*	--	--	*	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	919	1,164	-21.1	760	1,017	--	--	--	--	159	147
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	760	1,016	-25.2	760	1,016	--	--	--	--	--	--
Georgia	159	147	8.4	--	--	--	--	--	--	159	147
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	1	-100.0	--	1	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central....	596	538	10.8	--	--	596	538	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	596	538	10.8	--	--	596	538	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	626	544	15.1	357	--	269	522	--	--	--	22
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	357	355	.7	357	--	--	338	--	--	--	17
Oklahoma	--	5	--	--	--	--	--	--	--	--	5
Texas	269	184	46.2	--	--	269	184	--	--	--	--
Mountain	146	46	217.1	--	--	146	46	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	146	46	217.1	--	--	146	46	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	51	68	-25.5	--	--	51	68	--	--	--	--
California	51	68	-25.5	--	--	51	68	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	2,823	2,779	1.6	1,321	1,260	1,207	1,204	--	--	295	315

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding.

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Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, June 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	32,413	35,083	-7.6	332	235	30,521	32,597	293	305	1,267	1,946
Connecticut	4,829	5,685	-15.1	4	--	4,825	5,685	--	--	--	--
Maine	3,587	4,439	-19.2	--	--	2,448	2,624	--	--	1,139	1,814
Massachusetts	15,521	16,046	-3.3	325	219	14,776	15,391	293	305	127	132
New Hampshire	3,306	3,259	1.4	*	13	3,306	3,246	--	--	--	--
Rhode Island	5,167	5,652	-8.6	--	--	5,167	5,652	--	--	--	--
Vermont	3	3	-9.8	3	3	--	--	--	--	--	--
Middle Atlantic	81,708	70,171	16.4	14,253	14,317	65,269	53,767	153	177	2,033	1,910
New Jersey	20,180	15,351	31.5	31	--	19,366	14,743	--	--	783	608
New York	44,417	40,312	10.2	14,222	14,317	29,964	25,747	153	177	79	71
Pennsylvania	17,111	14,508	17.9	--	--	15,940	13,277	--	--	1,171	1,230
East North Central ...	25,041	26,655	-6.1	6,239	6,248	17,135	18,826	313	411	1,354	1,170
Illinois	4,728	5,368	-11.9	504	--	3,305	4,903	284	394	635	71
Indiana	4,581	4,066	12.7	1,171	2,485	2,832	684	--	--	577	897
Michigan	9,745	10,591	-8.0	1,660	1,299	7,992	9,199	29	17	64	75
Ohio	2,972	2,595	14.5	873	769	2,097	1,823	--	--	1	3
Wisconsin	3,015	4,036	-25.3	2,030	1,695	908	2,218	--	--	76	124
West North Central ...	9,359	7,256	29.0	7,727	5,283	1,502	1,768	5	30	125	176
Iowa	1,559	257	507.4	1,552	257	--	--	--	--	7	--
Kansas	2,129	2,305	-7.6	2,129	2,305	--	--	--	--	--	--
Minnesota	1,519	1,579	-3.8	762	489	639	915	--	--	118	176
Missouri	3,331	3,027	10.0	2,463	2,145	863	853	5	30	--	--
Nebraska	652	81	700.3	652	81	--	--	--	--	--	--
North Dakota	*	7	-97.4	*	7	--	--	--	--	--	--
South Dakota	169	--	--	169	--	--	--	--	--	--	--
South Atlantic	126,407	104,254	21.2	95,504	78,174	29,870	24,406	--	--	1,033	1,674
Delaware	1,921	2,100	-8.5	--	7	1,864	1,327	--	--	57	766
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	80,486	74,331	8.3	70,389	65,591	9,807	8,317	--	--	290	423
Georgia	13,642	11,983	13.8	6,088	5,025	7,228	6,630	--	--	326	328
Maryland	2,281	1,645	38.6	--	--	2,186	1,645	--	--	95	--
North Carolina	7,683	2,998	156.3	6,444	2,010	1,178	964	--	--	61	24
South Carolina	8,364	3,714	125.2	5,619	2,049	2,738	1,649	--	--	7	16
Virginia	11,794	7,231	63.1	6,754	3,482	4,843	3,708	--	--	197	40
West Virginia	237	252	-6.3	210	10	26	166	--	--	--	77
East South Central....	44,836	32,581	37.6	21,727	14,484	22,020	17,415	--	--	1,089	682
Alabama	19,750	16,918	16.7	6,239	6,227	12,666	10,129	--	--	844	561
Kentucky	1,953	135	NM	1,539	35	414	100	--	--	--	--
Mississippi	22,330	15,523	43.8	13,229	8,222	8,940	7,186	--	--	162	116
Tennessee	804	5	NM	721	--	--	--	--	--	83	5
West South Central ...	296,467	245,093	21.0	74,445	61,163	149,952	130,073	356	359	71,714	53,499
Arkansas	9,035	8,583	5.3	2,195	919	6,840	7,664	--	--	--	--
Louisiana	46,235	43,078	7.3	16,220	15,055	7,938	7,234	--	--	22,077	20,789
Oklahoma	30,641	25,063	22.3	18,988	14,217	10,821	10,261	--	--	832	585
Texas	210,556	168,369	25.1	37,042	30,972	124,354	104,913	356	359	48,804	32,126
Mountain	58,947	62,879	-6.3	31,600	29,740	26,747	32,804	--	--	600	335
Arizona	27,711	28,718	-3.5	11,384	11,148	16,325	17,570	--	--	1	--
Colorado	7,444	10,853	-31.4	3,116	3,327	4,327	7,526	--	--	--	--
Idaho	49	460	-89.3	49	--	--	460	--	--	--	--
Montana	55	15	270.9	13	*	42	15	--	--	--	--
Nevada	14,475	15,258	-5.1	9,041	9,144	5,165	6,114	--	--	268	--
New Mexico	5,456	3,352	62.8	4,862	2,767	592	586	--	--	2	--
Utah	3,388	3,881	-12.7	3,096	3,340	291	535	--	--	2	6
Wyoming	369	343	7.5	39	14	4	--	--	--	326	329
Pacific Contiguous	68,883	75,186	-8.4	17,149	16,111	42,130	50,046	328	365	9,276	8,664
California	66,258	65,649	.9	16,953	13,539	40,173	43,670	328	365	8,803	8,075
Oregon	1,640	7,474	-78.1	77	2,196	1,263	4,922	--	--	300	355
Washington	984	2,063	-52.3	119	376	693	1,454	--	--	173	234
Pacific Noncontiguous	2,767	2,726	1.5	2,767	2,726	--	--	--	--	--	--
Alaska	2,767	2,726	1.5	2,767	2,726	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	746,828	661,885	12.8	271,743	228,481	385,146	361,702	1,448	1,646	88,490	70,056

