

Natural Gas Monthly

September 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights	1
Common Abbreviations	2
Appendices	
A. Explanatory Notes.....	83
B. Data Sources	89
C. Statistical Considerations	93
Glossary	99
Tables	
1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008.....	3
2. Natural Gas Consumption in the United States, 2003-2008.....	5
3. Selected National Average Natural Gas Prices, 2003-2008	7
4. U.S. Natural Gas Imports and Exports, 2006-2008.....	9
5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008	14
6. Underground Natural Gas Storage - All Operators, 2003-2008	15
7. Underground Natural Gas Storage - by Season, 2006-2008.....	17
8. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2003-2008	18
9. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2003-2008.....	19
10. Net Withdrawals from Underground Storage, by State, 2006-2008	20
11. Activities of Underground Natural Gas Storage Operators, by State, July 2008.....	25
12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008	26
13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008.....	31
14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008.....	36
15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008.....	41

16. Natural Gas Deliveries to All Consumers, by State, 2006-2008.....	46
17. Average City Gate Price, by State, 2006-2008	51
18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008	56
19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008	61
20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008.....	66
21. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2006-2008	71
22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008.....	76
A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2.....	83
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, July 2008.....	98

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008	4
2. Natural Gas Deliveries to Consumers in the United States, 2005-2008.....	6
3. Average Consumer Price of Natural Gas in the United States, 2005-2008	8
4. Average Price of Natural Gas in the United States, 2005-2008.....	8
5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008.....	16
6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008..	82

Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through July 2008, although electric power volumes and prices are available through May 2008.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Continuing efforts to provide accurate and timely data will enable the Energy Information Administration to publish State-level electric power volumes and prices in the *Natural Gas Monthly* (NGM) on the same schedule as for the residential, commercial, and industrial sectors. In order to do so, however, electric power volumes and prices will be delayed in the next several issues of the NGM. The most current electric power estimates available will be included in each issue of NGM during the transition period.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January	1,982	1,618	76	1,543	6	305	271	39	2,162
February	1,801	1,458	68	1,390	6	262	495	-11	2,141
March	1,993	1,630	76	1,554	6	279	206	77	2,122
April	1,920	1,582	74	1,508	5	287	-260	139	1,678
May	1,967	1,642	77	1,566	4	288	-374	40	1,524
June	1,934	1,609	75	1,534	6	282	-317	43	1,547
July	1,980	1,655	77	1,578	5	312	-166	26	1,756
August	1,989	1,656	77	1,578	6	310	-194	48	1,748
September	1,940	1,611	75	1,536	5	281	-364	0	1,458
October	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November	1,966	1,607	75	1,532	6	269	51	-97	1,761
December	2,020	1,649	77	1,572	6	311	351	-125	2,116
Total	23,507	19,382	906	18,476	66	3,462	-436	85	21,653
2007									
January	2,043	^E 1,659	69	^E 1,590	^E 6	324	684	-148	2,456
February	1,841	^E 1,493	64	^E 1,429	^E 6	316	731	73	2,555
March	2,078	^E 1,687	74	^E 1,614	^E 6	325	48	119	2,112
April	1,999	^E 1,636	71	^E 1,565	^E 5	336	-120	11	1,798
May	2,078	^E 1,683	75	^E 1,608	^E 4	318	-459	81	1,552
June	1,978	^E 1,655	71	^E 1,584	^E 5	324	-389	23	1,547
July	2,055	^E 1,717	74	^E 1,643	^E 5	348	-313	^R -21	1,662
August	2,059	^E 1,716	73	^E 1,643	^E 5	365	-126	46	1,933
September	2,006	^E 1,668	72	^E 1,596	^E 5	296	-298	-11	1,588
October	2,107	^E 1,731	77	^E 1,654	^E 4	284	-258	^R -52	1,633
November	2,094	^E 1,714	76	^E 1,638	^E 5	254	108	-179	1,826
December	2,197	^E 1,790	77	^E 1,713	^E 4	295	569	-189	2,393
Total	24,536	^E 20,151	874	^E 19,278	^E 61	3,785	177	^R -248	^R 23,053
2008									
January	2,196	^E 1,783	75	^E 1,709	^E 2	270	824	-93	2,711
February	2,077	^E 1,693	72	^E 1,621	^E 4	239	593	26	2,484
March	2,243	^E 1,828	78	^E 1,750	^E 5	255	219	40	2,270
April	2,133	^E 1,756	76	^E 1,679	^E 5	242	-190	^R 83	^R 1,819
May	2,188	^E 1,814	80	^E 1,734	^E 4	219	-402	^R 19	^R 1,575
June	^R 2,145	^{RE} 1,788	73	^{RE} 1,715	^E 5	^R 218	-339	^R -4	^R 1,593
July	2,216	^E 1,862	77	^E 1,785	^E 4	^E 249	-341	76	1,773
2008 7-Month YTD	15,198	^E 12,524	530	^E 11,994	^E 29	^E 1,691	363	147	14,225
2007 7-Month YTD	14,073	^E 11,532	499	^E 11,033	^E 37	2,291	183	137	13,681
2006 7-Month YTD	13,577	11,194	523	10,671	37	2,015	-146	353	12,930

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

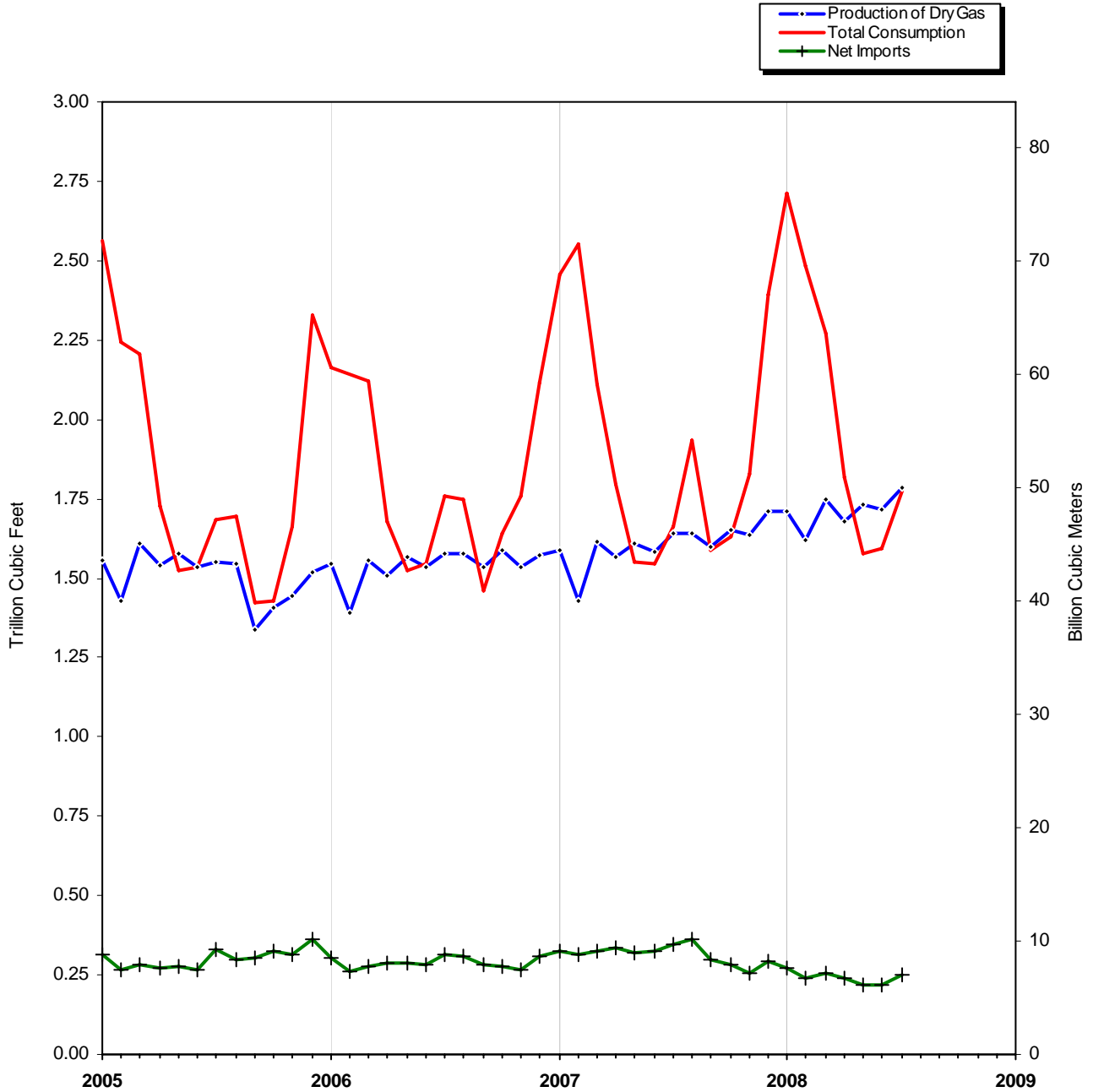
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January	94	59	714	397	577	318	2	2,009	2,162
February	86	59	702	390	556	346	2	1,997	2,141
March	95	58	626	353	581	407	2	1,969	2,122
April	92	45	355	226	532	426	2	1,541	1,678
May	94	41	204	161	518	504	2	1,389	1,524
June	93	41	141	134	506	630	2	1,413	1,547
July	95	47	116	122	510	864	2	1,613	1,756
August	95	47	108	127	528	840	2	1,606	1,748
September	93	39	125	133	517	548	2	1,326	1,458
October	96	44	240	188	542	528	2	1,499	1,640
November	94	47	413	256	551	397	2	1,619	1,761
December	96	58	624	347	576	414	2	1,963	2,116
Total	1,124	584	4,368	2,835	6,495	6,222	25	19,945	21,653
2007									
January	^E 96	^E 66	803	431	616	442	2	2,294	2,456
February	^E 87	^E 69	900	476	594	427	2	2,399	2,555
March	^E 98	^E 57	617	353	567	417	2	1,957	2,112
April	^E 95	^E 49	408	259	^R 527	457	2	1,654	1,798
May	^E 98	^E 42	216	168	518	508	2	1,412	1,552
June	^E 96	^E 42	137	135	^R 507	627	2	^R 1,409	1,547
July	^E 100	^E 45	118	122	513	762	2	1,518	1,662
August	^E 100	^E 52	112	127	533	1,007	2	^R 1,781	1,933
September	^E 97	^E 43	117	128	523	679	2	1,448	1,588
October	^E 100	^E 44	175	158	^R 548	605	2	1,488	1,633
November	^E 99	^E 49	404	255	570	446	2	1,677	1,826
December	^E 104	^E 65	717	392	616	496	2	^R 2,224	2,393
Total	^E 1,168	^E 622	4,724	3,005	^R 6,633	6,874	26	^R 21,262	^R 23,053
2008									
January	^E 103	^E 73	878	472	654	528	3	2,534	2,711
February	^E 98	^E 67	819	454	610	432	2	2,318	2,484
March	^E 106	^E 61	658	377	603	462	3	2,103	2,270
April	^E 102	^{RE} 49	398	256	553	^R 459	2	^R 1,668	^R 1,819
May	^E 105	^{RE} 43	233	179	539	^R 473	3	^R 1,427	^R 1,575
June	^{RE} 104	^E 43	^R 145	134	511	^{RE} 653	2	^{RE} 1,447	^R 1,593
July	^E 108	^E 48	119	128	524	^E 843	3	^E 1,617	1,773
2008 7-Month YTD	^E 726	^E 384	3,251	2,001	3,995	^E 3,850	18	^E 13,114	14,225
2007 7-Month YTD	^E 669	^E 369	3,200	1,944	3,843	3,641	15	12,643	13,681
2006 7-Month YTD	649	350	2,858	1,784	3,781	3,495	14	11,931	12,930

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^R Revised data.

