

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1994 through June 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	848,796	817,270	18,844	404	12,279
1995.....	860,594	829,007	18,847	569	12,171
1996.....	907,209	874,681	19,719	656	12,153
1997.....	931,949	900,361	18,648	630	12,311
1998.....	946,295	910,867	23,259	440	11,728
1999.....	949,802	894,120	43,768	481	11,432
2000.....	994,933	859,335	123,378	514	11,706
2001.....	972,691	806,269	155,254	532	10,636
2002.....	987,583	767,803	207,448	477	11,855
2003.....	1,014,058	757,384	245,652	582	10,440
2004.....	1,026,018	772,224	242,855	602	10,337
2005.....	1,045,878	761,349	274,791	770	8,969
2006					
January.....	88,061	63,248	23,934	70	810
February.....	81,720	59,205	21,715	64	735
March.....	83,233	59,892	22,484	60	798
April.....	73,270	53,692	18,740	51	787
May.....	81,254	60,269	20,128	60	797
June.....	88,045	64,900	22,285	63	797
July.....	97,912	71,401	25,594	67	849
August.....	98,970	72,173	25,880	69	848
September.....	85,051	62,105	22,102	57	786
October.....	84,479	60,911	22,704	54	809
November.....	82,938	59,841	22,301	62	733
December.....	90,415	65,753	23,849	66	747
Total.....	1,035,346	753,390	271,716	743	9,496
2007					
January.....	92,245	67,243	24,321	69	612
February.....	84,496	61,369	22,497	67	563
March.....	82,300	59,412	22,195	64	629
April.....	76,357	54,974	20,747	52	585
May.....	81,774	60,334	20,765	56	618
June.....	90,592	65,957	23,957	57	620
July.....	97,419	70,968	25,745	59	646
August.....	99,944	72,820	26,401	64	660
September.....	88,807	64,620	23,415	63	710
October.....	84,679	61,109	22,801	64	705
November.....	82,928	60,510	21,727	62	628
December.....	91,805	66,458	24,651	68	629
Total.....	1,053,346	765,773	279,222	745	7,606
2008					
January.....	94,185	68,575	24,945	53	612
February.....	86,377	62,634	23,212	50	480
March.....	83,143	59,576	22,862	41	664
April.....	77,293	56,674	19,906	44	669
May.....	82,141	61,413	19,952	46	730
June.....	89,895	65,635	23,538	33	689
Total.....	513,033	374,506	134,415	266	3,845
Year-to-Date					
2006.....	495,582	361,206	129,284	367	4,724
2007.....	507,764	369,289	134,482	366	3,627
2008.....	513,033	374,506	134,415	266	3,845
Rolling 12 Months Ending in June					
2007.....	1,047,527	761,473	276,914	741	8,399
2008.....	1,058,615	770,991	279,155	645	7,824

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	20,609	--	2,241	940	17,428
1995.....	20,418	--	2,376	850	17,192
1996.....	20,806	--	2,520	1,005	17,281
1997.....	21,005	--	2,355	1,108	17,542
1998.....	20,320	--	2,493	1,002	16,824
1999.....	20,373	--	3,033	1,009	16,330
2000.....	20,466	--	3,107	1,034	16,325
2001.....	18,944	--	2,910	916	15,119
2002.....	17,676	--	2,255	971	14,450
2003.....	17,720	--	2,080	1,234	14,406
2004.....	18,779	--	1,189	1,315	16,276
2005.....	19,402	--	1,345	1,151	16,906
2006					
January.....	1,659	--	135	116	1,407
February.....	1,516	--	123	105	1,288
March.....	1,550	--	124	109	1,317
April.....	1,474	--	128	83	1,262
May.....	1,459	--	118	79	1,262
June.....	1,525	--	135	83	1,307
July.....	1,566	--	118	95	1,353
August.....	1,579	--	131	94	1,354
September.....	1,475	--	119	81	1,274
October.....	1,455	--	109	82	1,264
November.....	1,534	--	151	97	1,286
December.....	1,646	--	139	117	1,389
Total.....	18,437	--	1,529	1,143	15,765
2007					
January.....	1,680	--	140	123	1,417
February.....	1,572	--	121	118	1,333
March.....	1,582	--	136	106	1,339
April.....	1,435	--	94	93	1,248
May.....	1,481	--	122	88	1,272
June.....	1,499	--	133	80	1,286
July.....	1,498	--	112	90	1,295
August.....	1,556	--	121	96	1,340
September.....	1,319	--	110	80	1,128
October.....	1,394	--	106	82	1,205
November.....	1,376	--	107	108	1,161
December.....	2,694	--	126	115	2,453
Total.....	19,084	--	1,429	1,179	16,477
2008					
January.....	1,809	--	337	144	1,328
February.....	1,923	--	330	135	1,458
March.....	1,793	--	390	142	1,261
April.....	1,722	--	365	116	1,241
May.....	1,782	--	374	118	1,290
June.....	1,789	--	373	155	1,262
Total.....	10,819	--	2,169	810	7,840
Year-to-Date					
2006.....	9,183	--	763	576	7,844
2007.....	9,248	--	746	607	7,894
2008.....	10,819	--	2,169	810	7,840
Rolling 12 Months Ending in June					
2007.....	18,502	--	1,513	1,174	15,816
2008.....	20,655	--	2,851	1,382	16,422

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	869,405	817,270	21,085	1,344	29,707
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006					
January.....	89,720	63,248	24,069	186	2,217
February.....	83,236	59,205	21,838	169	2,024
March.....	84,783	59,892	22,607	170	2,115
April.....	74,743	53,692	18,868	134	2,050
May.....	82,713	60,269	20,245	139	2,059
June.....	89,570	64,900	22,419	147	2,104
July.....	99,478	71,401	25,712	163	2,202
August.....	100,548	72,173	26,011	163	2,202
September.....	86,525	62,105	22,222	138	2,061
October.....	85,934	60,911	22,813	136	2,074
November.....	84,472	59,841	22,452	159	2,020
December.....	92,060	65,753	23,989	183	2,136
Total.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January.....	93,925	67,243	24,461	192	2,030
February.....	86,068	61,369	22,619	185	1,895
March.....	83,881	59,412	22,331	171	1,968
April.....	77,792	54,974	20,841	145	1,832
May.....	83,254	60,334	20,887	144	1,889
June.....	92,090	65,957	24,090	137	1,906
July.....	98,917	70,968	25,858	149	1,942
August.....	101,500	72,820	26,522	160	1,999
September.....	90,126	64,620	23,524	143	1,839
October.....	86,073	61,109	22,907	146	1,910
November.....	84,304	60,510	21,834	170	1,790
December.....	94,499	66,458	24,777	183	3,081
Total.....	1,072,430	765,773	280,650	1,924	24,082
2008					
January.....	95,994	68,575	25,281	198	1,940
February.....	88,299	62,634	23,542	185	1,938
March.....	84,936	59,576	23,252	183	1,925
April.....	79,014	56,674	20,271	160	1,910
May.....	83,923	61,413	20,327	163	2,020
June.....	91,684	65,635	23,911	187	1,951
Total.....	523,851	374,506	136,584	1,076	11,685
Year-to-Date					
2006.....	504,766	361,206	130,047	944	12,568
2007.....	517,011	369,289	135,229	973	11,521
2008.....	523,851	374,506	136,584	1,076	11,685
Rolling 12 Months Ending in June					
2007.....	1,066,029	761,473	278,427	1,915	24,215
2008.....	1,079,270	770,991	282,006	2,027	24,246