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	170,231	186,945	-8.9	727	625	159,396	175,831	2,064	2,182	8,044	8,307
Connecticut	28,642	34,383	-16.7	23	--	28,619	34,383	--	--	--	--
Maine	22,877	23,760	-3.7	--	--	15,439	15,743	--	--	7,439	8,017
Massachusetts	69,958	79,710	-12.2	684	582	66,605	76,656	2,064	2,182	605	290
New Hampshire	23,551	15,784	49.2	8	32	23,543	15,752	--	--	--	--
Rhode Island	25,192	33,298	-24.3	--	--	25,192	33,298	--	--	--	--
Vermont	11	11	3.8	11	11	--	--	--	--	--	--
Middle Atlantic	332,546	304,580	9.2	67,670	58,392	253,124	231,381	1,564	1,558	10,188	13,250
New Jersey	86,420	64,111	34.8	147	--	82,550	59,846	--	--	3,724	4,265
New York	187,572	181,553	3.3	67,523	58,392	117,951	120,921	1,564	1,558	534	682
Pennsylvania	58,554	58,916	-6	--	--	52,623	50,613	--	--	5,930	8,303
East North Central ...	114,870	131,682	-12.8	23,793	27,669	80,017	91,726	2,816	2,433	8,244	9,855
Illinois	18,650	24,676	-24.4	1,688	84	11,474	21,029	2,508	2,263	2,981	1,300
Indiana	20,110	19,621	2.5	4,217	9,341	11,914	3,151	--	--	3,979	7,129
Michigan	46,569	54,141	-14.0	4,900	4,338	40,787	49,026	308	170	574	607
Ohio	7,956	10,382	-23.4	2,215	3,658	5,673	6,633	--	--	69	91
Wisconsin	21,586	22,861	-5.6	10,774	10,247	10,170	11,886	--	--	641	728
West North Central ...	46,620	26,327	77.1	37,592	17,778	7,991	7,480	27	43	1,009	1,025
Iowa	8,277	1,133	630.7	8,255	1,133	--	--	--	--	21	--
Kansas	9,570	6,422	49.0	6,422	6,422	--	--	9,570	--	--	--
Minnesota	10,642	9,840	8.2	5,225	2,885	4,429	5,929	--	--	988	1,025
Missouri	15,743	8,452	86.3	12,153	6,858	3,563	1,551	27	43	--	--
Nebraska	1,990	473	320.7	1,990	473	--	--	--	--	--	--
North Dakota	1	7	-88.3	1	7	--	--	--	--	--	--
South Dakota	398	--	--	398	--	--	--	--	--	--	--
South Atlantic	502,660	440,946	14.0	405,156	345,840	89,385	83,967	--	--	8,119	11,139
Delaware	4,701	8,220	-42.8	--	20	3,967	4,320	--	--	735	3,879
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	387,313	331,853	16.7	339,459	291,160	45,311	37,435	--	--	2,543	3,258
Georgia	40,441	43,543	-7.1	21,300	23,461	16,284	17,721	--	--	2,857	2,361
Maryland	5,835	5,197	12.3	--	--	5,183	5,197	--	--	651	--
North Carolina	13,366	5,862	128.0	11,437	4,554	1,472	1,172	--	--	458	136
South Carolina	21,943	15,105	45.3	17,237	11,314	4,621	3,701	--	--	86	90
Virginia	27,945	29,293	-4.6	15,329	15,291	11,827	13,364	--	--	790	638
West Virginia	1,115	1,872	-40.5	395	40	720	1,055	--	--	--	777
East South Central....	165,009	146,794	12.4	86,532	68,019	71,894	74,235	--	--	6,584	4,540
Alabama	74,191	77,044	-3.7	32,683	32,710	35,903	40,681	--	--	5,606	3,653
Kentucky	5,861	2,482	136.2	4,968	2,169	893	313	--	--	--	--
Mississippi	82,986	67,198	23.5	47,158	33,140	35,016	33,241	--	--	812	817
Tennessee	1,971	71	NM	1,723	--	82	--	--	--	166	71
West South Central ...	1,329,067	1,233,713	7.7	320,118	283,702	655,153	626,614	2,611	2,356	351,186	321,042
Arkansas	31,947	23,582	35.5	6,183	1,880	25,764	21,702	--	--	--	--
Louisiana	230,217	219,646	4.8	74,629	61,898	32,574	34,519	--	--	123,013	123,229
Oklahoma	132,939	123,844	7.3	88,316	73,583	40,951	45,973	--	--	3,673	4,288
Texas	933,964	866,640	7.8	150,990	146,341	555,865	524,420	2,611	2,356	224,499	193,524
Mountain	304,924	270,400	12.8	160,178	130,330	140,825	137,614	--	--	3,922	2,456
Arizona	119,621	106,986	11.8	47,880	44,301	71,733	62,685	--	--	8	--
Colorado	45,873	49,710	-7.7	18,040	13,685	27,833	36,025	--	--	--	--
Idaho	5,173	2,486	108.1	582	--	4,591	2,486	--	--	--	--
Montana	261	95	176.2	61	4	201	90	--	--	--	--
Nevada	79,641	78,317	1.7	46,554	47,499	31,619	30,817	--	--	1,468	--
New Mexico	27,470	13,475	103.9	24,217	10,632	3,240	2,839	--	--	13	4
Utah	24,270	16,811	44.4	22,648	14,116	1,591	2,662	--	--	31	32
Wyoming	2,614	2,521	3.7	195	92	18	10	--	--	2,402	2,420
Pacific Contiguous	496,156	387,075	28.2	121,701	77,303	315,363	253,690	2,152	2,273	56,940	53,810
California	405,451	336,513	20.5	97,036	67,650	255,268	217,953	2,152	2,273	50,995	48,637
Oregon	57,840	37,907	52.6	18,091	8,289	35,189	25,880	--	--	4,560	3,739
Washington	32,865	12,655	159.7	6,575	1,364	24,906	9,857	--	--	1,385	1,434
Pacific Noncontiguous.....	18,832	17,198	9.5	18,832	17,198	--	--	--	--	--	--
Alaska	18,832	17,198	9.5	18,832	17,198	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	3,480,915	3,145,661	10.7	1,242,298	1,026,855	1,773,149	1,682,537	11,234	10,844	454,234	425,425