^E Estimated data.

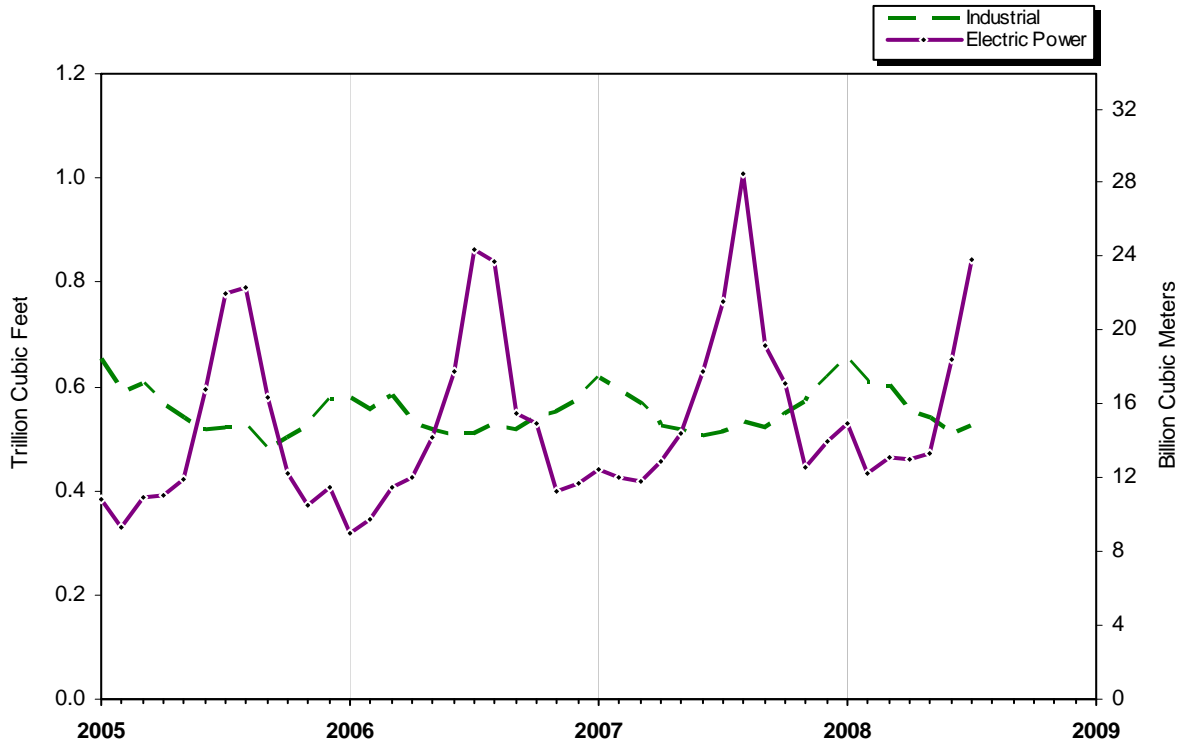
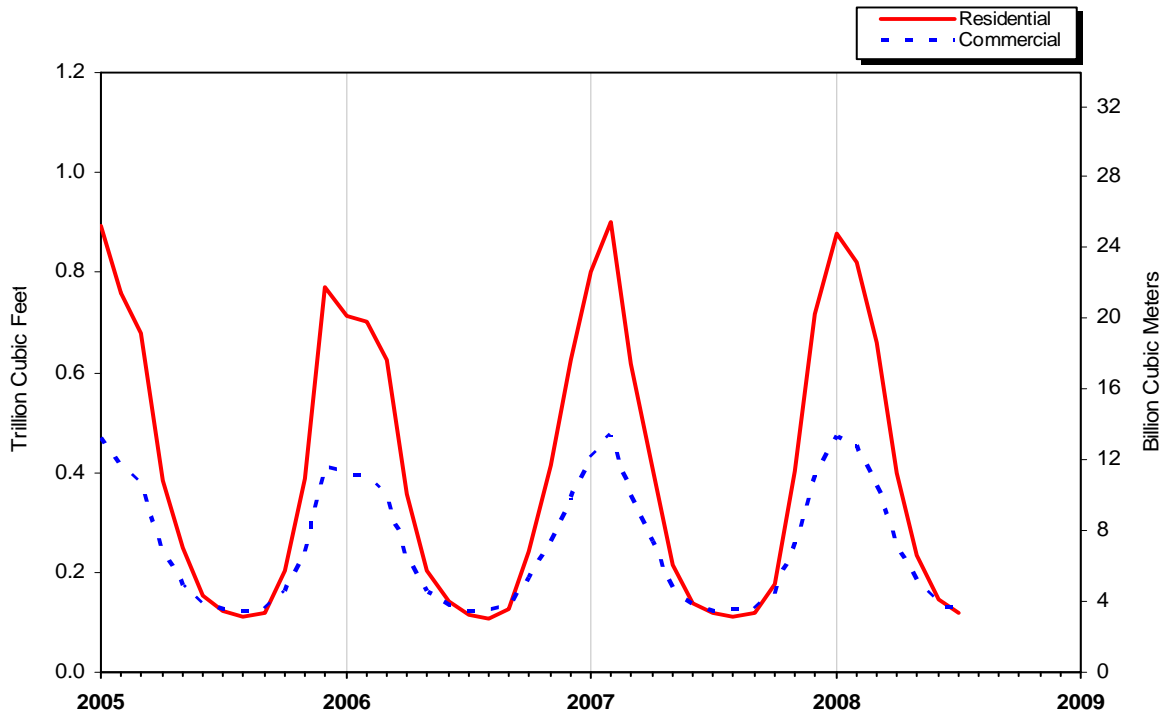
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2003-2006: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008



Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2003-2008
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2003 Annual Average	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57
2004 Annual Average	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11
2005 Annual Average	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47
2006								
January	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15
February	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36
April	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69
July	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69
August.....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56
September	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76
November	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48
December	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57
Annual Average	6.40	8.61	13.75	11.99	80.69	7.86	23.51	7.11
2007								
January	^E 5.92	7.89	12.09	11.14	82.98	^R 7.34	^R 21.96	7.05
February	^E 6.66	8.59	12.12	11.24	83.74	8.23	^R 22.07	8.16
March.....	^E 6.56	8.81	12.86	11.82	83.29	8.40	^R 21.66	7.64
April	^E 6.84	8.19	13.27	11.51	80.94	^R 8.14	^R 21.93	7.76
May.....	^E 6.98	^R 8.35	14.61	11.51	77.85	^R 8.11	^R 22.59	7.96
June.....	^E 6.86	^R 8.40	16.20	11.87	73.65	^R 7.99	^R 23.24	7.80
July	^E 6.19	^R 7.95	16.65	11.63	73.86	^R 7.56	^R 22.54	7.01
August.....	^E 5.90	7.46	16.64	11.18	72.01	^R 6.58	^R 22.22	6.80
September	^E 5.61	^R 6.90	15.94	10.90	72.14	^R 6.12	^R 22.02	6.35
October.....	^E 6.25	7.36	14.25	10.80	69.15	^R 6.86	^R 22.36	7.04
November	^E 6.37	8.05	12.82	11.04	74.40	7.63	^R 21.44	7.27
December	^E 6.53	8.13	12.17	11.02	78.28	7.97	^R 21.99	7.93
Annual Average	^E 6.39	8.11	13.01	11.31	79.07	^R 7.59	^R 22.15	^R 7.31
2008								
January	^E 6.99	^R 8.33	12.12	^R 11.06	78.99	8.19	20.50	8.48
February	^E 7.55	^R 8.87	12.46	11.37	78.62	8.92	20.39	8.90
March.....	^E 8.29	9.45	12.92	11.76	78.47	9.63	21.32	9.56
April	^E 8.94	9.84	14.30	12.45	75.47	10.02	21.80	10.27
May.....	^E 9.81	^R 10.97	16.02	13.23	^R 71.46	11.33	21.28	10.96
June.....	^E 10.82	^R 11.73	^R 18.32	14.41	70.82	12.07	20.86	NA
July	^E 10.62	12.39	20.19	15.43	66.92	13.07	20.65	NA
2008 7-Month YTD	^E 9.00	9.64	13.49	12.07	76.40	10.34	20.96	NA
2007 7-Month YTD	^E 6.57	8.32	12.92	11.44	81.28	7.96	22.26	7.58
2006 7-Month YTD	6.52	8.99	14.12	12.50	81.81	8.29	23.80	7.23

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

^R Revised data.

^E Estimated data.

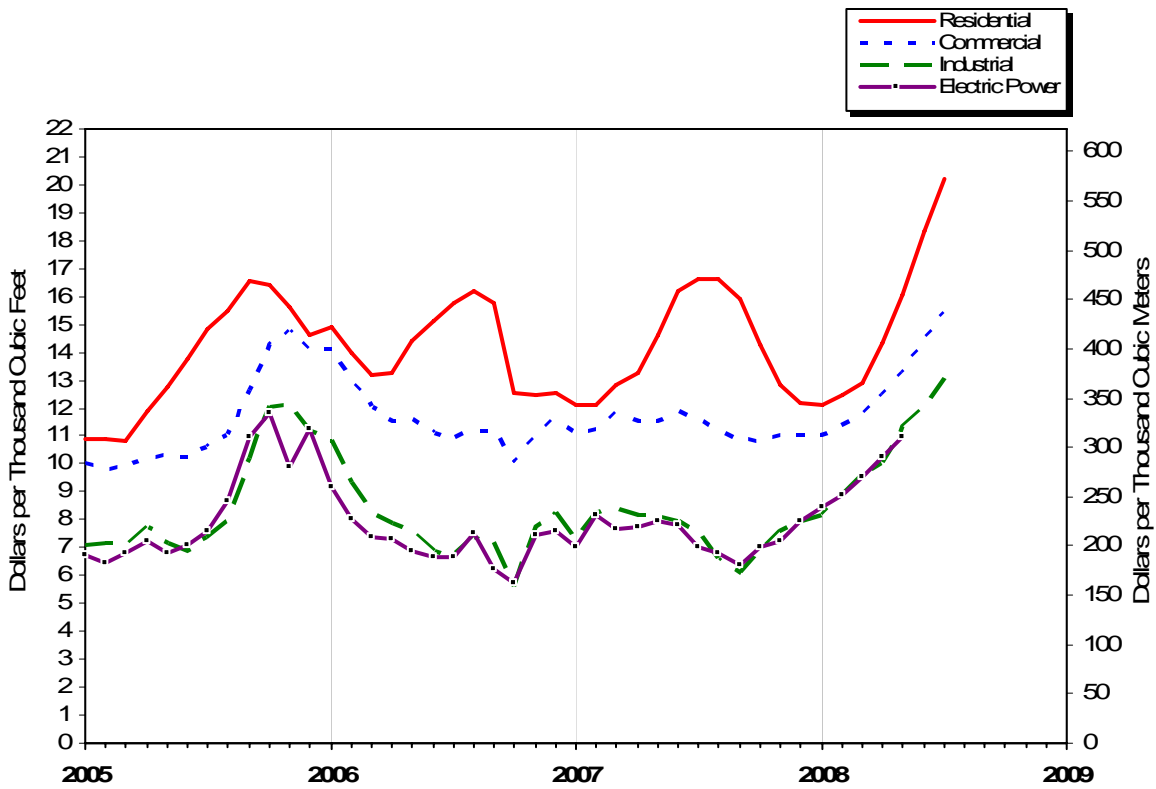
^{NA} Not available.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District