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1994 through June 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	168,520	151,004	7,101	690	9,725
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	169,799	103,793	57,641	1,172	7,193
2005.....	168,700	98,223	63,373	922	6,182
2006					
January.....	7,198	4,753	1,884	53	509
February.....	5,749	3,642	1,597	60	449
March.....	4,260	2,791	951	65	453
April.....	5,038	3,864	768	48	358
May.....	4,982	3,622	959	31	370
June.....	6,998	5,149	1,475	30	344
July.....	8,964	5,736	2,827	32	370
August.....	11,439	8,003	3,002	30	404
September.....	5,312	3,912	1,014	23	363
October.....	5,871	4,257	1,282	19	312
November.....	5,769	4,143	1,210	26	390
December.....	5,422	3,658	1,279	46	439
Total.....	77,003	53,529	18,249	463	4,761
2007					
January.....	7,763	4,305	2,921	57	480
February.....	13,228	6,776	5,927	56	469
March.....	7,053	4,176	2,383	50	443
April.....	6,561	4,664	1,407	41	450
May.....	6,068	4,567	1,080	23	398
June.....	7,432	5,284	1,798	19	331
July.....	7,493	5,528	1,633	19	313
August.....	10,430	7,737	2,339	26	328
September.....	6,372	4,825	1,259	17	271
October.....	6,176	4,788	1,087	17	284
November.....	3,519	2,436	752	17	314
December.....	4,911	2,781	1,722	20	387
Total.....	87,005	57,866	24,309	363	4,467
2008					
January.....	5,370	3,249	1,851	21	250
February.....	4,176	2,626	1,269	16	266
March.....	3,533	2,406	923	11	193
April.....	3,700	2,835	734	8	123
May.....	3,910	3,043	741	9	116
June.....	6,600	4,629	1,792	20	159
Total.....	27,289	18,788	7,310	85	1,107
Year-to-Date					
2006.....	34,226	23,820	7,635	287	2,484
2007.....	48,105	29,772	15,517	246	2,570
2008.....	27,289	18,788	7,310	85	1,107
Rolling 12 Months Ending in June					
2007.....	90,881	59,482	26,130	422	4,847
2008.....	66,190	46,881	16,102	202	3,005

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	22,243	--	1,500	913	19,831
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	15,962	--	201	791	14,970
2005.....	16,930	--	173	662	16,096
2006					
January.....	1,301	--	4	68	1,230
February.....	1,110	--	5	71	1,034
March.....	1,060	--	19	55	986
April.....	866	--	6	29	831
May.....	799	--	4	20	775
June.....	707	--	4	21	682
July.....	738	--	15	22	700
August.....	780	--	5	20	755
September.....	764	--	5	20	739
October.....	709	--	2	17	690
November.....	908	--	5	31	873
December.....	1,154	--	10	50	1,094
Total.....	10,895	--	83	423	10,389
2007					
January.....	1,199	--	10	62	1,127
February.....	1,384	--	46	69	1,269
March.....	1,149	--	16	56	1,077
April.....	1,038	--	14	35	990
May.....	941	--	10	18	913
June.....	690	--	5	13	671
July.....	600	--	4	12	584
August.....	655	--	9	13	633
September.....	575	--	41	12	522
October.....	614	--	4	11	599
November.....	609	--	5	19	585
December.....	784	--	6	30	747
Total.....	10,238	--	171	351	9,717
2008					
January.....	749	--	117	37	595
February.....	550	--	84	30	436
March.....	658	--	129	21	508
April.....	479	--	57	12	410
May.....	448	--	22	12	413
June.....	542	--	26	21	494
Total.....	3,425	--	435	133	2,857
Year-to-Date					
2006.....	5,843	--	41	263	5,538
2007.....	6,401	--	101	254	6,047
2008.....	3,425	--	435	133	2,857
Rolling 12 Months Ending in June					
2007.....	11,454	--	142	414	10,897
2008.....	7,262	--	505	230	6,527

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	190,763	151,004	8,601	1,603	29,556
1995.....	135,187	102,150	6,925	1,224	24,889
1996.....	149,519	113,274	6,110	1,227	28,908
1997.....	158,042	125,146	7,664	1,562	23,670
1998.....	220,503	178,614	11,644	1,787	28,458
1999.....	204,747	143,830	33,264	1,593	26,059
2000.....	194,150	120,129	48,855	1,587	23,579
2001.....	212,279	126,367	62,788	1,801	21,323
2002.....	146,642	88,596	39,320	1,210	17,517
2003.....	189,260	105,319	62,617	1,394	19,929
2004.....	185,761	103,793	57,843	1,963	22,162
2005.....	185,631	98,223	63,546	1,584	22,278
2006					
January.....	8,500	4,753	1,888	121	1,739
February.....	6,859	3,642	1,603	131	1,483
March.....	5,320	2,791	970	119	1,439
April.....	5,905	3,864	775	77	1,189
May.....	5,781	3,622	963	51	1,145
June.....	7,705	5,149	1,479	51	1,027
July.....	9,701	5,736	2,842	54	1,070
August.....	12,219	8,003	3,007	50	1,159
September.....	6,076	3,912	1,019	43	1,101
October.....	6,580	4,257	1,284	36	1,002
November.....	6,677	4,143	1,215	57	1,262
December.....	6,576	3,658	1,288	96	1,533
Total.....	87,898	53,529	18,332	886	15,150
2007					
January.....	8,962	4,305	2,930	120	1,607
February.....	14,612	6,776	5,973	125	1,737
March.....	8,202	4,176	2,399	106	1,521
April.....	7,600	4,664	1,421	75	1,439
May.....	7,010	4,567	1,091	41	1,310
June.....	8,121	5,284	1,803	33	1,002
July.....	8,093	5,528	1,637	31	898
August.....	11,085	7,737	2,349	39	961
September.....	6,947	4,825	1,300	28	793
October.....	6,789	4,788	1,091	28	882
November.....	4,128	2,436	757	36	898
December.....	5,695	2,781	1,729	50	1,135
Total.....	97,243	57,866	24,480	713	14,184
2008					
January.....	6,119	3,249	1,968	58	845
February.....	4,727	2,626	1,353	46	702
March.....	4,191	2,406	1,052	32	701
April.....	4,178	2,835	791	19	533
May.....	4,357	3,043	763	21	530
June.....	7,142	4,629	1,819	41	653
Total.....	30,715	18,788	7,745	218	3,964
Year-to-Date					
2006.....	40,069	23,820	7,676	550	8,022
2007.....	54,506	29,772	15,617	500	8,616
2008.....	30,715	18,788	7,745	218	3,964
Rolling 12 Months Ending in June					
2007.....	102,335	59,482	26,273	836	15,744
2008.....	73,452	46,881	16,608	432	9,531

