

**Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>357</b>	<b>331</b>	<b>-26</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
<b>Total.....</b>	--	--	--	--	--	<b>371</b>	<b>352</b>	<b>-19</b>
<b>2007</b>								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
November.....	79	135	214	-11	-7.63	24	35	11
December.....	80	123	203	-21	-14.63	29	40	11
<b>Total.....</b>	--	--	--	--	--	<b>401</b>	<b>420</b>	<b>19</b>
<b>2008</b>								
January.....	81	76	157	-33	-30.28	26	72	45
February.....	82	82	164	8	10.95	29	23	-6
March.....	78	93	171	-3	-3.36	32	26	-7
April.....	79	107	186	5	5.13	34	19	-15
May.....	78	124	203	1	0.73	38	21	-17
June.....	81	132	214	7	5.32	38	27	-11
July.....	80	140	220	7	4.99	30	29	-1
<b>2008 7-Month YTD.....</b>	--	--	--	--	--	<b>227</b>	<b>216</b>	<b>-11</b>
<b>2007 7-Month YTD.....</b>	--	--	--	--	--	<b>222</b>	<b>232</b>	<b>10</b>
<b>2006 7-Month YTD.....</b>	--	--	--	--	--	<b>195</b>	<b>205</b>	<b>10</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."