of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

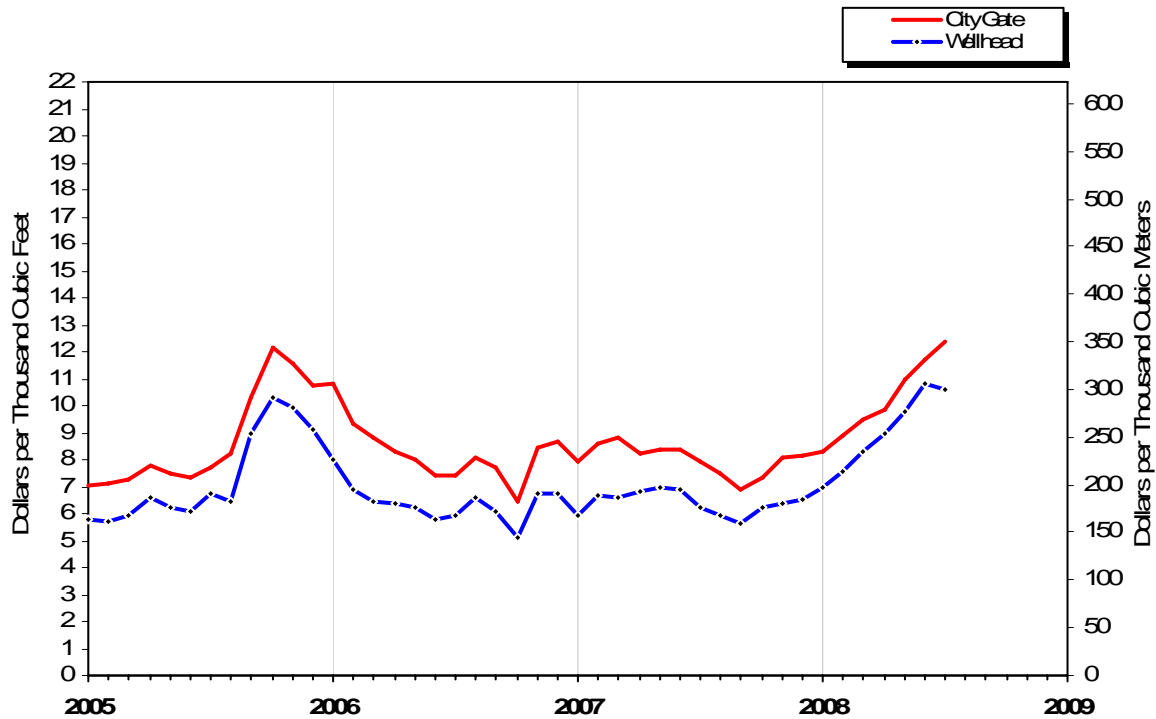
Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	^E 2,081,349	2,133,344	2,071,980	^E 281,868	^R 247,207	256,748	286,160	336,202
Mexico	NA	39,161	2,726	NA	2,635	4,128	113	1,412
Total Pipeline Imports.....	^E2,090,782	2,172,505	2,074,707	^E281,868	^R249,842	260,876	286,274	337,614
LNG								
Algeria.....	0	71,660	17,449	0	0	0	0	0
Egypt	21,897	85,247	70,954	6,423	6,317	3,091	3,106	0
Equatorial Guinea	0	11,899	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	6,104	76,918	27,297	0	3,062	0	3,042	0
Norway.....	8,952	0	0	0	0	3,034	0	2,944
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	3,108	12,065	0	0	3,108	0	0	0
Trinidad/Tobago.....	163,567	304,595	241,050	24,596	20,587	25,472	26,070	20,763
Total LNG Imports.....	203,627	562,383	356,750	31,019	33,073	31,597	32,218	23,707
Total Imports	^E2,294,408	2,734,889	2,431,457	^E312,887	^R282,915	292,473	318,492	361,321
Average Price(dollars per thousand cubic feet)								
Pipeline								
Canada	NA	7.10	7.12	NA	NA	NA	NA	9.01
Mexico	NA	6.71	6.96	NA	NA	NA	NA	8.73
Total Pipeline Imports.....	NA	7.09	7.12	NA	NA	NA	NA	9.01
LNG								
Algeria.....	--	7.24	8.48	--	--	--	--	--
Egypt	NA	7.15	6.57	NA	NA	NA	NA	--
Equatorial Guinea	--	6.39	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	NA	7.33	7.39	--	NA	--	NA	--
Norway.....	NA	--	--	--	--	NA	--	9.64
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	NA	7.21	--	--	NA	--	--	--
Trinidad/Tobago.....	NA	7.28	7.47	NA	NA	NA	NA	9.37
Total LNG Imports.....	NA	7.24	7.34	NA	NA	NA	NA	9.40
Total Imports	NA	7.12	7.15	NA	NA	NA	NA	9.03
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	^E 348,055	261,252	178,696	^E 29,147	^R 30,169	43,459	46,312	68,683
Mexico	^E 227,421	153,397	198,329	^E 30,363	^R 30,363	25,137	25,992	33,410
Total Pipeline Exports	^E575,476	414,648	377,025	^E59,510	^R60,532	68,596	72,303	102,093
LNG								
Canada	0	2	0	0	0	0	0	0
Japan.....	27,412	29,267	39,017	4,663	4,824	4,584	3,829	3,944
Mexico	34	61	78	2	6	3	5	7
Russia.....	0	0	0	0	0	0	0	0
Total LNG Exports	27,446	29,329	39,095	4,665	4,830	4,587	3,833	3,950
Total Exports.....	^E602,923	443,978	416,120	^E64,175	^R65,362	73,184	76,137	106,043
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	NA	7.34	7.76	NA	NA	NA	NA	9.55
Mexico	NA	6.94	6.53	NA	NA	NA	NA	9.06
Total Pipeline Exports	NA	7.19	7.12	NA	NA	NA	NA	9.39
LNG								
Canada	--	12.07	--	--	--	--	--	--
Japan.....	NA	5.85	5.84	NA	NA	NA	NA	7.08
Mexico	NA	13.65	13.67	NA	NA	NA	NA	15.01
Russia.....	--	--	--	--	--	--	--	--
Total LNG Exports	NA	5.86	5.86	NA	NA	NA	NA	7.09
Total Exports.....	NA	7.11	7.00	NA	NA	NA	NA	9.30
Net Imports - Volume.....	^E1,691,486	2,290,911	2,015,336	^E248,712	^R217,553	219,289	242,355	255,278

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2008		2007					
	February	January	Total	December	November	October	September	August
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	319,755	353,409	3,782,708	372,142	311,065	313,685	317,767	334,705
Mexico	0	1,144	54,062	3,976	3,003	1,601	1,963	4,357
Total Pipeline Imports.....	319,755	354,553	3,836,770	376,118	314,068	315,286	319,730	339,062
LNG								
Algeria.....	0	0	74,482	0	0	0	2,822	0
Egypt	0	2,961	114,465	0	2,973	2,789	11,985	11,470
Equatorial Guinea	0	0	17,795	0	0	0	0	5,896
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	0	0	95,028	0	0	0	3,105	15,005
Norway.....	2,973	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	18,352	0	0	0	0	6,287
Trinidad/Tobago.....	20,626	25,453	450,690	20,826	23,566	29,149	23,741	48,813
Total LNG Imports.....	23,599	28,414	770,812	20,826	26,539	31,939	41,654	87,471
Total Imports	343,354	382,967	4,607,582	396,945	340,607	347,224	361,383	426,534
Average Price(dollars per thousand cubic feet)								
Pipeline								
Canada	8.27	7.61	6.83	7.50	7.16	6.31	5.46	5.92
Mexico	--	7.20	6.55	6.62	5.96	6.35	5.44	5.99
Total Pipeline Imports.....	8.27	7.61	6.83	7.49	7.15	6.31	5.46	5.92
LNG								
Algeria.....	--	--	7.19	--	--	--	5.92	--
Egypt	--	7.46	6.83	--	7.56	6.68	5.20	5.98
Equatorial Guinea	--	--	6.32	--	--	--	--	6.18
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	--	--	7.05	--	--	--	5.43	5.93
Norway.....	8.64	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	7.26	--	--	--	--	7.34
Trinidad/Tobago.....	9.48	8.53	7.14	7.86	7.92	6.86	5.99	6.33
Total LNG Imports.....	9.37	8.42	7.07	7.86	7.88	6.84	5.71	6.28
Total Imports	8.35	7.67	6.87	7.51	7.21	6.35	5.49	6.00
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	62,131	68,155	482,196	71,671	57,587	31,094	32,984	27,608
Mexico	39,703	42,453	291,773	25,384	25,661	28,902	28,484	29,945
Total Pipeline Exports	101,834	110,608	773,969	97,055	83,249	59,996	61,468	57,554
LNG								
Canada	0	0	2	0	0	0	0	0
Japan.....	2,733	2,835	46,501	4,436	3,204	1,680	3,604	4,310
Mexico	5	6	87	5	5	6	5	6
Russia.....	0	0	1,895	0	0	1,895	0	0
Total LNG Exports	2,738	2,842	48,485	4,441	3,209	3,580	3,609	4,316
Total Exports.....	104,572	113,450	822,454	101,495	86,458	63,576	65,077	61,870
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	8.48	7.68	7.17	7.64	7.45	6.66	5.78	6.06
Mexico	8.20	7.79	6.60	6.76	6.24	6.22	5.84	6.14
Total Pipeline Exports	8.37	7.72	6.96	7.41	7.08	6.45	5.81	6.10
LNG								
Canada	--	--	12.07	--	--	--	--	--
Japan.....	6.89	6.59	5.97	6.27	6.32	6.20	6.13	6.05
Mexico	14.11	11.98	13.30	13.47	12.83	11.98	11.40	12.92
Russia.....	--	--	12.12	--	--	12.12	--	--
Total LNG Exports	6.90	6.60	6.23	6.28	6.33	9.34	6.14	6.06
Total Exports.....	8.33	7.69	6.92	7.36	7.05	6.61	5.83	6.10
Net Imports - Volume.....	238,782	269,517	3,785,128	295,449	254,149	283,649	296,306	364,664