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report;" replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1994 through June 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	3,020	875	1,382	1	762
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,942	4,150	3,208	3	581
2005.....	8,511	4,130	3,936	3	442
2006					
January.....	738	353	332	*	53
February.....	657	341	264	*	51
March.....	620	295	277	*	48
April.....	631	299	286	--	46
May.....	591	272	273	--	46
June.....	659	320	289	--	49
July.....	721	380	293	*	48
August.....	679	342	292	1	45
September.....	619	300	272	1	47
October.....	621	288	291	1	41
November.....	554	209	299	1	45
December.....	584	221	304	*	58
Total.....	7,673	3,619	3,473	4	578
2007					
January.....	605	253	304	*	49
February.....	484	246	189	*	49
March.....	492	247	190	*	55
April.....	471	196	226	*	49
May.....	520	239	230	--	51
June.....	597	269	272	--	56
July.....	528	226	250	--	53
August.....	558	245	253	*	60
September.....	517	223	241	1	53
October.....	467	199	216	1	51
November.....	439	153	233	1	52
December.....	543	208	285	*	49
Total.....	6,222	2,703	2,888	5	627
2008					
January.....	500	207	265	*	28
February.....	465	204	235	*	25
March.....	404	211	169	*	23
April.....	417	162	221	*	34
May.....	397	141	233	--	23
June.....	492	218	243	--	31
Total.....	2,675	1,144	1,365	1	165
Year-to-Date					
2006.....	3,895	1,880	1,721	1	293
2007.....	3,169	1,449	1,410	2	308
2008.....	2,675	1,144	1,365	1	165
Rolling 12 Months Ending in June					
2007.....	6,948	3,188	3,162	5	593
2008.....	5,727	2,398	2,842	4	484

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	1,137	--	58	4	1,075
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	779	--	15	6	758
2005.....	601	--	17	6	578
2006					
January.....	81	--	*	*	81
February.....	75	--	2	1	72
March.....	83	--	4	1	78
April.....	77	--	*	--	77
May.....	77	--	*	--	77
June.....	81	--	*	--	81
July.....	81	--	*	*	81
August.....	83	--	1	1	81
September.....	78	--	*	1	77
October.....	70	--	1	1	68
November.....	76	--	*	1	75
December.....	86	--	*	1	85
Total.....	948	--	9	6	933
2007					
January.....	83	--	*	1	83
February.....	74	--	*	1	73
March.....	80	--	*	1	79
April.....	80	--	*	1	79
May.....	79	--	*	--	79
June.....	98	--	*	--	98
July.....	96	--	1	--	95
August.....	107	--	*	1	107
September.....	87	--	1	1	84
October.....	90	--	*	1	89
November.....	87	--	*	1	86
December.....	102	--	*	1	101
Total.....	1,063	--	3	7	1,053
2008					
January.....	100	--	11	1	87
February.....	96	--	10	1	85
March.....	129	--	12	1	116
April.....	90	--	15	1	73
May.....	101	--	11	--	89
June.....	94	--	11	--	83
Total.....	608	--	70	4	534
Year-to-Date					
2006.....	474	--	6	2	466
2007.....	494	--	1	3	490
2008.....	608	--	70	4	534
Rolling 12 Months Ending in June					
2007.....	968	--	3	8	957
2008.....	1,178	--	73	9	1,096

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report;" replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,157	875	1,440	4	1,838
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006					
January.....	819	353	332	*	134
February.....	731	341	267	1	123
March.....	703	295	281	1	126
April.....	708	299	286	--	123
May.....	668	272	273	--	123
June.....	740	320	289	--	130
July.....	803	380	294	*	129
August.....	762	342	293	2	126
September.....	697	300	272	1	124
October.....	690	288	292	2	109
November.....	630	209	299	1	120
December.....	670	221	304	1	143
Total.....	8,622	3,619	3,482	10	1,511
2007					
January.....	689	253	304	1	131
February.....	558	246	189	1	122
March.....	572	247	190	1	134
April.....	550	196	226	1	128
May.....	599	239	230	--	130
June.....	695	269	272	--	154
July.....	625	226	251	--	149
August.....	665	245	253	1	166
September.....	604	223	242	2	137
October.....	557	199	216	2	140
November.....	526	153	233	2	138
December.....	645	208	285	1	150
Total.....	7,285	2,703	2,891	12	1,679
2008					
January.....	599	207	276	1	115
February.....	561	204	245	1	110
March.....	532	211	180	1	139
April.....	507	162	236	1	108
May.....	498	141	244	--	113
June.....	586	218	254	--	114
Total.....	3,283	1,144	1,435	5	699
Year-to-Date					
2006.....	4,369	1,880	1,727	2	759
2007.....	3,663	1,449	1,411	5	798
2008.....	3,283	1,144	1,435	5	699
Rolling 12 Months Ending in June					
2007.....	7,915	3,188	3,165	12	1,550
2008.....	6,905	2,398	2,915	13	1,580