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	2.98	2.81	5.9	3.47	2.73	2.84	2.83
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	2.61	2.81	-7.1	--	--	2.61	2.81
New Hampshire	3.47	2.73	27.1	3.47	2.73	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.20	1.94	13.8	1.92	2.51	2.20	1.93
New Jersey	3.22	3.38	-4.7	1.99	2.93	3.22	3.43
New York	2.30	2.35	-2.1	1.90	2.19	2.30	2.36
Pennsylvania	2.08	1.72	20.9	--	--	2.08	1.72
East North Central	1.93	1.58	22.1	1.95	1.62	1.87	1.48
Illinois	1.71	1.33	28.6	2.07	1.49	1.69	1.30
Indiana	1.91	W	W	1.91	1.58	2.02	W
Michigan	1.96	W	W	1.96	1.70	2.54	W
Ohio	2.04	1.67	22.2	1.99	1.63	2.21	1.78
Wisconsin	1.96	W	W	1.96	1.59	1.83	W
West North Central	1.39	1.19	16.6	1.39	1.19	--	--
Iowa	1.18	1.02	15.7	1.18	1.02	--	--
Kansas	1.39	1.20	15.8	1.39	1.20	--	--
Minnesota	1.63	1.51	7.9	1.63	1.51	--	--
Missouri	1.68	1.32	27.3	1.68	1.32	--	--
Nebraska91	.87	4.6	.91	.87	--	--
North Dakota	1.15	.96	19.8	1.15	.96	--	--
South Dakota	1.86	1.61	15.5	1.86	1.61	--	--
South Atlantic	2.91	2.36	23.0	2.88	2.40	3.03	2.12
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	3.02	2.51	20.3	3.00	2.49	3.28	2.77
Georgia	3.16	2.59	22.0	3.16	2.59	--	--
Maryland	4.17	2.16	93.1	--	--	4.17	2.16
North Carolina	3.09	W	W	3.12	2.73	2.42	W
South Carolina	2.56	2.31	10.8	2.56	2.31	--	--
Virginia	2.60	2.46	5.7	2.58	2.37	2.69	2.79
West Virginia	2.30	1.73	32.9	2.50	1.83	1.72	1.28
East South Central	2.27	1.96	15.8	2.30	1.98	1.68	1.60
Alabama	2.56	2.09	22.5	2.56	2.09	--	--
Kentucky	2.06	W	W	2.10	1.77	1.62	W
Mississippi	2.81	W	W	3.05	2.90	1.79	W
Tennessee	2.08	1.87	11.2	2.08	1.87	--	--
West South Central	1.66	1.48	11.8	1.81	1.52	1.46	1.43
Arkansas	1.73	1.53	13.1	1.73	1.53	--	--
Louisiana	2.36	W	W	2.68	1.94	1.90	W
Oklahoma	1.35	W	W	1.35	1.15	1.47	W
Texas	1.62	W	W	1.91	1.62	1.41	W
Mountain	1.56	1.38	13.2	1.58	1.40	1.25	.86
Arizona	1.71	1.62	5.6	1.71	1.62	--	--
Colorado	1.45	1.27	14.2	1.45	1.27	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	2.04	1.00	W	W
Nevada	2.19	1.86	17.7	2.19	1.86	--	--
New Mexico	2.11	1.96	7.7	2.11	1.96	--	--
Utah	1.45	W	W	1.45	1.36	1.58	W
Wyoming	1.21	W	W	1.21	1.00	1.20	W
Pacific	2.35	1.97	19.4	1.45	1.31	3.09	2.15
California	2.36	W	W	--	--	2.36	W
Oregon	1.45	1.31	10.7	1.45	1.31	--	--
Washington	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	2.08	1.76	18.2	2.08	1.77	2.08	1.74

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007

(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	2.87	2.78	3.3	3.40	2.77	2.73	2.78
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	2.51	2.74	-8.4	--	2.65	2.51	2.74
New Hampshire	3.40	2.78	22.3	3.40	2.78	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.13	1.89	13.1	2.50	2.48	2.13	1.88
New Jersey	3.09	2.79	10.8	2.72	2.68	3.11	2.81
New York	2.25	2.38	-5.5	2.22	2.25	2.25	2.39
Pennsylvania	2.04	1.72	18.6	--	--	2.04	1.72
East North Central	1.87	1.60	17.1	1.84	1.62	1.94	1.52
Illinois	1.81	1.30	39.2	1.86	1.37	1.81	1.30
Indiana	1.80	W	W	1.78	1.57	2.08	W
Michigan	1.93	W	W	1.93	1.71	2.50	W
Ohio	1.97	W	W	1.87	1.65	2.25	W
Wisconsin	1.82	W	W	1.82	1.62	1.69	W
West North Central	1.38	1.21	14.0	1.38	1.21	--	--
Iowa	1.17	1.07	9.3	1.17	1.07	--	--
Kansas	1.40	1.21	15.7	1.40	1.21	--	--
Minnesota	1.70	1.49	14.1	1.70	1.49	--	--
Missouri	1.59	1.32	20.5	1.59	1.32	--	--
Nebraska92	.85	8.2	.92	.85	--	--
North Dakota	1.13	.96	17.7	1.13	.96	--	--
South Dakota	1.75	1.56	12.2	1.75	1.56	--	--
South Atlantic	2.65	2.36	12.2	2.66	2.41	2.63	2.12
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	2.78	2.51	10.8	2.77	2.48	3.00	2.93
Georgia	2.87	2.58	11.2	2.87	2.58	--	--
Maryland	3.30	2.10	57.1	--	--	3.30	2.10
North Carolina	2.90	2.74	5.8	2.93	2.74	2.25	2.66
South Carolina	2.38	2.30	3.5	2.38	2.30	--	--
Virginia	2.56	2.47	3.6	2.54	2.38	2.66	2.84
West Virginia	2.05	W	W	2.19	1.81	1.66	W
East South Central	2.13	1.94	9.7	2.15	1.96	1.66	1.59
Alabama	2.28	2.09	9.1	2.28	2.09	--	--
Kentucky	1.93	W	W	1.96	1.76	1.62	W
Mississippi	2.71	W	W	2.92	2.86	1.77	W
Tennessee	2.08	1.85	12.4	2.08	1.85	--	--
West South Central	1.63	1.46	11.8	1.73	1.51	1.49	1.39
Arkansas	1.71	1.57	8.9	1.71	1.57	--	--
Louisiana	2.10	W	W	2.39	2.18	1.80	W
Oklahoma	1.42	W	W	1.42	1.13	1.41	W
Texas	1.59	W	W	1.78	1.57	1.45	W
Mountain	1.47	1.36	7.8	1.51	1.38	1.09	.85
Arizona	1.66	1.56	6.4	1.66	1.56	--	--
Colorado	1.41	1.26	11.9	1.41	1.26	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	1.88	.96	W	W
Nevada	2.18	1.88	16.0	2.18	1.88	--	--
New Mexico	1.93	1.84	4.9	1.93	1.84	--	--
Utah	1.38	W	W	1.37	1.34	1.70	W
Wyoming	1.21	W	W	1.21	1.09	1.25	W
Pacific	2.00	1.77	13.3	1.44	1.34	2.19	1.88
California	2.55	W	W	--	--	2.55	W
Oregon	1.44	1.34	7.5	1.44	1.34	--	--
Washington	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	1.97	1.76	11.9	1.96	1.77	1.99	1.72