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007							2006
	July	June	May	April	March	February	January	Total
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	314,851	291,209	283,124	278,700	308,619	321,258	335,584	3,589,995
Mexico	5,381	3,674	2,770	9,395	6,312	7,515	4,115	12,749
Total Pipeline Imports	320,231	294,883	285,893	288,095	314,931	328,773	339,699	3,602,744
LNG								
Algeria	0	12,309	23,648	24,496	8,686	0	2,521	17,449
Egypt	11,948	14,804	14,914	14,218	14,783	5,778	8,803	119,528
Equatorial Guinea	8,989	2,910	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0
Nigeria	12,442	20,312	14,970	9,042	9,085	5,743	5,325	57,292
Norway	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0
Qatar	3,098	5,926	3,040	0	0	0	0	0
Trinidad/Tobago	61,866	30,327	37,747	50,986	54,295	32,581	36,792	389,268
Total LNG Imports	98,344	86,587	94,319	98,742	86,848	44,101	53,441	583,537
Total Imports	418,576	381,470	380,213	386,837	401,779	372,874	393,140	4,186,281
Average Price(dollars per thousand cubic feet)								
Pipeline								
Canada	6.45	7.30	7.42	7.25	7.44	7.37	6.53	6.83
Mexico	6.04	7.19	7.42	6.90	6.71	7.18	5.42	5.65
Total Pipeline Imports	6.45	7.30	7.42	7.24	7.43	7.37	6.52	6.83
LNG								
Algeria	--	7.12	7.25	7.18	7.81	--	6.37	8.48
Egypt	6.76	7.50	7.44	7.56	7.42	6.73	5.77	6.80
Equatorial Guinea	6.04	7.46	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--	--	--
Nigeria	6.87	7.67	7.83	7.03	7.73	7.05	5.87	6.78
Norway	--	--	--	--	--	--	--	--
Oman	--	--	--	--	--	--	--	--
Qatar	6.55	8.12	6.12	--	--	--	--	--
Trinidad/Tobago	7.10	7.16	7.71	7.18	7.49	7.77	6.61	7.32
Total LNG Imports	6.92	7.41	7.52	7.22	7.53	7.54	6.38	7.19
Total Imports	6.56	7.32	7.45	7.24	7.45	7.39	6.50	6.88
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	37,897	28,197	35,031	31,748	53,430	34,287	40,663	341,065
Mexico	28,516	25,763	23,869	15,479	18,853	17,236	23,680	321,955
Total Pipeline Exports	66,412	53,960	58,901	47,227	72,282	51,522	64,344	663,020
LNG								
Canada	2	0	0	0	0	0	0	0
Japan	4,239	3,342	3,568	3,502	4,745	5,001	4,870	60,765
Mexico	7	6	9	7	8	16	7	173
Russia	0	0	0	0	0	0	0	0
Total LNG Exports	4,247	3,349	3,577	3,509	4,753	5,017	4,878	60,938
Total Exports	70,660	57,309	62,477	50,736	77,036	56,539	69,221	723,958
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	6.81	7.68	7.74	7.73	7.61	7.56	6.43	7.32
Mexico	6.12	7.11	7.34	7.11	6.91	7.35	6.95	6.46
Total Pipeline Exports	6.51	7.41	7.58	7.53	7.42	7.49	6.62	6.90
LNG								
Canada	12.07	--	--	--	--	--	--	--
Japan	5.86	5.71	5.63	5.85	5.83	5.88	6.07	6.00
Mexico	12.97	14.15	13.38	12.74	14.35	14.62	12.16	13.40
Russia	--	--	--	--	--	--	--	--
Total LNG Exports	5.87	5.73	5.65	5.86	5.85	5.91	6.08	6.02
Total Exports	6.47	7.31	7.47	7.41	7.33	7.35	6.58	6.83
Net Imports - Volume	347,916	324,161	317,735	336,101	324,744	316,335	323,919	3,462,323

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2006							
	December	November	October	September	August	July	June	May
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	328,063	290,480	296,395	290,227	312,849	313,374	286,389	283,133
Mexico	3,901	1,403	1,436	3,283	0	0	0	130
Total Pipeline Imports.....	331,964	291,883	297,831	293,510	312,849	313,374	286,389	283,263
LNG								
Algeria.....	0	0	0	0	0	3,028	2,808	0
Egypt	11,440	16,921	2,551	8,782	8,880	15,004	14,334	19,826
Equatorial Guinea	0	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	3,082	5,732	8,957	6,025	6,199	6,129	5,996	3,100
Norway.....	0	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0	0
Trinidad/Tobago.....	36,718	24,583	24,677	25,197	37,043	33,390	38,568	44,346
Total LNG Imports.....	51,240	47,236	36,185	40,004	52,122	57,550	61,705	67,271
Total Imports	383,205	339,118	334,016	333,514	364,972	370,925	348,095	350,535
Average Price(dollars per thousand cubic feet)								
Pipeline								
Canada	7.59	7.21	4.82	5.72	6.69	5.92	5.79	6.39
Mexico	5.55	6.45	4.69	4.77	--	--	--	5.28
Total Pipeline Imports.....	7.57	7.21	4.82	5.71	6.69	5.92	5.79	6.39
LNG								
Algeria.....	--	--	--	--	--	6.61	6.57	--
Egypt	8.26	7.12	4.05	6.76	7.00	5.67	5.68	6.93
Equatorial Guinea	--	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	7.30	7.30	4.10	6.94	7.06	5.93	5.96	7.35
Norway.....	--	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--	--
Trinidad/Tobago.....	7.71	7.65	6.01	6.65	7.03	6.31	6.11	7.15
Total LNG Imports.....	7.81	7.42	5.40	6.72	7.03	6.12	6.02	7.09
Total Imports	7.60	7.24	4.88	5.83	6.74	5.95	5.83	6.53
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	46,878	44,928	30,440	22,936	17,187	16,624	22,974	21,343
Mexico	20,613	19,926	25,268	25,907	31,912	36,643	37,136	35,625
Total Pipeline Exports	67,490	64,854	55,708	48,843	49,099	53,267	60,110	56,968
LNG								
Canada	0	0	0	0	0	0	0	0
Japan.....	4,417	4,806	3,171	3,726	5,628	5,595	5,586	5,575
Mexico	16	28	26	14	12	12	12	14
Russia.....	0	0	0	0	0	0	0	0
Total LNG Exports	4,433	4,834	3,196	3,740	5,640	5,607	5,598	5,589
Total Exports.....	71,923	69,688	58,904	52,583	54,739	58,874	65,708	62,557
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	7.91	7.48	4.72	6.19	6.83	6.03	6.03	7.16
Mexico	7.02	6.78	5.31	5.50	7.15	5.99	5.99	6.20
Total Pipeline Exports	7.64	7.26	4.99	5.82	7.04	6.00	6.01	6.56
LNG								
Canada	--	--	--	--	--	--	--	--
Japan.....	6.41	6.40	6.24	6.20	6.15	5.94	5.93	5.93
Mexico	14.67	14.12	11.16	13.04	13.42	12.04	11.91	12.86
Russia.....	--	--	--	--	--	--	--	--
Total LNG Exports	6.44	6.45	6.28	6.22	6.17	5.95	5.94	5.95
Total Exports.....	7.57	7.21	5.06	5.90	6.98	6.02	6.00	6.50
Net Imports - Volume.....	311,281	269,430	275,111	280,931	310,233	312,050	282,387	287,977

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006			
	April	March	February	January
Imports				
Volume (million cubic feet)				
Pipeline				
Canada ^a	273,386	314,374	281,822	319,501
Mexico	70	691	486	1,349
Total Pipeline Imports.....	273,456	315,065	282,308	320,850
LNG				
Algeria.....	2,804	3,019	2,802	2,988
Egypt	13,560	0	5,261	2,970
Equatorial Guinea.....	0	0	0	0
Malaysia.....	0	0	0	0
Nigeria	5,991	0	3,053	3,028
Norway.....	0	0	0	0
Oman	0	0	0	0
Qatar.....	0	0	0	0
Trinidad/Tobago.....	36,437	30,209	27,620	30,480
Total LNG Imports.....	58,792	33,228	38,737	39,466
Total Imports	332,248	348,293	321,045	360,316
Average Price(dollars per thousand cubic feet)				
Pipeline				
Canada	6.64	6.94	7.89	10.06
Mexico	6.16	6.11	7.33	7.46
Total Pipeline Imports.....	6.64	6.94	7.89	10.05
LNG				
Algeria.....	7.15	7.63	9.13	13.69
Egypt	7.02	--	8.11	8.31
Equatorial Guinea.....	--	--	--	--
Malaysia.....	--	--	--	--
Nigeria	7.38	--	8.66	11.94
Norway.....	--	--	--	--
Oman	--	--	--	--
Qatar.....	--	--	--	--
Trinidad/Tobago.....	7.17	7.54	8.45	10.35
Total LNG Imports.....	7.16	7.55	8.47	10.57
Total Imports	6.73	7.00	7.96	10.11
Exports				
Volume (million cubic feet)				
Pipeline				
Canada	15,651	37,407	32,718	31,979
Mexico	23,948	26,466	20,469	18,043
Total Pipeline Exports	39,599	63,872	53,188	50,022
LNG				
Canada	0	0	0	0
Japan.....	5,570	5,556	5,563	5,572
Mexico	13	5	15	7
Russia.....	0	0	0	0
Total LNG Exports	5,582	5,561	5,578	5,579
Total Exports	45,181	69,434	58,766	55,600
Average Price (dollars per thousand cubic feet)				
Pipeline				
Canada	7.05	7.18	8.36	10.74
Mexico	6.73	6.46	7.19	8.48
Total Pipeline Exports	6.85	6.88	7.91	9.93
LNG				
Canada	--	--	--	--
Japan.....	5.74	5.68	5.79	5.88
Mexico	12.72	15.37	14.58	19.67
Russia.....	--	--	--	--
Total LNG Exports	5.76	5.69	5.81	5.90
Total Exports	6.72	6.79	7.71	9.52
Net Imports - Volume.....	287,067	278,859	262,279	304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

^E Estimated data.

-- Not applicable.

^{NA} Not available.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005 Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
Total	444,724	1,361,119	1,609,223	1,688,985	5,513,739	1,816,201	4,045,935	2,901,969	19,381,895
2007									
January	41,310	^E 112,089	^E 129,949	^E 146,218	^E 483,816	^E 169,635	^E 337,674	^E 238,631	^E 1,659,322
February	37,734	^E 99,756	^E 114,598	^E 133,381	^E 441,480	^E 148,746	^E 303,470	^E 214,060	^E 1,493,225
March	41,202	^E 111,488	^E 127,992	^E 151,491	^E 503,899	^E 166,826	^E 348,631	^E 235,953	^E 1,687,482
April	36,724	^E 107,220	^E 124,982	^E 148,887	^E 484,729	^E 163,296	^E 340,148	^E 230,237	^E 1,636,222
May	35,072	^E 116,125	^E 125,399	^E 150,399	^E 501,951	^E 171,244	^E 345,676	^E 237,109	^E 1,682,975
June	32,163	^E 112,079	^E 125,375	^E 150,234	^E 497,682	^E 166,723	^E 343,955	^E 227,250	^E 1,655,462
July	42,841	^E 113,252	^E 128,464	^E 155,149	^E 518,568	^E 170,961	^E 357,927	^E 229,980	^E 1,717,143
August	33,261	^E 112,894	^E 127,111	^E 156,159	^E 526,587	^E 173,273	^E 360,870	^E 226,344	^E 1,716,498
September	33,463	^E 108,812	^E 127,296	^E 150,597	^E 512,375	^E 166,339	^E 349,934	^E 219,265	^E 1,668,080
October	36,063	^E 112,286	^E 129,548	^E 156,745	^E 537,676	^E 169,800	^E 357,286	^E 231,551	^E 1,730,955
November	36,172	^E 108,274	^E 125,679	^E 150,690	^E 529,508	^E 176,137	^E 360,904	^E 226,548	^E 1,713,912
December	38,375	^E 113,142	^E 121,441	^E 155,115	^E 555,183	^E 185,446	^E 367,251	^E 253,990	^E 1,789,944
Total	444,380	^E 1,327,416	^E 1,507,833	^E 1,805,065	^E 6,093,455	^E 2,028,426	^E 4,173,725	^E 2,770,918	^E 20,151,218
2008									
January	38,592	^E 114,544	^E 115,762	^E 155,403	^E 555,421	^E 183,627	^E 376,314	^E 243,676	^E 1,783,338
February	35,761	^E 108,957	^E 111,658	^E 146,653	^E 529,206	^E 171,470	^E 361,222	^E 228,243	^E 1,693,170
March	37,247	^E 117,970	^E 124,766	^E 158,689	^E 572,504	^E 190,057	^E 387,358	^E 239,110	^E 1,827,702
April	32,949	^E 115,378	^E 123,354	^E 154,230	^E 559,354	^E 185,003	^E 378,952	^E 206,681	^E 1,755,901
May	30,935	^E 119,439	^E 127,802	^E 159,092	^E 584,065	^E 190,652	^E 394,148	^E 207,957	^E 1,814,090
June	30,258	^{RE} 114,609	^{RE} 118,081	^{RE} 154,230	^{RE} 572,121	^{RE} 189,233	^{RE} 389,357	^{RE} 219,905	^{RE} 1,787,795
July	30,294	^E 118,154	^E 127,520	^E 161,510	^E 592,770	^E 197,124	^E 402,831	^E 232,139	^E 1,862,342
2008 7-Month YTD	236,037	^E 809,050	^E 848,943	^E 1,089,807	^E 3,965,440	^E 1,307,166	^E 2,690,182	^E 1,577,712	^E 12,524,337
2007 7-Month YTD	267,046	^E 772,009	^E 876,759	^E 1,035,759	^E 3,432,125	^E 1,157,431	^E 2,377,481	^E 1,613,220	^E 11,531,830
2006 7-Month YTD	255,007	788,379	933,844	966,714	3,193,249	1,013,013	2,346,999	1,696,957	11,194,164