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1994 through June 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,367,148	2,987,146	771,337	40,828	567,836
1995.....	4,737,871	3,196,507	897,266	42,700	601,397
1996.....	4,312,458	2,732,107	927,703	42,380	610,268
1997.....	4,564,770	2,968,453	934,742	38,975	622,599
1998.....	5,081,384	3,258,054	1,157,759	40,693	624,878
1999.....	5,321,984	3,113,419	1,530,355	39,045	639,165
2000.....	5,691,481	3,043,094	1,970,977	37,029	640,381
2001.....	5,832,305	2,686,287	2,456,206	36,248	653,565
2002.....	6,126,062	2,259,684	3,148,595	32,545	685,239
2003.....	5,616,135	1,763,764	3,145,485	38,480	668,407
2004.....	6,116,574	1,809,443	3,496,420	45,883	764,828
2005.....	6,486,761	2,134,859	3,590,053	47,851	713,999
2006					
January.....	369,666	115,142	192,030	3,680	58,813
February.....	392,116	131,336	204,232	3,387	53,161
March.....	457,725	163,301	232,379	3,715	58,330
April.....	472,058	175,515	239,670	3,355	53,517
May.....	558,660	206,071	287,869	3,978	60,742
June.....	685,406	255,572	364,249	4,233	61,352
July.....	923,841	340,237	512,163	4,856	66,585
August.....	901,844	336,378	492,282	4,909	68,275
September.....	603,160	218,550	320,416	4,111	60,084
October.....	585,124	209,168	308,140	4,295	63,522
November.....	448,459	163,495	223,678	3,886	57,399
December.....	471,566	163,631	241,476	3,980	62,478
Total.....	6,869,624	2,478,396	3,618,585	48,384	724,259
2007					
January.....	500,112	171,796	261,598	4,062	62,656
February.....	477,522	168,318	248,735	3,951	56,519
March.....	469,050	159,624	246,844	4,043	58,539
April.....	507,358	179,774	267,596	3,754	56,234
May.....	561,469	208,175	291,342	3,891	58,061
June.....	681,652	250,372	368,244	4,290	58,745
July.....	818,582	303,229	447,915	4,510	62,928
August.....	1,037,821	400,102	564,045	4,667	69,006
September.....	736,495	272,220	397,353	4,165	62,758
October.....	663,528	252,009	343,477	4,294	63,749
November.....	500,908	178,791	257,973	3,851	60,293
December.....	552,948	193,136	292,467	4,173	63,171
Total.....	7,507,446	2,737,547	3,987,590	49,651	732,658
2008					
January.....	556,336	209,678	290,497	3,646	52,515
February.....	461,138	175,971	232,705	3,085	49,377
March.....	483,244	189,661	246,882	3,565	43,136
April.....	483,321	180,341	255,417	2,912	44,651
May.....	497,894	208,371	240,808	2,664	46,052
June.....	689,360	275,937	364,208	2,672	46,542
Total.....	3,171,294	1,239,958	1,630,517	18,544	282,274
Year-to-Date					
2006.....	2,935,630	1,046,937	1,520,430	22,348	345,915
2007.....	3,197,163	1,138,059	1,684,359	23,991	350,754
2008.....	3,171,294	1,239,958	1,630,517	18,544	282,274
Rolling 12 Months Ending in June					
2007.....	7,131,157	2,569,517	3,782,513	50,028	729,098
2008.....	7,481,577	2,839,446	3,933,748	44,204	664,179

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	784,015	--	144,062	31,457	608,496
1995.....	834,382	--	142,753	34,964	656,665
1996.....	865,774	--	147,091	40,075	678,608
1997.....	868,569	--	161,608	47,941	659,021
1998.....	949,106	--	172,471	46,527	730,108
1999.....	982,958	--	175,757	44,991	762,210
2000.....	985,263	--	192,253	47,844	745,165
2001.....	898,286	--	199,808	42,407	656,071
2002.....	866,529	--	263,619	44,565	558,345
2003.....	721,267	--	225,967	19,973	475,327
2004.....	610,105	--	157,900	26,189	426,016
2005.....	541,206	--	144,233	27,364	369,609
2006					
January.....	44,904	--	11,191	1,458	32,254
February.....	41,867	--	10,570	1,565	29,732
March.....	45,267	--	11,289	1,623	32,354
April.....	43,255	--	10,842	1,616	30,797
May.....	43,649	--	10,469	1,483	31,698
June.....	58,277	--	9,840	16,109	32,329
July.....	49,414	--	11,131	1,805	36,479
August.....	48,937	--	11,537	1,810	35,591
September.....	42,059	--	9,355	1,480	31,223
October.....	45,526	--	10,225	1,766	33,535
November.....	42,402	--	9,413	1,565	31,424
December.....	43,778	--	9,258	1,598	32,922
Total.....	549,335	--	125,119	33,877	390,338
2007					
January.....	44,121	--	8,299	1,808	34,014
February.....	44,628	--	10,174	2,627	31,827
March.....	42,696	--	10,815	1,900	29,981
April.....	40,323	--	9,369	1,608	29,346
May.....	41,759	--	8,817	1,380	31,563
June.....	51,763	--	8,808	2,320	40,635
July.....	61,303	--	11,030	4,258	46,015
August.....	114,269	--	42,978	5,649	65,642
September.....	59,773	--	9,413	3,830	46,530
October.....	55,520	--	9,228	3,346	42,947
November.....	42,029	--	9,137	1,738	31,153
December.....	53,890	--	10,879	3,244	39,767
Total.....	652,073	--	148,946	33,708	469,420
2008					
January.....	70,123	--	27,330	2,589	40,204
February.....	59,320	--	23,535	2,621	33,164
March.....	70,733	--	25,595	2,323	42,815
April.....	59,620	--	22,902	1,982	34,737
May.....	63,621	--	24,001	1,887	37,733
June.....	71,439	--	28,394	1,918	41,127
Total.....	394,857	--	151,757	13,320	229,779
Year-to-Date					
2006.....	277,219	--	64,201	23,854	189,164
2007.....	265,289	--	56,282	11,642	197,365
2008.....	394,857	--	151,757	13,320	229,779
Rolling 12 Months Ending in June					
2007.....	537,405	--	117,200	21,666	398,539
2008.....	781,641	--	244,422	35,385	501,834