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	19.42	W	W	28.64	11.31	19.41	W
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	--	13.95	W	W
New Hampshire	28.64	11.12	157.6	28.64	11.12	--	--
Rhode Island	W	--	W	--	--	W	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	20.30	9.80	107.1	18.77	8.83	22.86	10.84
New Jersey	21.28	15.64	36.1	18.54	13.40	26.72	16.04
New York	19.34	8.96	115.8	18.84	8.77	20.46	9.26
Pennsylvania	25.64	13.72	86.9	--	--	25.64	13.72
East North Central	24.84	15.40	61.3	24.30	15.25	29.67	16.52
Illinois	29.54	17.23	71.4	24.09	18.29	30.17	17.13
Indiana	28.51	15.87	79.6	28.51	15.87	--	--
Michigan	21.98	15.03	46.2	21.98	15.03	--	--
Ohio	27.05	W	W	26.64	15.51	28.95	W
Wisconsin	26.35	W	W	26.32	12.35	26.92	W
West North Central	24.01	15.07	59.3	24.01	15.07	--	--
Iowa	19.62	16.44	19.3	19.62	16.44	--	--
Kansas	28.13	14.51	93.9	28.13	14.51	--	--
Minnesota	26.25	11.02	138.2	26.25	11.02	--	--
Missouri	28.90	15.87	82.1	28.90	15.87	--	--
Nebraska	22.31	16.92	31.9	22.31	16.92	--	--
North Dakota	26.42	16.55	59.6	26.42	16.55	--	--
South Dakota	20.66	--	--	20.66	--	--	--
South Atlantic	16.33	9.21	77.2	15.63	9.03	23.74	11.70
Delaware	19.99	W	W	--	9.39	19.99	W
District of Columbia	W	W	W	--	--	W	W
Florida	15.36	W	W	15.33	8.85	27.09	W
Georgia	W	15.77	W	16.22	15.77	W	--
Maryland	23.01	10.54	118.3	--	--	23.01	10.54
North Carolina	28.33	W	W	28.63	15.70	15.10	W
South Carolina	21.03	13.29	58.2	21.03	13.29	--	--
Virginia	17.03	W	W	16.89	9.43	28.46	W
West Virginia	26.02	W	W	25.92	14.83	30.78	W
East South Central	19.79	W	W	19.77	11.18	20.71	W
Alabama	22.28	14.31	55.7	22.28	14.31	--	--
Kentucky	27.96	W	W	28.36	15.76	20.71	W
Mississippi	7.97	7.61	4.7	7.97	7.61	--	--
Tennessee	27.74	15.20	82.5	27.74	15.20	--	--
West South Central	15.58	14.41	8.1	12.96	14.36	20.88	15.02
Arkansas	15.34	14.83	3.4	15.34	14.83	--	--
Louisiana	W	W	W	7.74	7.68	W	W
Oklahoma	--	8.90	-100.0	--	8.90	--	--
Texas	22.67	W	W	29.08	15.01	20.30	W
Mountain	26.34	W	W	26.40	14.56	26.13	W
Arizona	27.87	7.41	276.1	27.87	7.41	--	--
Colorado	24.07	10.68	125.4	24.07	10.68	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	20.66	16.26	W	W
Nevada	23.72	14.60	62.5	23.72	14.60	--	--
New Mexico	W	W	W	31.58	18.28	W	W
Utah	24.55	17.28	42.1	21.79	17.28	28.09	--
Wyoming	30.09	17.27	74.2	30.09	17.27	--	--
Pacific	20.72	W	W	20.37	14.00	22.82	W
California	W	W	W	--	13.91	W	W
Oregon	--	14.60	-100.0	--	14.60	--	--
Washington	W	14.60	W	13.00	14.60	W	--
Alaska	27.90	--	--	27.90	--	--	--
Hawaii	20.50	W	W	20.13	--	22.72	W
U.S. Total	18.50	9.93	86.3	17.59	9.67	21.60	10.74