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6. Underground Natural Gas Storage – All Operators, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005 Total^c	--	--	--	--	--	3,002	3,057	55
2006								
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
Total	--	--	--	--	--	3,144	3,321	177
2008								
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-341

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

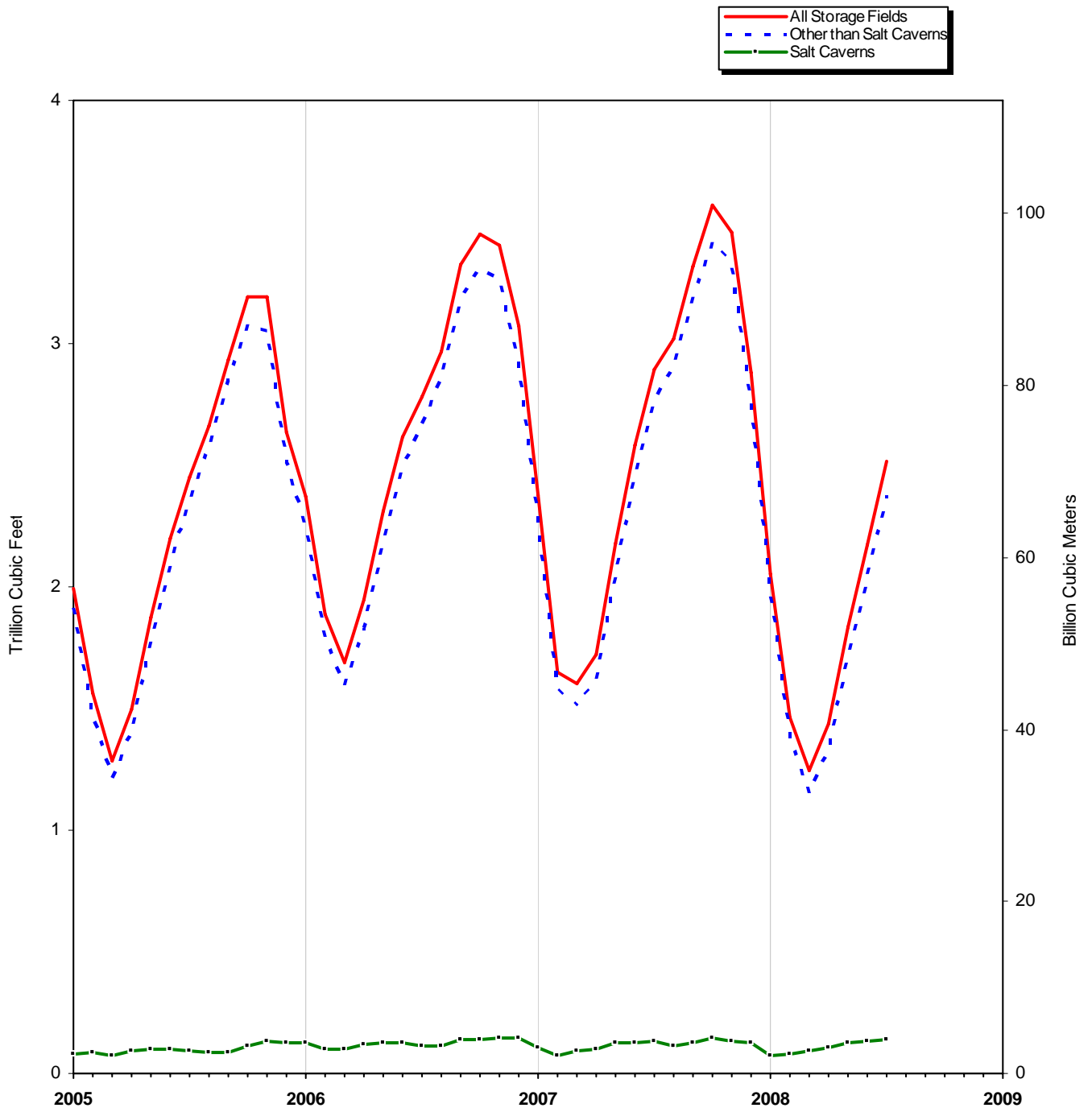
-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5 Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 6, 8, and 9.

Table 7. Underground Natural Gas Storage – by Season, 2006-2008
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,440	1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
Total	--	--	--	--	--	2,605	642	-1,963
2008 Heating Season								
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
Total	--	--	--	--	--	466	2,778	2,313
2008 Refill Season								
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-341

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005 Total^b	--	--	--	--	--	378	345	-34
2006								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total.....	--	--	--	--	--	371	352	-19
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
November.....	79	135	214	-11	-7.63	24	35	11
December.....	80	123	203	-21	-14.63	29	40	11
Total.....	--	--	--	--	--	401	420	19
2008								
January.....	81	76	157	-33	-30.28	26	72	45
February.....	82	82	164	8	10.95	29	23	-6
March.....	78	93	171	-3	-3.36	32	26	-7
April.....	79	107	186	5	5.13	34	19	-15
May.....	78	124	203	1	0.73	38	21	-17
June.....	81	132	214	7	5.32	38	27	-11
July.....	80	140	220	7	4.99	30	29	-1
2008 7-Month YTD.....	--	--	--	--	--	227	216	-11
2007 7-Month YTD.....	--	--	--	--	--	222	232	10
2006 7-Month YTD.....	--	--	--	--	--	195	205	10

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total.....	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
Total.....	--	--	--	--	--	2,742	2,901	158
2008								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-352	-23.38	98	325	226
April.....	4,144	1,329	5,473	-290	-17.89	262	86	-175
May.....	4,148	1,712	5,860	-343	-16.70	420	35	-385
June.....	4,148	2,039	6,187	-415	-16.92	382	54	-328
July.....	4,148	2,376	6,524	-384	-13.91	400	59	-340
2008 7-Month YTD.....	--	--	--	--	--	1,631	2,005	375
2007 7-Month YTD.....	--	--	--	--	--	1,711	1,884	173
2006 7-Month YTD.....	--	--	--	--	--	1,529	1,374	-155

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet)

State	2008						
	July	June	May	April	March	February	January
Alabama	-764	-4,056	-107	-4,228	-1,842	1,783	5,681
Arkansas	-737	-530	-469	5	550	1,212	1,646
California	-25,600	-34,527	-42,290	-26,643	-12,542	37,025	85,622
Colorado	-4,392	-3,025	-1,328	3,410	5,095	1,684	4,667
Illinois	-34,743	-36,126	-25,611	3	20,499	54,417	68,017
Indiana	-3,970	-3,644	-2,356	-354	2,094	5,101	6,742
Iowa	-12,800	-4,146	-448	1,522	5,594	13,671	20,004
Kansas	-7,969	-11,754	-16,937	-2,728	867	17,748	23,201
Kentucky	-9,088	-11,719	-13,793	-4,806	2,363	15,689	23,173
Louisiana	-16,245	-16,344	-18,537	-7,422	9,280	31,445	63,091
Maryland	-2,691	-1,156	-1,905	-1,086	2,276	2,969	3,725
Michigan	-81,925	-75,403	-70,572	-48,146	58,826	120,245	126,087
Minnesota	-287	-238	0	120	155	446	666
Mississippi	-3,583	-6,718	-8,584	-1,732	222	2,224	22,989
Missouri	11	12	-804	235	329	571	244
Montana	-2,730	-1,515	-742	2,648	4,861	6,040	7,283
Nebraska	-101	-1,292	-1,311	620	138	1,815	2,438
New Mexico	971	1,217	-291	474	-994	3,592	7,311
New York	-9,500	-10,914	-10,722	-3,134	7,199	15,981	14,638
Ohio	-31,157	-30,919	-32,374	-15,961	21,267	42,406	50,423
Oklahoma	-13,849	-18,107	-30,164	-10,767	1,591	29,480	44,165
Oregon	-3,702	-2,786	-1,803	209	3,476	2,722	4,923
Pennsylvania	-43,437	-36,061	-47,376	-27,058	42,797	75,864	79,188
Tennessee	0	0	0	0	0	0	0
Texas	8,818	4,723	-32,404	-26,102	17,290	49,291	78,751
Utah	-3,870	-5,718	-5,481	-64	6,698	8,119	12,835
Virginia	-57	-41	-956	-39	309	-100	1,552
Washington	-4,761	-3,957	-5,887	-1,241	3,387	3,158	7,726
West Virginia	-30,912	-22,565	-27,719	-18,373	13,785	42,436	50,393
Wyoming	-2,291	-2,125	-951	857	3,858	5,521	6,543
AGA Regions							
Producing	-33,358	-51,571	-107,493	-52,501	26,966	136,775	246,835
Eastern Consuming	-260,370	-233,974	-235,947	-116,576	177,477	391,066	446,622
Western Consuming	-47,634	-53,890	-58,481	-20,703	14,990	64,715	130,265
Total	-341,361	-339,435	-401,921	-189,780	219,433	592,557	823,722