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through June 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	5,151,163	2,987,146	915,399	72,285	1,176,332
1995.....	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996.....	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997.....	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998.....	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999.....	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000.....	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001.....	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002.....	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003.....	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004.....	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005.....	7,027,967	2,134,859	3,734,286	75,215	1,083,607
2006					
January.....	414,569	115,142	203,222	5,138	91,067
February.....	433,983	131,336	214,802	4,951	82,893
March.....	502,992	163,301	243,668	5,338	90,684
April.....	515,313	175,515	250,512	4,971	84,314
May.....	602,309	206,071	298,338	5,461	92,439
June.....	743,683	255,572	374,089	20,341	93,681
July.....	973,255	340,237	523,294	6,661	103,064
August.....	950,781	336,378	503,819	6,719	103,866
September.....	645,218	218,550	329,771	5,591	91,307
October.....	630,650	209,168	318,365	6,061	97,057
November.....	490,861	163,495	233,091	5,451	88,824
December.....	515,343	163,631	250,734	5,578	95,400
Total.....	7,418,959	2,478,396	3,743,704	82,261	1,114,597
2007					
January.....	544,233	171,796	269,897	5,871	96,670
February.....	522,150	168,318	258,908	6,578	88,346
March.....	511,745	159,624	257,659	5,942	88,520
April.....	547,680	179,774	276,965	5,362	85,579
May.....	603,228	208,175	300,159	5,270	89,623
June.....	733,415	250,372	377,052	6,610	99,380
July.....	879,885	303,229	458,945	8,768	108,943
August.....	1,152,090	400,102	607,023	10,316	134,649
September.....	796,269	272,220	406,766	7,995	109,288
October.....	719,049	252,009	352,705	7,639	106,695
November.....	542,937	178,791	267,110	5,590	91,446
December.....	606,838	193,136	303,346	7,417	102,939
Total.....	8,159,519	2,737,547	4,136,536	83,358	1,202,079
2008					
January.....	626,460	209,678	317,827	6,235	92,719
February.....	520,458	175,971	256,240	5,706	82,541
March.....	553,977	189,661	272,477	5,888	85,950
April.....	542,942	180,341	278,319	4,894	79,388
May.....	561,516	208,371	264,809	4,551	83,785
June.....	760,799	275,937	392,603	4,590	87,669
Total.....	3,566,151	1,239,958	1,782,275	31,864	512,053
Year-to-Date					
2006.....	3,212,849	1,046,937	1,584,631	46,201	535,079
2007.....	3,462,452	1,138,059	1,740,640	35,634	548,119
2008.....	3,566,151	1,239,958	1,782,275	31,864	512,053
Rolling 12 Months Ending in June					
2007.....	7,668,561	2,569,517	3,899,713	71,694	1,127,637
2008.....	8,263,218	2,839,446	4,178,170	79,589	1,166,013

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report;" replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	677	787	-13.9	116	140	554	637	--	--	NM	10
Connecticut.....	186	187	-7	--	--	186	187	--	--	--	--
Maine.....	11	11	1.1	--	--	5	4	--	--	6	7
Massachusetts.....	364	449	-18.8	--	--	363	446	--	--	NM	NM
New Hampshire.....	116	140	-17.0	116	140	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,907	6,121	-3.5	NM	52	5,795	6,011	NM	NM	100	56
New Jersey.....	359	447	-19.8	NM	NM	355	444	--	--	--	--
New York.....	785	798	-1.6	NM	48	737	741	*	*	41	9
Pennsylvania.....	4,763	4,875	-2.3	--	--	4,703	4,826	NM	NM	NM	48
East North Central	20,598	20,431	.8	13,714	14,104	6,635	6,149	13	21	236	157
Illinois.....	5,213	4,829	8.0	NM	446	4,799	4,303	1	1	185	79
Indiana.....	5,096	5,073	.4	4,775	4,748	314	312	6	11	NM	NM
Michigan.....	3,179	3,282	-3.1	3,140	3,225	NM	25	6	7	12	24
Ohio.....	4,939	5,089	-2.9	3,436	3,565	1,496	1,507	NM	--	NM	17
Wisconsin.....	2,172	2,159	.6	2,135	2,120	NM	NM	NM	2	32	34
West North Central	12,394	12,451	-.5	12,297	12,352	3	7	10	19	84	74
Iowa.....	1,941	1,854	4.6	1,907	1,816	--	--	5	9	29	30
Kansas.....	1,773	1,853	-4.3	1,773	1,853	--	--	--	--	--	--
Minnesota.....	1,603	1,671	-4.1	1,560	1,637	3	7	--	--	NM	27
Missouri.....	3,859	3,843	.4	3,850	3,829	--	--	4	10	NM	4
Nebraska.....	1,106	1,066	3.7	1,105	1,065	--	--	--	--	NM	NM
North Dakota.....	1,915	1,992	-3.9	1,906	1,980	--	--	--	--	NM	12
South Dakota.....	197	171	15.5	197	171	--	--	--	--	--	--
South Atlantic	16,727	16,395	2.0	14,116	13,591	2,501	2,674	NM	1	107	129
Delaware.....	214	238	-9.9	--	--	212	231	--	--	NM	7
District of Columbia.....	--	--	--	--	--	--	--	--	--	--	--
Florida.....	2,489	2,552	-2.5	2,317	2,351	NM	194	--	--	NM	7
Georgia.....	3,694	3,620	2.1	3,673	3,586	--	--	--	--	22	34
Maryland.....	1,037	1,046	-.8	--	--	1,032	1,037	--	--	5	9
North Carolina.....	2,971	2,825	5.2	2,860	2,681	NM	132	3	1	NM	12
South Carolina.....	1,666	1,517	9.9	1,643	1,501	--	--	--	--	NM	16
Virginia.....	1,231	1,377	-10.6	1,013	1,090	NM	266	NM	--	NM	21
West Virginia.....	3,424	3,220	6.3	2,612	2,381	803	815	--	--	9	24
East South Central.....	10,118	10,199	-.8	9,391	9,452	684	685	NM	2	NM	60
Alabama.....	3,235	3,409	-5.1	3,215	3,396	7	6	--	--	NM	7
Kentucky.....	3,396	3,486	-2.6	3,060	3,143	337	342	--	--	--	--
Mississippi.....	993	930	6.7	651	594	340	336	--	--	NM	--
Tennessee.....	2,494	2,375	5.0	2,465	2,319	--	--	NM	2	28	53
West South Central	13,798	13,747	.4	7,430	7,461	6,341	6,254	--	--	NM	32
Arkansas.....	1,208	1,240	-2.6	1,205	1,237	--	--	--	--	NM	3
Louisiana.....	1,472	1,485	-.8	759	804	713	679	--	--	NM	2
Oklahoma.....	2,044	1,832	11.6	1,915	1,678	104	126	--	--	NM	27
Texas.....	9,074	9,190	-1.3	3,550	3,742	5,524	5,449	--	--	--	--
Mountain	9,303	9,603	-3.1	8,434	8,547	791	970	--	--	78	86
Arizona.....	1,855	1,870	-.8	1,844	1,853	--	--	--	--	NM	17
Colorado.....	1,590	1,618	-1.7	1,586	1,605	NM	12	--	--	--	--
Idaho.....	NM	5	--	--	--	--	--	--	--	NM	5
Montana.....	699	906	-22.9	NM	NM	670	877	--	--	--	--
Nevada.....	256	292	-12.6	256	292	--	--	--	--	--	--
New Mexico.....	1,406	1,233	14.0	1,406	1,233	--	--	--	--	--	--
Utah.....	1,424	1,395	2.1	1,328	1,293	NM	41	--	--	62	62
Wyoming.....	2,072	2,284	-9.3	1,986	2,242	82	NM	--	--	4	3
Pacific Contiguous	268	754	-64.4	108	243	152	494	--	--	8	16
California.....	75	100	-25.0	--	--	67	84	--	--	8	16
Oregon.....	108	243	-55.5	108	243	--	--	--	--	--	--
Washington.....	85	411	-79.3	--	--	85	411	--	--	*	*
Pacific Noncontiguous.....	105	104	.5	16	15	82	77	6	12	--	--
Alaska.....	40	43	-7.1	16	15	NM	15	6	12	--	--
Hawaii.....	65	61	5.8	--	--	65	61	--	--	--	--
U.S. Total.....	89,895	90,592	-.8	65,635	65,957	23,538	23,957	33	57	689	620