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	15.24	8.44	80.6	21.84	8.96	15.20	8.41
Connecticut	18.08	9.05	99.8	24.58	--	18.05	9.05
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	17.95	11.45	W	W
New Hampshire	W	8.71	W	22.56	8.71	W	--
Rhode Island	W	--	W	--	--	W	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	17.50	7.73	126.3	14.80	6.89	20.32	8.91
New Jersey	20.45	8.11	152.2	18.71	5.74	21.63	15.55
New York	16.52	7.49	120.6	14.45	6.95	20.09	8.43
Pennsylvania	20.21	9.99	102.3	--	--	20.21	9.99
East North Central	21.96	13.28	65.3	21.94	12.95	22.05	14.64
Illinois	21.98	14.85	48.0	22.45	15.52	21.96	14.73
Indiana	24.61	10.84	127.0	24.61	10.84	--	--
Michigan	21.54	12.46	72.9	21.54	12.46	30.14	--
Ohio	21.33	W	W	21.19	14.15	22.35	W
Wisconsin	20.62	W	W	20.57	15.36	23.17	W
West North Central	21.04	W	W	20.87	13.68	25.73	W
Iowa	22.03	15.74	40.0	22.03	15.74	--	--
Kansas	24.14	15.03	60.6	24.14	15.03	--	--
Minnesota	16.20	W	W	14.22	8.96	25.73	W
Missouri	23.75	15.20	56.2	23.75	15.20	--	--
Nebraska	21.14	16.49	28.2	21.14	16.49	--	--
North Dakota	21.64	15.58	38.9	21.64	15.58	--	--
South Dakota	18.28	11.78	55.2	18.28	11.78	--	--
South Atlantic	14.23	8.67	64.0	13.82	8.57	19.32	9.70
Delaware	W	W	W	--	7.28	W	W
District of Columbia	W	W	W	--	--	W	W
Florida	13.36	8.47	57.7	13.33	8.43	15.09	11.45
Georgia	16.75	13.70	22.3	16.12	13.70	22.69	--
Maryland	21.66	8.29	161.3	--	--	21.66	8.29
North Carolina	21.13	W	W	21.19	13.58	13.68	W
South Carolina	15.62	12.49	25.1	15.62	12.49	--	--
Virginia	15.78	8.53	85.0	15.46	7.94	17.25	11.23
West Virginia	24.18	W	W	24.14	13.77	25.14	W
East South Central	21.53	W	W	21.54	10.28	21.52	W
Alabama	21.79	13.26	64.3	22.26	13.26	20.85	--
Kentucky	23.91	W	W	24.02	14.54	22.96	W
Mississippi	10.74	8.55	25.6	10.74	8.55	--	--
Tennessee	21.96	14.47	51.8	21.96	14.47	--	--
West South Central	13.69	11.37	20.4	11.19	11.20	20.12	12.01
Arkansas	14.61	14.53	.6	14.61	14.53	--	--
Louisiana	W	W	W	7.74	8.46	W	W
Oklahoma	27.00	13.25	103.8	27.00	13.25	--	--
Texas	20.79	W	W	24.58	13.22	19.60	W
Mountain	19.85	13.54	46.6	19.75	13.45	20.55	14.59
Arizona	20.49	14.71	39.3	20.49	14.71	--	--
Colorado	22.28	W	W	22.58	8.82	9.62	W
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	17.91	15.96	W	W
Nevada	23.72	9.52	149.2	23.72	9.52	--	--
New Mexico	W	W	W	11.18	16.79	W	W
Utah	20.64	16.20	27.4	22.61	16.20	19.54	--
Wyoming	23.60	15.01	57.2	23.60	15.01	--	--
Pacific	17.78	11.28	57.7	17.71	12.38	18.14	11.22
California	W	W	W	22.70	13.49	W	W
Oregon	--	8.16	-100.0	--	8.16	--	--
Washington	18.98	W	W	13.61	11.83	20.79	W
Alaska	22.79	--	--	22.79	--	--	--
Hawaii	17.42	W	W	17.30	--	17.94	W
U.S. Total	16.23	8.76	85.3	15.66	8.55	18.03	9.19

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.15	W	W	--	--	2.15	W
New Jersey	--	--	--	--	--	--	--
New York	W	W	W	--	--	W	W
Pennsylvania	W	--	W	--	--	W	--
East North Central	1.71	W	W	1.47	1.35	1.94	W
Illinois	1.95	--	--	1.95	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	W	W	W	--	1.74	W	W
Ohio	W	--	W	--	--	W	--
Wisconsin	1.46	1.33	9.8	1.46	1.33	--	--
West North Central	1.50	1.37	9.6	1.50	1.37	--	--
Iowa	2.20	1.94	13.4	2.20	1.94	--	--
Kansas	1.65	1.32	25.0	1.65	1.32	--	--
Minnesota	1.07	1.03	3.9	1.07	1.03	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.17	2.10	3.3	2.17	2.10	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.17	2.10	3.3	2.17	2.10	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	W	W	W	--	--	W	W
Alabama	--	--	--	--	--	--	--
Kentucky	W	W	W	--	--	W	W
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	W	W	W	2.22	--	W	W
Arkansas	--	--	--	--	--	--	--
Louisiana	2.22	W	W	2.22	--	--	W
Oklahoma	--	--	--	--	--	--	--
Texas	W	W	W	--	--	W	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific	1.52	1.74	-12.6	--	--	1.52	1.74
California	1.52	1.74	-12.6	--	--	1.52	1.74
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	1.62	1.51	7.3	2.05	1.91	1.26	1.27

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	W	W	W	--	--	W	W
New Jersey	--	--	--	--	--	--	--
New York	W	W	W	--	--	W	W
Pennsylvania	W	--	W	--	--	W	--
East North Central	1.35	W	W	1.45	1.35	1.24	W
Illinois	1.47	--	--	1.47	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	W	W	W	--	1.78	W	W
Ohio	W	--	W	--	--	W	--
Wisconsin	1.45	1.33	9.0	1.45	1.33	--	--
West North Central	1.56	1.36	14.5	1.56	1.36	--	--
Iowa	2.02	1.64	23.2	2.02	1.64	--	--
Kansas	1.60	1.39	15.1	1.60	1.39	--	--
Minnesota	1.05	1.04	1.0	1.05	1.04	--	--
Missouri	--	1.40	--	--	1.40	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.12	1.94	9.3	2.12	1.94	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.12	1.94	9.3	2.12	1.94	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	1.55	-100.0	--	1.55	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	W	W	W	--	--	W	W
Alabama	--	--	--	--	--	--	--
Kentucky	W	W	W	--	--	W	W
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	W	W	W	1.87	--	W	W
Arkansas	--	--	--	--	--	--	--
Louisiana	1.87	W	W	1.87	--	--	W
Oklahoma	--	--	--	--	--	--	--
Texas	W	W	W	--	--	W	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific	1.65	1.77	-6.8	--	--	1.65	1.77
California	1.65	1.77	-6.8	--	--	1.65	1.77
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	1.55	1.52	2.0	1.96	1.83	1.11	1.21