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007						
	Total	December	November	October	September	August	July
Alabama	-140	0	-1,184	-458	-2,199	4,047	-717
Arkansas	-278	1,296	152	-443	-969	-930	-723
California	3,730	52,598	-3,107	-21,651	-13,600	17,581	-2,609
Colorado	-633	4,286	3,307	-1,613	-3,385	-6,589	-4,225
Illinois	7,377	52,960	19,042	-36,610	-39,181	-33,438	-34,214
Indiana	2,420	5,437	-129	-2,529	-2,916	-3,352	-4,609
Iowa	2,450	20,590	3,114	-14,935	-16,930	-13,521	-10,220
Kansas	15,228	25,597	4,934	-4,798	-8,718	-4,128	-9,440
Kentucky	5,465	14,377	2,590	-1,779	-6,512	-3,230	-7,507
Louisiana	13,597	26,259	6,563	-24,415	-18,266	7,796	-21,140
Maryland	1,410	770	-286	-349	165	-31	-2,421
Michigan	52,124	101,854	32,070	-33,953	-47,078	-42,343	-67,716
Minnesota	14	14	-98	-163	-204	-220	-310
Mississippi	884	10,486	6,465	-5,633	-8,124	2,328	-5,034
Missouri	-235	212	-237	-240	-235	-395	-1,177
Montana	1,292	5,819	774	-1,760	-2,321	-4,023	-4,699
Nebraska	-1,689	2,159	-63	-788	-1,767	-2,029	-385
New Mexico	-9,228	1,684	-521	-2,037	-3,055	-1,222	-1,453
New York	1,738	13,416	3,053	-3,931	-8,518	-6,373	-10,539
Ohio	18,746	41,157	9,832	-9,168	-17,690	-15,523	-27,585
Oklahoma	22,226	38,002	3,247	-11,500	-11,101	2,849	-9,909
Oregon	-2,126	1,514	162	667	-675	-1,562	-3,140
Pennsylvania	41,983	63,091	12,735	-20,546	-31,983	-27,132	-41,296
Tennessee	0	0	0	0	0	0	0
Texas	-11,427	31,645	-6,846	-45,117	-25,338	28,975	2,624
Utah	-2,005	7,354	-338	-2,429	-7,007	-6,315	-5,119
Virginia	1,042	650	715	-851	-1,118	1,139	-448
Washington	-1,061	418	2,357	557	-2,451	223	-2,746
West Virginia	15,377	40,684	10,462	-10,442	-12,984	-14,904	-32,818
Wyoming	-1,304	4,822	-1,047	-887	-4,176	-3,976	-3,654
AGA Regions							
Producing	30,863	134,969	12,809	-94,401	-77,770	39,714	-45,792
Eastern Consuming	148,207	357,358	92,898	-136,120	-186,747	-161,133	-240,936
Western Consuming	-2,093	76,826	2,012	-27,277	-33,818	-4,881	-26,500
Total	176,977	569,152	107,719	-257,798	-298,335	-126,300	-313,228

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007						2006
	June	May	April	March	February	January	Total
Alabama	-28	-1,929	-708	-1,604	2,785	1,854	-8,477
Arkansas	-713	-793	280	-139	1,095	1,609	-707
California	-25,205	-38,189	-32,907	-18,029	27,549	61,296	13,290
Colorado	-3,438	-1,961	5,082	-369	1,784	6,487	2,670
Illinois	-32,789	-30,392	4,716	14,703	54,277	68,301	-7,163
Indiana	-2,556	-1,783	605	1,161	6,079	7,012	-2,891
Iowa	-4,703	-4,076	-797	6,649	14,626	22,654	-3,563
Kansas	-8,465	-16,423	-4,076	-8,512	20,645	28,613	-3,407
Kentucky	-14,485	-17,245	1,506	2,364	17,285	18,100	-3,610
Louisiana	-22,304	-29,300	-3,622	-9,318	59,809	41,537	-73,895
Maryland	-2,818	-1,491	-601	-403	4,162	4,715	-939
Michigan	-73,592	-73,239	-19,371	29,447	155,684	90,361	-98,738
Minnesota	-300	-9	165	293	432	412	-62
Mississippi	-8,557	-14,729	-425	-7,243	16,619	14,731	-9,430
Missouri	8	8	609	266	583	363	-548
Montana	-3,760	-3,720	-86	3,324	5,604	6,139	-17,896
Nebraska	-1,152	-1,416	-390	-867	2,013	2,995	999
New Mexico	-288	-839	-1,045	-2,179	905	824	-6,450
New York	-13,386	-15,477	-2,414	7,807	24,231	13,869	-15,072
Ohio	-32,794	-35,332	-6,052	9,049	52,316	50,537	-26,685
Oklahoma	-14,522	-17,279	-8,870	-13,607	27,925	36,991	-25,075
Oregon	-3,422	-2,484	-159	1,236	2,120	3,617	-750
Pennsylvania	-51,687	-67,449	-8,502	31,323	113,082	70,348	-34,458
Tennessee	0	0	0	0	0	0	16
Texas	-23,976	-33,462	-29,126	-11,155	44,769	55,581	-75,958
Utah	-5,886	-6,086	162	3,466	8,478	11,714	-2,608
Virginia	-273	-911	-257	-600	2,087	908	-974
Washington	-2,648	-4,563	-710	-197	2,370	6,329	1,128
West Virginia	-32,649	-35,906	-10,912	8,623	56,709	49,514	-24,423
Wyoming	-2,655	-2,640	-1,644	2,724	5,273	6,555	-5,707
AGA Regions							
Producing	-78,852	-114,754	-47,592	-53,758	174,553	181,739	-203,400
Eastern Consuming	-262,878	-284,710	-41,861	109,524	503,134	399,677	-218,051
Western Consuming	-47,316	-59,651	-30,095	-7,550	53,610	102,549	-9,935
Total	-389,046	-459,115	-119,549	48,215	731,297	683,964	-431,387

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2006						
	December	November	October	September	August	July	June
Alabama	-770	-406	-1,186	-1,638	-1,202	-1,773	-422
Arkansas	773	124	-226	-841	-539	-672	-499
California	39,774	5,074	-17,357	-23,147	-7,288	5,729	-16,715
Colorado	5,347	-28	97	-3,784	-5,019	-4,283	-3,415
Illinois	46,678	13,461	-34,007	-39,774	-35,795	-33,696	-32,599
Indiana	3,414	-554	-1,950	-3,740	-3,642	-3,111	-2,115
Iowa	17,622	-49	-10,970	-14,841	-15,048	-11,377	-5,918
Kansas	14,320	2,375	-2,338	-17,305	-10,351	-871	-7,128
Kentucky	7,900	2,036	-2,526	-10,299	-5,077	-2,353	-10,827
Louisiana	15,316	8,106	-13,278	-29,560	-3,932	-9,716	-24,217
Maryland	17	-1,659	486	-1,732	221	-131	-797
Michigan	49,715	6,694	-11,144	-52,254	-36,131	-40,808	-67,606
Minnesota	5	-81	-158	-202	-242	-311	-191
Mississippi	-1,090	-1,817	204	-5,910	-3,442	4,082	-3,219
Missouri	-16	-270	-235	-471	8	10	-476
Montana	5,086	3,690	-2,504	-5,763	-5,519	-6,221	-6,451
Nebraska	1,816	1,158	698	-882	-454	114	-1,016
New Mexico	-126	-765	-1,208	-1,639	-484	326	563
New York	9,592	-480	-1,941	-7,135	-4,246	-7,460	-10,257
Ohio	24,453	8,034	-3,751	-17,057	-12,457	-16,871	-17,586
Oklahoma	15,260	4,101	-4,264	-20,629	-4,264	-3,489	-18,292
Oregon	1,975	1,788	706	-1,818	-314	-1,737	-3,204
Pennsylvania	27,757	-8,952	9,196	-31,865	-30,651	-10,900	-39,933
Tennessee	0	0	0	0	0	0	0
Texas	20,831	-5,877	-29,278	-40,828	20,833	13,653	-7,875
Utah	9,200	1,915	-1,611	-4,277	-5,634	-5,198	-7,708
Virginia	242	-92	-176	-1,284	-24	-112	311
Washington	-126	1,721	2,247	-1,380	-2,235	284	-3,077
West Virginia	23,291	7,800	-3,128	-13,955	-14,208	-21,495	-18,748
Wyoming	5,242	538	-1,434	-3,589	-1,608	-2,195	-1,635
AGA Regions							
Producing	64,513	5,841	-51,575	-118,350	-3,381	1,540	-61,088
Eastern Consuming	212,482	27,129	-59,447	-195,289	-157,505	-148,190	-207,567
Western Consuming	66,504	14,617	-20,012	-43,961	-27,861	-13,932	-42,396
Total	343,499	47,587	-131,034	-357,600	-188,747	-160,582	-311,050

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama	-198	-617	-607	1,252	-909
Arkansas.....	-496	-544	329	1,171	712
California.....	-30,788	-22,010	25,267	31,412	23,340
Colorado.....	-748	3,394	2,574	7,646	889
Illinois.....	-26,254	1,281	30,352	58,397	44,792
Indiana.....	-2,326	-1,548	3,989	5,632	3,061
Iowa.....	-3,562	1,064	6,578	13,681	19,256
Kansas.....	-5,011	-6,224	9,402	17,855	1,868
Kentucky.....	-10,560	-3,958	13,974	13,409	4,669
Louisiana.....	-22,212	-22,800	-1,386	25,173	4,612
Maryland.....	-1,797	344	1,148	2,378	584
Michigan.....	-69,082	-45,858	44,374	80,426	42,935
Minnesota.....	0	81	244	740	52
Mississippi.....	-3,262	-7,012	3,932	10,215	-2,112
Missouri.....	11	13	562	289	29
Montana.....	-6,551	-3,299	2,439	4,128	3,068
Nebraska.....	-1,249	-1,993	346	1,814	647
New Mexico.....	-1,149	-104	-1,216	-494	-154
New York.....	-11,875	-7,791	6,310	12,551	7,660
Ohio.....	-30,268	-21,631	7,883	30,194	22,371
Oklahoma.....	-15,870	-15,804	2,727	22,786	12,663
Oregon.....	-3,807	-711	2,165	3,233	976
Pennsylvania.....	-42,735	-35,025	33,080	71,749	23,822
Tennessee.....	0	0	4	4	8
Texas.....	-31,696	-34,328	-12,715	19,677	11,644
Utah.....	-8,021	-2,028	2,830	7,939	9,985
Virginia.....	-125	-15	-50	666	-315
Washington.....	-3,986	46	-267	5,326	2,574
West Virginia.....	-30,516	-25,322	16,038	33,553	22,267
Wyoming.....	-3,283	-2,638	-330	2,335	2,891
AGA Regions					
Producing.....	-79,894	-87,433	466	97,636	28,324
Eastern Consuming.....	-230,340	-140,440	164,586	324,742	191,787
Western Consuming.....	-57,184	-27,166	34,921	62,760	43,774
Total.....	-367,417	-255,039	199,973	485,138	263,885