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	3,833	4,543	-15.6	679	730	3,121	3,755	--	--	NM	57
Connecticut	1,032	1,113	-7.3	--	--	1,032	1,113	--	--	--	--
Maine	51	64	-20.3	--	--	23	23	--	--	28	40
Massachusetts	2,072	2,636	-21.4	--	--	2,066	2,619	--	--	NM	17
New Hampshire	679	730	-7.0	679	730	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	33,354	34,464	-3.2	NM	419	32,635	33,671	NM	12	427	363
New Jersey	1,922	1,964	-2.1	NM	136	1,788	1,828	--	--	--	--
New York	4,592	4,842	-5.2	NM	282	4,301	4,499	3	4	135	56
Pennsylvania	26,839	27,658	-3.0	--	--	26,547	27,343	NM	NM	NM	306
East North Central	118,137	115,302	2.5	79,529	79,614	37,179	34,634	65	111	1,364	944
Illinois	28,656	27,656	3.6	1,088	2,753	26,542	24,426	10	10	1,015	468
Indiana	29,738	30,157	-1.4	27,750	28,239	1,955	1,854	24	47	NM	17
Michigan	18,038	17,701	1.9	17,795	17,356	NM	139	26	43	77	163
Ohio	29,595	28,214	4.9	21,012	19,918	8,517	8,202	NM	--	NM	93
Wisconsin	12,111	11,573	4.6	11,884	11,348	NM	NM	NM	11	NM	202
West North Central	73,784	71,552	3.1	73,178	70,983	10	28	58	107	539	434
Iowa	12,357	10,901	13.4	12,127	10,670	--	--	NM	52	195	178
Kansas	10,507	11,045	-4.9	10,507	11,045	--	--	--	--	--	--
Minnesota	9,752	9,724	.3	9,491	9,537	10	28	--	--	NM	159
Missouri	21,632	21,639	.0	21,577	21,563	--	--	23	55	NM	21
Nebraska	6,789	5,332	27.3	6,781	5,325	--	--	--	--	NM	7
North Dakota	11,576	12,004	-3.6	11,523	11,935	--	--	--	--	NM	68
South Dakota	1,171	908	28.9	1,171	908	--	--	--	--	--	--
South Atlantic	91,474	90,429	1.2	77,017	74,679	13,730	14,929	NM	9	716	811
Delaware	1,217	1,092	11.4	--	--	1,205	1,054	--	--	NM	38
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	13,512	13,525	-.1	12,601	12,515	882	963	--	--	NM	47
Georgia	20,350	20,216	.7	20,164	19,997	--	--	--	--	186	219
Maryland	5,482	5,864	-6.5	--	--	5,456	5,809	--	--	27	55
North Carolina	15,865	15,896	-.2	15,288	15,088	NM	720	11	9	NM	78
South Carolina	8,811	7,902	11.5	8,637	7,782	--	--	--	--	NM	120
Virginia	6,809	7,296	-6.7	5,555	5,722	1,080	1,452	NM	--	NM	123
West Virginia	19,429	18,638	4.2	14,772	13,575	4,592	4,930	--	--	65	132
East South Central	56,996	57,185	-.3	52,953	52,938	3,802	3,881	NM	19	237	346
Alabama	17,929	18,525	-3.2	17,808	18,439	51	33	--	--	NM	53
Kentucky	20,283	20,050	1.2	18,188	17,931	2,095	2,119	--	--	--	--
Mississippi	5,118	5,109	.2	3,461	3,379	1,656	1,729	--	--	NM	1
Tennessee	13,666	13,501	1.2	13,495	13,189	--	--	NM	19	166	292
West South Central	75,715	74,042	2.3	41,005	39,396	34,566	34,462	--	--	NM	184
Arkansas	7,127	7,562	-5.8	7,111	7,544	--	--	--	--	NM	18
Louisiana	8,085	6,958	16.2	4,019	3,136	4,063	3,816	--	--	NM	6
Oklahoma	11,441	10,428	9.7	10,767	9,607	550	661	--	--	NM	160
Texas	49,061	49,094	-.1	19,109	19,109	29,953	29,985	--	--	--	--
Mountain	55,351	55,620	-.5	48,766	49,332	6,253	5,887	--	--	332	401
Arizona	10,601	10,565	.3	10,542	10,465	--	--	--	--	NM	100
Colorado	9,304	9,709	-4.2	9,280	9,644	NM	65	--	--	--	--
Idaho	NM	26	--	--	--	--	--	--	--	NM	26
Montana	5,784	5,544	4.3	NM	NM	5,621	5,377	--	--	--	--
Nevada	1,512	1,503	.6	1,512	1,503	--	--	--	--	--	--
New Mexico	6,837	7,615	-10.2	6,837	7,615	--	--	--	--	--	--
Utah	8,453	8,154	3.7	8,011	7,680	NM	222	--	--	241	252
Wyoming	12,852	12,505	2.8	12,420	12,259	NM	223	--	--	NM	23
Pacific Contiguous	3,686	3,963	-7.0	990	1,105	2,642	2,772	--	--	53	87
California	412	517	-20.4	--	--	370	438	--	--	42	79
Oregon	990	1,105	-10.4	990	1,105	--	--	--	--	--	--
Washington	2,284	2,341	-2.4	--	--	2,272	2,333	--	--	12	8
Pacific Noncontiguous	703	663	5.9	102	92	476	464	125	108	--	--
Alaska	330	290	13.8	102	92	NM	90	125	108	--	--
Hawaii	373	374	-.1	--	--	373	374	--	--	--	--
U.S. Total	513,033	507,764	1.0	374,506	369,289	134,415	134,482	266	366	3,845	3,627