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	13.24	8.01	65.3	13.21	8.30	13.24	8.01
Connecticut	13.51	7.88	71.4	26.12	--	13.50	7.88
Maine	W	W	W	--	--	W	W
Massachusetts	13.46	7.97	68.9	13.05	8.33	13.47	7.97
New Hampshire	W	W	W	17.38	7.82	W	W
Rhode Island	13.36	7.97	67.6	--	--	13.36	7.97
Vermont	11.56	8.57	34.9	11.56	8.57	--	--
Middle Atlantic	13.89	8.26	68.2	13.35	8.39	14.02	8.22
New Jersey	13.95	8.36	66.9	13.55	--	13.96	8.36
New York	13.86	8.25	68.0	13.35	8.39	14.11	8.17
Pennsylvania	13.92	8.17	70.4	--	--	13.92	8.17
East North Central	12.69	7.71	64.6	13.46	8.24	12.41	7.53
Illinois	12.76	7.71	65.5	17.09	--	12.10	7.71
Indiana	13.12	8.29	58.3	13.43	8.39	12.98	7.93
Michigan	12.34	7.39	67.0	13.75	8.46	12.06	7.24
Ohio	13.71	8.34	64.4	13.63	8.30	13.74	8.36
Wisconsin	12.09	7.66	57.8	12.27	7.82	11.67	7.54
West North Central	11.35	7.01	62.0	11.36	6.98	11.35	7.09
Iowa	11.99	7.82	53.3	11.99	7.82	--	--
Kansas	11.17	6.86	62.8	11.17	6.86	--	--
Minnesota	11.48	W	W	11.47	6.92	11.49	W
Missouri	11.38	W	W	11.43	6.97	11.24	W
Nebraska	9.89	8.06	22.7	9.89	8.06	--	--
North Dakota	13.89	7.60	82.8	13.89	7.60	--	--
South Dakota	11.94	--	--	11.94	--	--	--
South Atlantic	12.54	8.89	41.0	12.05	9.23	14.10	7.81
Delaware	W	W	W	--	8.47	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	11.88	9.20	29.1	11.62	9.46	13.75	7.14
Georgia	13.98	7.65	82.7	13.42	7.29	14.46	7.92
Maryland	W	8.39	W	--	--	W	8.39
North Carolina	12.23	W	W	12.02	9.08	13.37	W
South Carolina	14.00	W	W	13.37	8.18	15.29	W
Virginia	14.06	8.60	63.5	14.17	8.47	13.90	8.72
West Virginia	13.32	W	W	13.44	9.84	12.36	W
East South Central	13.04	7.59	71.9	12.80	7.52	13.28	7.64
Alabama	13.17	7.51	75.4	13.09	7.24	13.20	7.67
Kentucky	W	W	W	13.94	8.36	W	W
Mississippi	12.85	W	W	12.50	7.73	13.37	W
Tennessee	13.52	--	--	13.52	--	--	--
West South Central	12.03	7.40	62.5	11.57	7.56	12.25	7.34
Arkansas	12.22	7.45	64.0	13.52	7.75	11.82	7.41
Louisiana	13.50	8.07	67.3	12.98	8.08	14.58	8.07
Oklahoma	10.94	7.18	52.4	10.30	7.30	12.06	7.02
Texas	12.00	7.33	63.7	11.50	7.41	12.14	7.31
Mountain	10.74	6.08	76.7	10.37	6.10	11.17	6.05
Arizona	11.54	7.28	58.5	11.66	7.69	11.46	7.01
Colorado	9.69	3.50	176.9	9.30	3.32	9.95	3.58
Idaho	9.49	W	W	9.49	--	--	W
Montana	W	W	W	13.49	7.31	W	W
Nevada	10.07	5.90	70.7	9.26	5.50	11.48	6.49
New Mexico	10.75	W	W	10.87	7.35	9.70	W
Utah	9.33	W	W	9.19	4.19	10.85	W
Wyoming	W	14.10	W	12.76	14.10	W	--
Pacific	10.90	6.66	63.6	9.66	5.71	11.49	7.02
California	11.34	6.94	63.4	10.60	6.09	11.66	7.20
Oregon	8.23	W	W	16.91	5.91	7.70	W
Washington	W	W	W	7.21	6.51	W	W
Alaska	3.74	3.48	7.5	3.74	3.48	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	12.27	7.59	61.7	11.69	7.85	12.67	7.42

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through June 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	11.35	8.32	36.4	12.05	8.51	11.35	8.32
Connecticut	11.73	8.29	41.5	24.14	--	11.71	8.29
Maine	W	W	W	--	--	W	W
Massachusetts	11.39	8.33	36.7	11.64	8.53	11.39	8.33
New Hampshire	W	W	W	13.52	8.16	W	W
Rhode Island	11.56	8.52	35.7	--	--	11.56	8.52
Vermont	10.54	8.25	27.8	10.54	8.25	--	--
Middle Atlantic	11.56	8.39	37.9	11.55	8.52	11.57	8.35
New Jersey	11.47	8.37	37.0	10.66	--	11.48	8.37
New York	11.51	8.29	38.8	11.55	8.52	11.49	8.17
Pennsylvania	11.89	8.74	36.0	--	--	11.89	8.74
East North Central	10.20	7.44	37.2	10.86	8.35	10.00	7.16
Illinois	10.93	7.77	40.7	12.48	7.55	10.70	7.77
Indiana	9.91	7.67	29.2	10.76	7.68	9.61	7.66
Michigan	9.96	6.77	47.1	11.10	8.86	9.82	6.59
Ohio	11.49	9.17	25.3	11.70	9.87	11.40	8.78
Wisconsin	9.99	7.77	28.6	10.35	8.20	9.61	7.40
West North Central	9.67	7.45	29.8	9.71	7.50	9.50	7.35
Iowa	10.33	8.03	28.6	10.33	8.03	--	--
Kansas	9.51	6.73	41.3	9.51	6.73	--	--
Minnesota	9.51	W	W	9.61	8.12	9.40	W
Missouri	9.51	W	W	9.48	7.83	9.63	W
Nebraska	9.65	7.98	20.9	9.65	7.98	--	--
North Dakota	10.94	7.50	45.9	10.94	7.50	--	--
South Dakota	10.43	--	--	10.43	--	--	--
South Atlantic	10.74	9.09	18.2	10.56	9.38	11.56	7.90
Delaware	W	W	W	--	8.49	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	10.35	9.28	11.5	10.31	9.59	10.63	6.88
Georgia	11.92	7.74	54.0	11.55	7.38	12.42	8.22
Maryland	13.03	8.43	54.6	--	--	13.03	8.43
North Carolina	12.02	W	W	11.88	9.60	13.13	W
South Carolina	12.21	8.76	39.4	11.50	8.85	14.85	8.49
Virginia	12.34	9.39	31.4	12.67	8.95	11.91	9.90
West Virginia	W	W	W	10.99	9.60	W	W
East South Central	10.38	7.54	37.7	10.27	7.19	10.50	7.87
Alabama	10.52	7.23	45.5	9.92	6.43	11.06	7.88
Kentucky	11.59	W	W	11.31	8.21	13.26	W
Mississippi	10.18	W	W	10.40	7.87	9.87	W
Tennessee	10.53	--	--	10.60	--	9.20	--
West South Central	9.79	7.09	38.1	9.75	7.21	9.81	7.02
Arkansas	9.93	7.49	32.6	11.01	7.29	9.68	7.51
Louisiana	10.73	7.79	37.7	10.80	7.88	10.58	7.63
Oklahoma	9.08	6.92	31.2	8.86	6.97	9.56	6.83
Texas	9.77	7.00	39.6	9.71	7.05	9.79	6.98
Mountain	8.96	6.37	40.7	8.91	6.46	9.02	6.29
Arizona	9.50	7.31	30.0	9.88	7.49	9.25	7.18
Colorado	8.17	5.02	62.7	8.26	5.25	8.12	4.94
Idaho	W	W	W	9.58	--	W	W
Montana	W	W	W	10.62	6.95	W	W
Nevada	8.81	6.11	44.2	8.40	6.08	9.41	6.16
New Mexico	9.24	W	W	9.36	7.13	8.35	W
Utah	W	W	W	7.96	5.16	W	W
Wyoming	10.05	W	W	10.29	7.61	7.28	W
Pacific	8.66	6.56	32.0	8.29	5.93	8.82	6.79
California	9.04	6.80	32.9	9.07	6.32	9.03	6.95
Oregon	7.56	6.22	21.5	8.27	7.47	7.20	5.82
Washington	9.03	5.86	54.1	9.36	6.21	8.95	5.81
Alaska	3.88	3.60	7.8	3.88	3.60	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	10.01	7.53	32.9	9.90	7.84	10.08	7.34