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Activities of Underground Natural Gas Storage Operators, by State, July 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	16,510	20,149	3,327	25.24	1,672	908
Arkansas	22,000	7,835	4,204	12,039	-782	-15.68	737	0
California	476,711	211,913	227,134	439,047	-12,582	-5.25	30,944	5,345
Colorado	98,068	46,773	25,030	71,803	-2,061	-7.61	5,392	1,000
Illinois	984,491	680,168	146,306	826,474	-11,731	-7.42	36,021	1,278
Indiana	114,294	77,716	22,381	100,097	-563	-2.45	4,008	38
Iowa	275,200	196,846	27,593	224,439	-515	-1.83	12,811	10
Kansas	288,383	168,448	73,914	242,362	-15,781	-17.59	10,487	2,518
Kentucky	218,394	124,161	73,766	197,928	-6,452	-8.04	10,459	1,372
Louisiana	599,869	256,995	202,226	459,222	-46,068	-18.55	30,931	14,687
Maryland	64,000	46,677	12,806	59,483	-2,400	-15.79	2,870	179
Michigan	1,038,921	397,816	465,601	863,416	-38,151	-7.57	82,236	311
Minnesota	7,000	4,840	1,261	6,101	-193	-13.29	287	0
Mississippi	174,909	85,983	60,809	146,792	-4,380	-6.72	12,556	8,973
Missouri	32,505	21,600	10,530	32,130	286	2.80	0	11
Montana	374,201	178,502	23,932	202,434	-14,265	-37.35	2,837	107
Nebraska	39,469	21,252	8,402	29,653	242	2.97	198	97
New Mexico	78,424	28,262	9,455	37,717	-7,529	-44.33	799	1,770
New York	213,225	112,212	76,832	189,044	-2,622	-3.30	10,463	963
Ohio	572,477	346,108	142,921	489,028	-13,882	-8.85	31,772	615
Oklahoma	380,038	194,308	116,767	311,075	-27,935	-19.31	17,259	3,410
Oregon	22,310	11,186	12,396	23,582	-1,949	-13.59	3,702	0
Pennsylvania	755,454	340,137	270,588	610,724	-37,184	-12.08	51,260	7,823
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	679,449	240,043	261,453	501,496	-99,814	-27.63	26,434	35,252
Utah	129,480	64,907	24,427	89,334	-7,042	-22.38	3,984	114
Virginia	9,677	3,654	3,745	7,399	-1,201	-24.29	710	653
Washington	43,316	21,120	20,011	41,131	95	0.48	4,802	41
West Virginia	543,016	269,847	153,559	423,406	-20,160	-11.61	31,702	790
Wyoming	114,096	65,080	21,592	86,671	-6,093	-22.01	2,392	101
AGA Regions								
Producing	2,242,373	985,513	745,339	1,730,852	-198,963	-21.07	100,875	67,517
Eastern Consuming ...	4,862,323	2,638,534	1,415,074	4,053,608	-134,333	-8.67	274,509	14,140
Western Consuming ...	1,265,181	604,321	355,783	960,104	-44,090	-11.03	54,342	6,708
Total	8,369,877	4,228,367	2,516,196	6,744,563	-377,386	-13.04	429,726	88,365

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	26,205	26,028	26,040	981	1,044	1,564	2,862	5,323
Alaska	12,217	11,936	11,647	702	733	1,128	1,611	2,158
Arizona	NA	27,403	24,245	1,143	1,510	1,890	2,701	4,747
Arkansas.....	25,018	23,477	21,339	698	892	1,584	2,866	5,128
California	324,025	317,320	317,683	22,630	24,739	32,945	38,433	51,326
Colorado	82,717	80,782	70,252	2,909	3,183	5,882	10,267	15,894
Connecticut.....	NA	30,354	27,460	NA	1,534	2,180	4,238	6,412
Delaware	6,646	6,977	6,265	174	303	420	764	1,381
District of Columbia.....	8,013	8,679	7,011	255	372	477	743	1,554
Florida.....	10,215	10,432	10,599	787	838	1,106	1,435	1,766
Georgia.....	73,238	71,547	66,409	3,394	3,437	4,326	6,961	12,744
Hawaii.....	303	305	317	41	41	41	44	43
Idaho.....	17,351	14,833	14,384	553	872	1,541	2,614	3,129
Illinois.....	320,495	297,561	258,590	8,767	12,751	21,281	43,402	68,983
Indiana.....	98,255	93,740	78,328	2,524	2,821	4,897	9,992	22,381
Iowa.....	50,746	45,409	39,442	1,281	1,875	3,291	5,959	10,632
Kansas.....	50,201	44,346	38,002	1,299	1,517	3,193	6,126	10,442
Kentucky.....	36,439	34,507	28,694	1,030	948	1,720	3,666	7,537
Louisiana.....	24,649	25,785	21,101	1,184	1,357	1,927	2,439	4,447
Maine.....	706	781	647	25	25	49	88	166
Maryland.....	49,911	54,997	45,284	1,660	1,985	2,929	4,785	9,571
Massachusetts.....	79,289	81,871	75,338	3,050	3,579	6,086	11,837	17,081
Michigan.....	230,961	226,636	207,411	7,491	9,578	16,676	32,683	51,765
Minnesota.....	91,015	82,098	71,858	2,681	3,356	6,050	10,595	18,846
Mississippi.....	15,139	15,074	13,552	658	667	925	1,257	2,924
Missouri.....	81,459	71,927	63,314	2,054	2,482	5,021	10,086	17,712
Montana.....	14,446	12,772	12,290	556	914	1,566	2,139	2,551
Nebraska.....	32,537	27,805	24,631	896	1,306	2,378	4,543	6,882
Nevada.....	27,089	25,314	24,711	1,261	1,620	1,957	2,775	4,416
New Hampshire.....	4,976	5,226	4,839	202	210	388	749	1,066
New Jersey.....	137,960	149,131	135,104	5,282	5,867	9,078	13,510	29,256
New Mexico.....	24,510	24,189	20,184	870	1,101	1,721	2,792	4,594
New York.....	278,844	277,712	247,681	10,616	14,218	23,051	42,959	58,515
North Carolina.....	36,601	41,077	37,252	1,032	1,094	1,485	3,619	6,773
North Dakota.....	7,086	6,544	5,783	192	345	474	821	1,382
Ohio.....	198,387	201,713	175,463	5,556	6,185	12,080	21,157	45,637
Oklahoma.....	48,409	44,145	35,578	1,372	1,552	2,691	5,284	10,562
Oregon.....	NA	28,079	27,168	1,204	1,960	3,176	5,095	NA
Pennsylvania.....	152,643	160,910	139,240	4,532	5,903	9,846	18,540	34,184
Rhode Island.....	12,922	13,215	12,545	467	467	1,322	1,964	2,605
South Carolina.....	15,168	17,335	16,100	485	452	717	1,572	3,101
South Dakota.....	9,075	8,081	7,055	227	353	743	1,166	1,791
Tennessee.....	46,525	44,228	41,744	1,140	1,395	2,362	5,415	10,281
Texas.....	128,521	NA	110,992	5,604	6,093	7,921	11,370	22,591
Utah.....	48,036	41,698	40,106	1,728	2,592	4,455	6,501	8,539
Vermont.....	2,162	2,300	2,052	72	104	164	365	465
Virginia.....	49,018	53,594	45,125	1,574	1,954	2,702	4,910	9,104
Washington.....	57,361	50,748	47,671	2,357	3,789	5,940	9,030	9,965
West Virginia.....	17,465	19,852	17,841	365	425	^R 994	1,766	3,985
Wisconsin.....	88,536	83,810	73,630	2,541	2,478	5,494	10,011	18,620
Wyoming.....	10,239	8,157	7,595	300	540	933	1,461	1,773
Total.....	3,251,406	3,199,551	2,857,592	119,437	^R145,361	^R232,769	397,967	658,189

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	7,379	7,052	35,556	4,536	2,247	992	873	878
Alaska	2,751	3,134	19,843	2,795	2,008	1,628	890	587
Arizona	7,425	NA	38,329	5,136	2,087	1,484	1,128	1,091
Arkansas	6,960	6,891	32,733	4,766	2,315	798	704	672
California	69,157	84,795	492,549	67,224	37,132	27,990	21,322	21,560
Colorado	20,101	24,481	130,910	23,701	13,647	6,798	3,374	2,606
Connecticut	6,742	7,183	43,360	6,105	3,677	1,204	1,012	1,008
Delaware	1,768	1,834	9,869	1,539	788	218	180	166
District of Columbia	2,151	2,463	13,292	2,224	1,411	450	256	270
Florida	2,091	2,192	15,193	1,454	1,056	800	719	731
Georgia	17,451	24,925	111,861	16,030	12,435	4,919	3,545	3,385
Hawaii	46	47	509	45	43	39	39	38
Idaho	4,262	4,381	23,138	3,693	2,420	1,165	573	455
Illinois	85,302	80,009	NA	64,435	NA	15,335	8,401	8,709
Indiana	26,596	29,043	142,720	23,130	15,938	4,528	2,850	2,534
Iowa	13,565	14,143	67,810	11,749	5,941	2,134	1,358	1,218
Kansas	13,071	14,552	63,129	10,674	4,212	1,504	1,214	1,179
Kentucky	9,700	11,838	51,956	8,662	5,162	1,741	952	932
Louisiana	5,728	7,566	37,023	4,749	2,484	1,495	1,233	1,278
Maine	175	179	NA	186	106	46	30	NA
Maryland	13,710	15,271	83,206	13,382	8,852	2,691	1,635	1,649
Massachusetts	18,304	19,351	115,312	16,869	8,158	3,195	2,815	2,404
Michigan	56,024	56,745	NA	50,232	NA	11,203	6,858	6,273
Minnesota	23,575	25,911	129,174	22,827	13,635	5,369	2,669	2,574
Mississippi	3,842	4,867	22,132	3,298	1,659	908	592	600
Missouri	22,504	21,599	NA	16,534	7,198	NA	2,136	1,880
Montana	3,289	3,431	19,622	3,103	1,852	1,041	469	385
Nebraska	8,949	7,584	37,946	5,674	2,118	843	710	796
Nevada	6,797	8,263	38,088	5,834	2,637	1,880	1,267	1,155
New Hampshire	1,179	1,181	7,394	1,122	517	205	174	151
New Jersey	36,845	38,121	NA	NA	23,685	8,164	5,554	5,254
New Mexico	6,481	6,950	33,275	4,380	1,964	1,067	838	836
New York	64,528	64,957	NA	NA	35,040	12,652	9,443	10,131
North Carolina	9,959	12,639	58,642	8,991	5,157	1,361	1,059	998
North Dakota	1,839	2,033	10,620	1,903	1,184	570	256	162
Ohio	53,997	53,774	298,916	47,569	28,732	9,845	5,767	5,290
Oklahoma	12,990	13,959	59,776	8,788	3,030	1,320	1,263	1,228
Oregon	7,202	7,865	42,880	6,472	4,145	2,214	1,030	940
Pennsylvania	39,825	39,812	231,461	35,136	19,957	6,705	4,691	4,062
Rhode Island	3,089	3,007	17,672	2,136	986	477	462	396
South Carolina	4,420	4,420	25,023	3,803	2,403	576	477	430
South Dakota	2,336	2,460	NA	NA	1,219	506	257	231
Tennessee	13,185	12,747	59,910	8,612	3,667	1,288	1,045	1,071
Texas	32,392	42,551	NA	25,576	9,779	6,543	5,530	5,870
Utah	11,676	12,545	60,561	8,308	4,865	2,700	1,584	1,407
Vermont	503	487	3,207	454	223	94	71	66
Virginia	12,984	15,789	80,826	13,138	8,379	2,543	1,636	1,537
Washington	12,932	13,348	80,156	12,273	8,341	4,726	2,218	1,850
West Virginia	4,781	5,150	28,348	4,079	2,747	951	367	353
Wisconsin	23,946	25,446	130,796	22,430	14,231	4,975	2,860	2,489
Wyoming	2,777	2,454	NA	2,366	1,025	NA	271	227
Total	819,280	878,401	4,723,959	716,888	404,132	174,716	116,660	112,012