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, June 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	670	689	-2.7	53	54	569	585	NM	6	39	43
Connecticut	155	158	-1.9	NM	NM	151	153	NM	--	NM	NM
Maine	80	31	161.6	NM	NM	55	NM	NM	*	24	29
Massachusetts	364	409	-10.8	NM	NM	348	397	NM	3	NM	NM
New Hampshire	62	82	-25.0	41	45	NM	33	NM	1	NM	3
Rhode Island	NM	6	--	NM	4	NM	--	NM	NM	--	NM
Vermont	NM	3	--	NM	3	--	--	--	--	--	--
Middle Atlantic	1,057	1,198	-11.7	403	536	618	624	NM	7	NM	31
New Jersey	90	68	31.3	NM	NM	85	61	NM	NM	NM	NM
New York	716	844	-15.2	399	527	297	282	NM	7	14	28
Pennsylvania	252	286	-11.8	NM	NM	236	281	NM	NM	NM	NM
East North Central	270	NM	--	230	NM	31	42	NM	NM	8	19
Illinois	34	20	68.4	NM	NM	18	15	NM	NM	NM	--
Indiana	35	25	39.0	33	21	NM	--	NM	*	NM	4
Michigan	104	NM	--	99	NM	NM	NM	NM	--	4	6
Ohio	67	70	-3.5	55	42	12	26	--	--	NM	1
Wisconsin	30	33	-9.8	27	25	NM	NM	NM	*	NM	NM
West North Central	127	136	-6.5	123	134	NM	1	NM	NM	NM	NM
Iowa	50	70	-28.2	47	69	NM	1	NM	*	NM	--
Kansas	NM	6	--	NM	6	--	--	NM	--	--	--
Minnesota	NM	22	--	NM	22	NM	NM	NM	NM	NM	NM
Missouri	25	NM	--	25	NM	--	--	NM	*	NM	--
Nebraska	NM	NM	--	NM	NM	--	--	--	*	--	--
North Dakota	11	NM	--	11	NM	--	--	--	--	NM	*
South Dakota	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	2,916	3,308	-11.9	2,556	2,939	320	241	NM	NM	39	126
Delaware	41	49	-16.3	NM	NM	37	26	--	--	4	22
District of Columbia	112	34	230.2	--	--	112	34	--	--	--	--
Florida	2,133	2,600	-17.9	2,114	2,561	NM	18	NM	--	NM	21
Georgia	27	26	3.4	12	12	NM	NM	NM	1	14	14
Maryland	143	152	-5.9	NM	NM	137	147	NM	NM	NM	NM
North Carolina	36	63	-42.1	30	23	NM	NM	NM	NM	NM	39
South Carolina	NM	41	--	NM	19	--	--	NM	NM	6	22
Virginia	348	306	13.5	328	284	18	15	--	*	NM	7
West Virginia	19	38	-48.9	17	38	2	--	--	--	--	--
East South Central	110	164	-32.7	95	154	NM	3	--	--	NM	7
Alabama	NM	27	--	16	22	NM	*	--	--	NM	5
Kentucky	35	21	65.8	31	19	NM	2	--	--	--	--
Mississippi	22	88	-75.3	22	87	--	--	--	--	NM	1
Tennessee	27	28	-3.8	27	26	--	--	--	--	NM	NM
West South Central	NM	88	--	37	55	24	16	NM	NM	NM	17
Arkansas	11	NM	--	10	NM	--	--	--	--	NM	3
Louisiana	32	24	30.0	26	12	3	3	--	--	NM	9
Oklahoma	NM	10	--	NM	8	--	--	NM	*	NM	2
Texas	25	20	27.7	NM	NM	21	13	NM	NM	NM	3
Mountain	51	45	14.4	39	32	NM	12	NM	--	NM	NM
Arizona	NM	3	--	NM	2	--	--	NM	--	NM	1
Colorado	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Idaho	NM	NM	--	NM	NM	--	--	--	--	NM	--
Montana	6	NM	--	NM	NM	6	NM	--	--	--	--
Nevada	NM	4	--	NM	4	*	--	--	--	--	--
New Mexico	NM	3	--	NM	3	NM	NM	--	--	NM	--
Utah	NM	15	--	NM	9	NM	7	--	--	--	--
Wyoming	13	NM	--	12	NM	NM	NM	--	--	NM	*
Pacific Contiguous	22	81	-73.0	12	17	8	17	NM	NM	NM	46
California	12	67	-82.1	10	14	NM	12	NM	NM	NM	42
Oregon	NM	*	--	1	*	--	--	NM	--	NM	--
Washington	8	13	-37.7	NM	NM	5	5	NM	--	NM	5
Pacific Noncontiguous	1,306	1,504	-13.2	1,080	1,203	205	258	NM	4	NM	40
Alaska	104	175	-40.5	96	164	--	--	NM	3	NM	8
Hawaii	1,202	1,329	-9.6	985	1,039	205	258	*	*	NM	33
U.S. Total	6,600	7,432	-11.2	4,629	5,284	1,792	1,798	20	19	159	331