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, June 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	602	.7	6.4	180	.1	1.8	--	--	--
Connecticut.....	12	1.0	11.9	180	.1	1.8	--	--	--
Maine.....	24	.8	6.7	--	--	--	--	--	--
Massachusetts.....	418	.5	6.3	--	--	--	--	--	--
New Hampshire.....	148	1.3	6.1	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,670	2.2	10.5	553	.2	4.2	--	--	--
New Jersey.....	319	1.2	7.4	183	.1	2.1	--	--	--
New York.....	513	2.2	8.1	195	.2	5.2	--	--	--
Pennsylvania.....	3,838	2.2	11.0	175	.3	5.2	--	--	--
East North Central	8,716	2.3	9.9	9,425	.3	4.9	--	--	--
Illinois.....	443	3.1	9.3	3,303	.2	4.8	--	--	--
Indiana.....	3,071	2.4	9.3	1,503	.2	4.8	--	--	--
Michigan.....	765	1.2	9.4	2,344	.3	4.9	--	--	--
Ohio.....	4,216	2.4	10.5	885	.2	4.9	--	--	--
Wisconsin.....	221	1.0	9.7	1,391	.3	5.0	--	--	--
West North Central	204	2.6	9.5	9,564	.3	5.2	1,914	.8	9.7
Iowa.....	55	2.3	9.0	1,928	.3	5.1	--	--	--
Kansas.....	15	4.1	16.0	1,599	.4	5.1	--	--	--
Minnesota.....	12	1.7	10.8	1,232	.4	6.0	--	--	--
Missouri.....	122	2.6	8.7	3,201	.3	5.1	--	--	--
Nebraska.....	--	--	--	1,301	.3	5.2	--	--	--
North Dakota.....	--	--	--	127	.4	4.8	1,914	.8	9.7
South Dakota.....	--	--	--	176	.4	5.6	--	--	--
South Atlantic	13,807	1.4	11.0	1,196	.3	4.6	--	--	--
Delaware.....	168	.7	11.3	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,892	1.5	10.0	--	--	--	--	--	--
Georgia.....	1,984	1.0	10.6	990	.3	4.6	--	--	--
Maryland.....	964	1.2	10.8	--	--	--	--	--	--
North Carolina.....	2,430	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1,233	1.3	10.7	--	--	--	--	--	--
Virginia.....	1,052	.9	10.2	--	--	--	--	--	--
West Virginia.....	3,085	2.0	12.0	206	.4	4.9	--	--	--
East South Central	7,084	1.8	10.4	2,236	.3	5.0	340	.5	16.4
Alabama.....	1,737	1.1	10.4	958	.3	5.0	--	--	--
Kentucky.....	3,208	2.6	11.1	121	.2	5.3	--	--	--
Mississippi.....	576	.6	8.2	94	.2	4.6	340	.5	16.4
Tennessee.....	1,563	1.6	9.8	1,062	.3	4.9	--	--	--
West South Central	48	2.4	26.2	8,904	.3	5.2	3,618	1.0	16.0
Arkansas.....	--	--	--	1,114	.3	4.8	--	--	--
Louisiana.....	--	--	--	825	.3	4.9	326	.8	11.0
Oklahoma.....	48	2.4	26.2	1,755	.3	5.2	--	--	--
Texas.....	--	--	--	5,210	.3	5.3	3,292	1.0	16.5
Mountain	4,367	.6	13.4	5,373	.5	9.1	26	.9	14.0
Arizona.....	1,134	.6	11.2	716	.5	5.3	--	--	--
Colorado.....	487	.5	10.4	1,066	.3	5.9	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	600	.7	9.8	26	.9	14.0
Nevada.....	346	.6	9.4	--	--	--	--	--	--
New Mexico.....	717	.8	22.6	684	.7	21.9	--	--	--
Utah.....	1,684	.5	12.7	--	--	--	--	--	--
Wyoming.....	--	--	--	2,307	.5	7.7	--	--	--
Pacific Contiguous	102	.4	9.7	426	.3	7.0	--	--	--
California.....	97	.4	9.9	--	--	--	--	--	--
Oregon.....	--	--	--	252	.3	4.7	--	--	--
Washington.....	5	.6	5.3	175	.3	10.4	--	--	--
Pacific Noncontiguous	58	.8	10.6	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	58	.8	10.6	--	--	--	--	--	--
U.S. Total	39,657	1.7	10.8	37,857	.3	5.6	5,899	.9	14.0

