

**Table 11. Activities of Underground Natural Gas Storage Operators, by State, July 2008**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	19,300	3,639	16,510	20,149	3,327	25.24	1,672	908
Arkansas .....	22,000	7,835	4,204	12,039	-782	-15.68	737	0
California .....	476,711	211,913	227,134	439,047	-12,582	-5.25	30,944	5,345
Colorado .....	98,068	46,773	25,030	71,803	-2,061	-7.61	5,392	1,000
Illinois .....	984,491	680,168	146,306	826,474	-11,731	-7.42	36,021	1,278
Indiana .....	114,294	77,716	22,381	100,097	-563	-2.45	4,008	38
Iowa .....	275,200	196,846	27,593	224,439	-515	-1.83	12,811	10
Kansas .....	288,383	168,448	73,914	242,362	-15,781	-17.59	10,487	2,518
Kentucky .....	218,394	124,161	73,766	197,928	-6,452	-8.04	10,459	1,372
Louisiana .....	599,869	256,995	202,226	459,222	-46,068	-18.55	30,931	14,687
Maryland .....	64,000	46,677	12,806	59,483	-2,400	-15.79	2,870	179
Michigan .....	1,038,921	397,816	465,601	863,416	-38,151	-7.57	82,236	311
Minnesota .....	7,000	4,840	1,261	6,101	-193	-13.29	287	0
Mississippi .....	174,909	85,983	60,809	146,792	-4,380	-6.72	12,556	8,973
Missouri .....	32,505	21,600	10,530	32,130	286	2.80	0	11
Montana .....	374,201	178,502	23,932	202,434	-14,265	-37.35	2,837	107
Nebraska .....	39,469	21,252	8,402	29,653	242	2.97	198	97
New Mexico .....	78,424	28,262	9,455	37,717	-7,529	-44.33	799	1,770
New York .....	213,225	112,212	76,832	189,044	-2,622	-3.30	10,463	963
Ohio .....	572,477	346,108	142,921	489,028	-13,882	-8.85	31,772	615
Oklahoma .....	380,038	194,308	116,767	311,075	-27,935	-19.31	17,259	3,410
Oregon .....	22,310	11,186	12,396	23,582	-1,949	-13.59	3,702	0
Pennsylvania .....	755,454	340,137	270,588	610,724	-37,184	-12.08	51,260	7,823
Tennessee .....	1,200	340	44	384	0	0.00	0	0
Texas .....	679,449	240,043	261,453	501,496	-99,814	-27.63	26,434	35,252
Utah .....	129,480	64,907	24,427	89,334	-7,042	-22.38	3,984	114
Virginia .....	9,677	3,654	3,745	7,399	-1,201	-24.29	710	653
Washington .....	43,316	21,120	20,011	41,131	95	0.48	4,802	41
West Virginia .....	543,016	269,847	153,559	423,406	-20,160	-11.61	31,702	790
Wyoming .....	114,096	65,080	21,592	86,671	-6,093	-22.01	2,392	101
<b>AGA Regions</b>								
Producing .....	2,242,373	985,513	745,339	1,730,852	-198,963	-21.07	100,875	67,517
Eastern Consuming ...	4,862,323	2,638,534	1,415,074	4,053,608	-134,333	-8.67	274,509	14,140
Western Consuming ...	1,265,181	604,321	355,783	960,104	-44,090	-11.03	54,342	6,708
<b>Total .....</b>	<b>8,369,877</b>	<b>4,228,367</b>	<b>2,516,196</b>	<b>6,744,563</b>	<b>-377,386</b>	<b>-13.04</b>	<b>429,726</b>	<b>88,365</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."