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through June 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	3,090	6,162	-49.9	NM	556	NM	4,942	NM	90	248	574
Connecticut.....	NM	1,388	--	NM	NM	NM	1,324	NM	NM	NM	63
Maine.....	385	822	-53.1	NM	NM	199	445	NM	3	184	373
Massachusetts.....	NM	3,208	--	NM	NM	NM	3,000	NM	44	NM	100
New Hampshire.....	209	674	-69.0	108	464	NM	163	NM	12	NM	36
Rhode Island.....	NM	57	--	NM	14	NM	10	NM	31	*	NM
Vermont.....	NM	13	--	NM	13	--	--	--	--	--	--
Middle Atlantic	NM	11,896	--	NM	5,163	NM	6,373	31	113	NM	247
New Jersey.....	458	666	-31.2	NM	NM	NM	566	NM	NM	NM	NM
New York.....	NM	9,604	--	NM	5,064	NM	4,229	26	105	112	206
Pennsylvania.....	NM	1,626	--	NM	NM	883	1,578	NM	7	NM	38
East North Central	1,162	1,379	-15.8	919	954	194	223	NM	3	43	199
Illinois.....	171	135	26.5	NM	NM	136	96	NM	NM	NM	5
Indiana.....	189	166	14.1	183	128	NM	NM	NM	1	NM	36
Michigan.....	415	464	-10.6	385	396	NM	NM	4	1	25	66
Ohio.....	275	343	-19.6	217	220	NM	118	--	--	NM	5
Wisconsin.....	NM	272	--	100	176	NM	9	NM	*	NM	87
West North Central	510	910	-44.0	499	887	NM	11	NM	5	NM	NM
Iowa.....	135	234	-42.2	129	227	NM	6	NM	*	NM	NM
Kansas.....	60	53	13.0	60	53	--	--	NM	--	--	--
Minnesota.....	NM	298	--	NM	284	NM	5	NM	4	NM	NM
Missouri.....	94	104	-10.2	93	104	--	--	NM	1	--	--
Nebraska.....	NM	NM	--	NM	NM	--	--	--	*	--	--
North Dakota.....	52	53	-2.6	51	51	--	--	--	--	NM	2
South Dakota.....	NM	103	--	NM	103	--	--	--	--	--	--
South Atlantic	10,062	16,365	-38.5	8,757	13,463	929	2,090	NM	NM	372	800
Delaware.....	146	297	-50.8	NM	NM	NM	241	--	--	39	55
District of Columbia.....	125	50	152.5	--	--	125	50	--	--	--	--
Florida.....	7,571	11,168	-32.2	7,444	10,832	NM	156	NM	--	NM	179
Georgia.....	163	182	-10.7	85	81	12	NM	NM	5	64	93
Maryland.....	NM	1,215	--	NM	NM	NM	1,178	NM	NM	NM	14
North Carolina.....	327	561	-41.7	246	270	NM	NM	NM	NM	79	265
South Carolina.....	214	289	-25.9	136	164	*	*	NM	NM	77	122
Virginia.....	920	2,418	-61.9	706	1,923	191	433	--	4	23	58
West Virginia.....	134	185	-27.9	131	169	2	2	--	--	--	14
East South Central.....	585	1,186	-50.7	454	1,030	NM	32	--	--	NM	124
Alabama.....	200	193	3.3	101	86	26	5	--	--	NM	103
Kentucky.....	122	128	-4.3	98	101	NM	27	--	--	--	--
Mississippi.....	37	702	-94.8	34	699	--	--	--	--	NM	2
Tennessee.....	226	164	38.1	221	144	--	--	--	--	NM	19
West South Central	397	926	-57.1	222	667	127	147	NM	NM	48	109
Arkansas.....	45	155	-71.0	41	139	--	--	--	--	4	NM
Louisiana.....	172	288	-40.2	145	222	10	13	--	--	NM	52
Oklahoma.....	NM	230	--	NM	215	--	--	NM	*	NM	15
Texas.....	156	253	-38.6	23	91	117	134	NM	NM	NM	NM
Mountain	271	315	-13.8	208	221	61	89	NM	--	NM	NM
Arizona.....	NM	46	--	NM	43	--	--	NM	--	NM	3
Colorado.....	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Idaho.....	NM	NM	--	NM	NM	--	--	--	--	NM	--
Montana.....	18	NM	--	NM	NM	17	NM	--	--	--	--
Nevada.....	13	NM	--	12	NM	*	--	--	--	--	--
New Mexico.....	47	31	50.3	46	30	NM	NM	--	--	NM	*
Utah.....	NM	76	--	26	NM	NM	37	--	--	--	--
Wyoming.....	50	42	20.0	49	40	NM	NM	--	--	NM	1
Pacific Contiguous	201	423	-52.4	101	86	54	82	NM	NM	46	250
California.....	147	344	-57.2	76	69	43	72	NM	NM	NM	199
Oregon.....	NM	14	--	18	5	--	--	NM	--	NM	9
Washington.....	25	64	-61.2	NM	NM	11	11	NM	NM	8	41
Pacific Noncontiguous.....	7,091	8,543	-17.0	6,098	6,745	900	1,527	NM	15	88	256
Alaska.....	711	982	-27.6	674	912	--	--	NM	14	NM	56
Hawaii.....	6,379	7,561	-15.6	5,424	5,833	900	1,527	1	2	NM	200
U.S. Total.....	27,289	48,105	-43.3	18,788	29,772	7,310	15,517	85	246	1,107	2,570

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Jun 2008	Jun 2007	Percent Change	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007	Jun 2008	Jun 2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	12	--	--	--	5	NM	--	--	NM	6
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	5	NM	--	--	--	5	NM	--	--	--	--
Pennsylvania	NM	7	--	--	--	NM	NM	--	--	NM	6
East North Central	62	63	-1.9	23	23	34	34	--	--	5	6
Illinois	NM	--	--	NM	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	4	-38.2	--	1	3	3	--	--	--	--
Ohio	32	32	.6	--	--	32	31	--	--	NM	1
Wisconsin	28	28	.5	23	23	--	--	--	--	5	5
West North Central	7	9	-21.8	7	9	--	--	--	--	--	--
Iowa	2	NM	--	2	NM	--	--	--	--	--	--
Kansas	1	--	--	1	--	--	--	--	--	--	--
Minnesota	4	7	-38.8	4	7	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	139	189	-26.2	131	173	--	--	--	--	8	16
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	131	173	-23.9	131	173	--	--	--	--	--	--
Georgia	8	16	-51.3	--	--	--	--	--	--	8	16
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	100	103	-3.0	--	--	100	103	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	100	103	-3.0	--	--	100	103	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	103	125	-17.6	56	64	39	44	--	--	NM	18
Arkansas	NM	NM	--	--	--	--	--	--	--	NM	NM
Louisiana	61	74	-17.0	56	64	--	--	--	--	NM	10
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	42	51	-18.5	--	--	39	44	--	--	NM	8
Mountain	15	20	-23.8	--	--	15	20	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	15	20	-23.8	--	--	15	20	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	57	75	-24.1	--	--	50	65	--	--	NM	10
California	57	75	-24.1	--	--	50	65	--	--	NM	10
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	492	597	-17.5	218	269	243	272	--	--	31	56

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through June 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	89	--	--	--	37	53	--	--	NM	36
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	29	49	-41.4	--	--	29	49	--	--	--	--
Pennsylvania	NM	40	--	--	--	NM	NM	--	--	NM	36
East North Central	363	370	-2.0	131	144	208	192	--	--	NM	34
Illinois	NM	--	--	NM	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	16	24	-30.6	--	4	16	19	--	--	--	--
Ohio	193	178	8.2	--	--	191	172	--	--	NM	6
Wisconsin	153	168	-8.8	131	140	--	--	--	--	NM	28
West North Central	71	51	37.7	70	50	--	--	1	2	--	--
Iowa	22	NM	--	21	NM	--	--	1	2	--	--
Kansas	24	--	--	24	--	--	--	--	--	--	--
Minnesota	25	37	-32.3	25	37	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	646	1,007	-35.9	606	917	--	--	--	--	40	90
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	606	917	-33.9	606	917	--	--	--	--	--	--
Georgia	40	90	-55.9	--	--	--	--	--	--	40	90
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	542	508	6.6	--	--	542	508	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	542	508	6.6	--	--	542	508	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	603	618	-2.5	337	338	226	184	--	--	NM	97
Arkansas	NM	NM	--	--	--	--	--	--	--	NM	NM
Louisiana	359	387	-7.3	337	338	--	--	--	--	NM	49
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	244	231	5.7	--	--	226	184	--	--	NM	47
Mountain	90	132	-31.5	--	--	90	132	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	90	132	-31.5	--	--	90	132	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	304	394	-22.8	--	--	263	342	--	--	NM	51
California	304	394	-22.8	--	--	263	342	--	--	NM	51
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	2,675	3,169	-15.6	1,144	1,449	1,365	1,410	1	2	165	308

NM = Not meaningful due to large relative standard error or excessive percentage change.

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