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, June 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	148	1.3	6.1	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	148	1.3	6.1	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	8	2.0	7.9	--	--	--	--	--	--
New Jersey.....	2	1.2	7.4	--	--	--	--	--	--
New York.....	6	2.2	8.1	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central	7,487	2.3	9.9	5,212	.3	4.9	--	--	--
Illinois.....	125	3.2	9.4	--	--	--	--	--	--
Indiana.....	2,873	2.5	9.2	1,335	.2	4.9	--	--	--
Michigan.....	725	1.3	9.4	2,341	.3	4.9	--	--	--
Ohio.....	3,582	2.5	10.6	170	.2	5.1	--	--	--
Wisconsin.....	181	.6	10.1	1,365	.3	5.0	--	--	--
West North Central	169	2.5	9.6	9,473	.3	5.2	1,914	.8	9.7
Iowa.....	35	2.0	9.2	1,877	.3	5.1	--	--	--
Kansas.....	15	4.1	16.0	1,599	.4	5.1	--	--	--
Minnesota.....	12	1.7	10.8	1,193	.4	6.0	--	--	--
Missouri.....	107	2.5	8.7	3,201	.3	5.1	--	--	--
Nebraska.....	--	--	--	1,301	.3	5.2	--	--	--
North Dakota.....	--	--	--	127	.4	4.8	1,914	.8	9.7
South Dakota.....	--	--	--	176	.4	5.6	--	--	--
South Atlantic	11,224	1.2	11.0	1,159	.3	4.6	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,685	1.5	9.9	--	--	--	--	--	--
Georgia.....	1,925	1.0	10.6	990	.3	4.6	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	2,287	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1,215	1.3	10.7	--	--	--	--	--	--
Virginia.....	821	1.0	10.4	--	--	--	--	--	--
West Virginia.....	2,291	1.5	12.0	169	.4	4.9	--	--	--
East South Central	6,667	1.8	10.4	2,236	.3	5.0	--	--	--
Alabama.....	1,722	1.1	10.4	958	.3	5.0	--	--	--
Kentucky.....	2,925	2.5	11.1	121	.2	5.3	--	--	--
Mississippi.....	576	.6	8.2	94	.2	4.6	--	--	--
Tennessee.....	1,444	1.6	9.9	1,062	.3	4.9	--	--	--
West South Central	--	--	--	5,936	.3	5.1	955	1.3	17.4
Arkansas.....	--	--	--	1,114	.3	4.8	--	--	--
Louisiana.....	--	--	--	369	.3	5.0	326	.8	11.0
Oklahoma.....	--	--	--	1,665	.3	5.1	--	--	--
Texas.....	--	--	--	2,789	.3	5.2	629	1.6	20.7
Mountain	4,324	.6	13.4	4,648	.5	9.0	26	.9	14.0
Arizona.....	1,134	.6	11.2	680	.5	5.3	--	--	--
Colorado.....	487	.5	10.4	1,066	.3	5.9	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	*	.7	9.8	26	.9	14.0
Nevada.....	346	.6	9.4	--	--	--	--	--	--
New Mexico.....	717	.8	22.6	684	.7	21.9	--	--	--
Utah.....	1,640	.5	12.8	--	--	--	--	--	--
Wyoming.....	--	--	--	2,217	.5	7.7	--	--	--
Pacific Contiguous	--	--	--	252	.3	4.7	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	252	.3	4.7	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	30,026	1.6	10.9	28,916	.3	5.7	2,895	.9	12.3

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, June 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	443	.5	6.5	180	.1	1.8	--	--	--
Connecticut.....	12	1.0	11.9	180	.1	1.8	--	--	--
Maine.....	12	.8	7.0	--	--	--	--	--	--
Massachusetts.....	418	.5	6.3	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,561	2.2	10.5	512	.2	4.1	--	--	--
New Jersey.....	317	1.2	7.4	183	.1	2.1	--	--	--
New York.....	447	2.2	7.9	195	2	5.2	--	--	--
Pennsylvania.....	3,797	2.2	11.0	134	.3	5.1	--	--	--
East North Central	958	1.9	10.2	4,128	.2	4.8	--	--	--
Illinois.....	143	2.8	9.6	3,243	2	4.8	--	--	--
Indiana.....	197	1.9	11.2	167	.3	4.3	--	--	--
Michigan.....	9	1.0	9.7	3	.4	5.5	--	--	--
Ohio.....	607	1.7	10.1	714	2	4.9	--	--	--
Wisconsin.....	2	1.0	9.7	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	2,352	1.9	11.2	37	.3	5.0	--	--	--
Delaware.....	168	.7	11.3	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	188	1.0	11.5	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	927	1.2	10.5	--	--	--	--	--	--
North Carolina.....	103	1.0	11.8	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	213	.8	9.8	--	--	--	--	--	--
West Virginia.....	752	3.6	12.2	37	.3	5.0	--	--	--
East South Central	283	3.2	10.4	--	--	--	340	.5	16.4
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	283	3.2	10.4	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	340	.5	16.4
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central	41	2.4	26.2	2,933	.4	5.4	2,663	.9	15.5
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	456	.2	4.8	--	--	--
Oklahoma.....	41	2.4	26.2	56	1.0	6.8	--	--	--
Texas.....	--	--	--	2,421	.4	5.4	2,663	.9	15.5
Mountain	--	--	--	689	.7	9.5	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	600	.7	9.8	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	89	.5	7.4	--	--	--
Pacific Contiguous	43	.4	9.6	175	.3	10.4	--	--	--
California.....	43	.4	9.6	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	175	.3	10.4	--	--	--
Pacific Noncontiguous	58	.8	10.6	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	58	.8	10.6	--	--	--	--	--	--
U.S. Total	8,739	2.0	10.5	8,653	.3	5.4	3,004	.9	15.6

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, June 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central	26	1.8	10.2	--	--	--	--	--	--
Illinois.....	6	3.4	10.0	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	20	1.3	10.3	--	--	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
West North Central	15	3.0	8.5	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	15	3.0	8.5	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	--	--	--	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	--	--	--	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central	--	--	--	--	--	--	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	41	2.2	9.6	--	--	--	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, June 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	12	.8	6.3	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	12	.8	6.3	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	101	2.3	10.3	41	.3	5.2	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	60	2.3	9.5	--	--	--	--	--	--
Pennsylvania.....	41	2.2	11.5	41	.3	5.2	--	--	--
East North Central	245	3.2	9.2	86	.3	5.3	--	--	--
Illinois.....	169	3.2	9.1	60	.4	5.5	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	12	1.0	9.7	--	--	--	--	--	--
Ohio.....	27	4.5	11.6	--	--	--	--	--	--
Wisconsin.....	38	2.7	7.9	26	.2	4.7	--	--	--
West North Central	20	2.9	8.8	90	.3	5.4	--	--	--
Iowa.....	20	2.9	8.8	52	.3	5.0	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	39	.4	6.0	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	231	1.2	11.6	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	19	1.5	10.0	--	--	--	--	--	--
Georgia.....	59	.9	9.2	--	--	--	--	--	--
Maryland.....	36	2.0	18.9	--	--	--	--	--	--
North Carolina.....	40	.9	11.4	--	--	--	--	--	--
South Carolina.....	17	1.0	9.8	--	--	--	--	--	--
Virginia.....	17	.8	7.9	--	--	--	--	--	--
West Virginia.....	42	1.2	11.8	--	--	--	--	--	--
East South Central	134	.9	8.2	--	--	--	--	--	--
Alabama.....	15	.9	7.4	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	119	.9	8.3	--	--	--	--	--	--
West South Central	7	2.4	26.2	35	.3	5.2	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	7	2.4	26.2	35	.3	5.2	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain	44	.3	8.9	37	.5	5.3	--	--	--
Arizona.....	--	--	--	37	.5	5.3	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	44	.3	8.9	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous	58	.4	9.7	--	--	--	--	--	--
California.....	54	.4	10.1	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	5	.6	5.3	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	851	1.8	10.0	288	.4	5.3	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of industrial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."