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	938	1,086	1,815	2,568	5,381	8,138	6,103	38,112
Alaska	594	679	1,033	1,536	2,709	2,545	2,841	20,616
Arizona	1,152	1,385	1,840	2,362	4,507	7,145	9,012	36,055
Arkansas	735	879	1,461	2,396	4,225	7,630	6,153	31,495
California	23,014	26,515	32,332	37,455	49,712	62,513	85,780	491,777
Colorado	2,781	3,037	5,507	10,364	12,345	19,010	27,738	119,270
Connecticut	993	1,463	2,141	4,826	6,992	7,862	6,077	39,069
Delaware	186	253	416	904	1,573	2,105	1,540	9,111
District of Columbia	262	409	423	1,086	1,513	2,834	2,152	11,412
Florida	825	958	1,154	1,460	1,996	2,248	1,791	15,641
Georgia	3,569	3,642	4,373	8,296	9,740	20,652	21,276	110,245
Hawaii	41	43	41	45	42	45	49	518
Idaho	499	715	1,117	1,804	2,580	3,812	4,306	22,450
Illinois	8,784	9,031	19,330	39,751	63,894	89,410	67,362	398,231
Indiana	2,453	2,706	4,203	11,724	15,813	31,336	25,505	127,649
Iowa	1,262	1,398	2,474	5,819	8,394	13,992	12,069	61,844
Kansas	1,286	1,545	2,711	4,694	8,227	13,855	12,028	57,078
Kentucky	971	1,000	1,585	4,122	5,963	11,031	9,835	47,379
Louisiana	1,297	1,433	1,866	2,424	4,516	6,406	7,842	33,396
Maine	36	33	51	110	162	207	181	985
Maryland	1,734	2,090	2,540	6,975	10,251	18,137	13,271	71,345
Massachusetts	2,690	3,564	6,409	12,755	18,826	21,543	16,085	103,882
Michigan	6,410	7,679	15,685	32,410	47,918	64,805	51,728	315,769
Minnesota	2,665	2,918	4,056	10,378	14,973	24,163	22,945	117,153
Mississippi	857	407	1,052	1,163	2,781	3,833	4,981	21,444
Missouri	2,023	2,252	4,104	8,453	14,185	23,009	17,902	95,394
Montana	443	681	1,066	1,692	2,313	3,172	3,405	19,449
Nebraska	807	975	1,920	3,209	6,450	7,924	6,521	35,896
Nevada	1,270	1,491	1,969	2,447	4,061	5,982	8,093	37,937
New Hampshire	167	219	417	779	1,227	1,365	1,053	6,718
New Jersey	5,303	5,641	8,058	19,074	31,061	44,727	35,267	197,205
New Mexico	870	1,112	1,881	2,585	4,774	6,239	6,729	30,435
New York	9,634	12,204	21,273	42,722	61,149	73,119	57,611	356,453
North Carolina	1,160	1,318	2,455	4,427	8,147	12,905	10,665	56,506
North Dakota	189	207	348	829	1,219	1,860	1,892	9,644
Ohio	5,729	6,695	10,330	28,172	38,835	62,766	49,186	272,261
Oklahoma	1,410	1,648	2,680	4,166	7,946	14,221	12,074	52,734
Oregon	1,070	1,452	2,525	3,471	4,832	6,842	7,886	41,045
Pennsylvania	4,434	5,280	10,008	23,990	34,754	47,105	35,339	205,813
Rhode Island	463	641	1,291	2,169	3,162	3,232	2,258	16,869
South Carolina	515	550	954	1,828	3,126	5,631	4,731	24,928
South Dakota	227	278	400	1,034	1,496	2,381	2,265	11,514
Tennessee	1,140	1,284	2,643	4,236	9,738	14,298	10,888	61,018
Texas	NA	7,820	9,637	12,695	25,077	43,959	41,637	166,225
Utah	1,624	2,252	3,237	4,689	7,469	10,559	11,867	60,017
Vermont	77	102	187	367	541	589	438	2,874
Virginia	1,564	2,010	2,684	6,166	9,861	17,504	13,805	71,693
Washington	2,029	2,925	4,684	6,770	9,169	11,562	13,610	75,491
West Virginia	387	379	785	2,462	5,230	6,080	4,529	26,085
Wisconsin	2,619	2,715	4,133	11,547	14,323	25,837	22,636	120,567
Wyoming	254	434	719	1,093	1,524	2,005	2,128	11,673
Total	117,721	137,432	216,002	408,500	616,702	900,129	803,065	4,368,370

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	5,803	3,227	1,223	913	907	986	1,147	1,336
Alaska	2,533	3,197	1,594	946	698	574	725	910
Arizona	5,575	2,407	1,544	1,204	1,081	1,135	1,344	1,769
Arkansas.....	4,795	2,844	1,123	751	642	724	879	1,081
California	65,663	37,412	28,106	22,020	20,893	21,133	26,417	32,929
Colorado	19,212	14,259	8,577	4,258	2,712	2,847	2,727	4,581
Connecticut.....	4,607	3,226	1,743	1,055	979	935	1,372	2,327
Delaware	1,317	808	363	182	176	192	232	343
District of Columbia.....	1,810	1,175	799	359	259	294	280	442
Florida.....	1,716	1,058	789	747	731	794	867	1,020
Georgia.....	16,992	12,749	6,975	3,693	3,428	3,488	3,661	4,477
Hawaii.....	43	40	39	39	39	42	44	47
Idaho.....	3,608	2,408	1,052	595	403	472	660	947
Illinois.....	56,566	40,401	23,866	9,738	9,068	10,060	10,853	19,116
Indiana.....	20,185	14,392	8,899	3,232	2,611	2,454	3,054	5,205
Iowa.....	9,533	6,231	3,853	1,508	1,277	1,587	1,578	2,416
Kansas.....	9,416	5,189	2,058	1,264	1,149	1,283	1,545	2,088
Kentucky.....	7,889	5,807	2,974	1,069	947	921	1,133	1,443
Louisiana.....	5,304	3,128	1,400	1,239	1,223	1,250	1,390	1,366
Maine.....	137	84	60	30	27	30	18	52
Maryland.....	10,546	7,461	4,315	2,121	1,617	1,654	1,972	2,508
Massachusetts.....	11,729	7,594	4,103	2,770	2,348	2,713	3,985	6,223
Michigan.....	41,710	32,900	19,647	7,843	6,257	6,662	8,889	14,390
Minnesota.....	17,350	13,068	8,795	3,536	2,546	2,625	3,211	4,679
Mississippi.....	3,530	2,410	763	618	571	578	576	410
Missouri.....	14,918	9,628	3,669	2,098	1,768	1,757	2,651	3,610
Montana.....	2,966	2,048	1,191	557	396	425	613	1,090
Nebraska.....	5,097	3,132	1,433	834	769	814	1,037	1,736
Nevada.....	6,092	2,823	1,878	1,287	1,147	1,237	1,515	1,816
New Hampshire.....	780	493	281	173	152	174	259	371
New Jersey.....	25,844	16,732	9,337	5,621	4,566	5,385	6,020	7,601
New Mexico.....	4,856	2,470	1,217	887	820	831	943	1,313
New York.....	42,153	30,329	18,626	9,353	8,311	9,517	12,339	18,971
North Carolina.....	8,768	5,954	2,399	1,153	980	1,175	1,418	1,879
North Dakota.....	1,385	1,224	800	282	170	178	211	365
Ohio.....	39,354	28,561	17,546	5,995	5,341	5,722	6,942	11,557
Oklahoma.....	8,967	4,179	1,579	1,266	1,164	1,395	1,536	1,938
Oregon.....	6,350	3,892	1,712	1,055	868	975	1,403	2,225
Pennsylvania.....	27,985	18,771	10,899	4,770	4,148	4,279	5,671	8,861
Rhode Island.....	1,738	1,121	589	473	404	491	758	1,216
South Carolina.....	4,198	2,708	958	541	422	490	549	676
South Dakota.....	1,874	1,243	815	314	213	273	275	495
Tennessee.....	9,618	5,685	1,775	1,128	1,068	1,167	1,485	1,795
Texas.....	26,392	11,696	6,430	5,334	5,382	5,573	6,310	6,993
Utah.....	8,829	5,126	2,823	1,708	1,425	1,523	2,172	2,983
Vermont.....	335	226	122	78	62	70	113	163
Virginia.....	11,246	7,460	4,454	1,909	1,499	1,594	1,537	2,510
Washington.....	12,044	8,040	3,880	2,136	1,721	1,887	2,647	4,308
West Virginia.....	3,597	2,623	1,159	500	365	355	618	1,145
Wisconsin.....	18,953	12,580	9,516	3,431	2,457	2,617	3,209	5,083
Wyoming.....	1,669	1,179	695	308	228	245	363	703
Total.....	623,579	413,399	240,444	124,919	108,436	115,583	141,154	203,508

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	3,004	5,335	6,398	7,834
Alaska	1,683	2,198	2,233	3,324
Arizona	3,120	4,915	5,727	6,235
Arkansas.....	2,631	4,907	5,467	5,651
California	47,329	68,793	55,662	65,421
Colorado	8,243	15,870	18,603	17,381
Connecticut.....	3,662	6,341	6,015	6,808
Delaware	710	1,346	1,700	1,743
District of Columbia.....	600	1,503	2,035	1,857
Florida.....	1,345	1,807	2,261	2,506
Georgia.....	5,345	12,421	19,201	17,817
Hawaii.....	47	47	43	49
Idaho.....	2,132	2,961	3,509	3,702
Illinois.....	34,812	54,075	67,517	62,158
Indiana.....	7,713	17,987	21,807	20,108
Iowa.....	4,421	8,725	10,552	10,163
Kansas.....	4,427	8,223	9,547	10,890
Kentucky.....	2,801	6,134	8,534	7,727
Louisiana.....	2,216	3,522	5,376	5,980
Maine.....	87	142	166	153
Maryland.....	4,455	9,292	13,031	12,372
Massachusetts.....	10,286	17,143	16,580	18,408
Michigan.....	27,486	46,363	51,632	51,990
Minnesota.....	6,969	15,676	20,393	18,305
Mississippi.....	1,512	2,881	3,670	3,925
Missouri.....	7,433	13,583	16,459	17,821
Montana.....	1,813	2,800	2,659	2,889
Nebraska.....	3,510	5,951	5,325	6,258
Nevada.....	3,334	5,206	5,415	6,188
New Hampshire.....	689	1,119	1,043	1,183
New Jersey.....	16,112	31,475	34,106	34,405
New Mexico.....	2,768	4,165	5,061	5,103
New York.....	33,443	55,702	59,815	57,895
North Carolina.....	4,414	7,791	9,647	10,928
North Dakota.....	565	1,353	1,686	1,425
Ohio.....	19,397	40,541	46,972	44,333
Oklahoma.....	4,439	7,624	8,450	10,195
Oregon.....	3,858	6,085	6,150	6,471
Pennsylvania.....	17,012	31,866	35,609	35,942
Rhode Island.....	2,094	2,774	2,298	2,914
South Carolina.....	1,677	3,305	4,618	4,785
South Dakota.....	870	1,580	1,906	1,656
Tennessee.....	4,846	9,273	10,927	12,251
Texas.....	11,741	23,936	25,942	30,497
Utah.....	6,167	8,165	8,992	10,103
Vermont.....	288	492	445	480
Virginia.....	3,785	10,271	13,064	12,364
Washington.....	6,762	10,365	11,287	10,414
West Virginia.....	2,280	4,193	4,570	4,679
Wisconsin.....	8,047	16,017	20,461	18,195
Wyoming.....	1,115	1,673	1,698	1,798
Total.....	355,489	625,913	702,264	713,680

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	16,480	15,780	15,714	1,176	1,198	1,473	2,031	3,090
Alaska	10,976	11,210	10,595	676	876	1,070	1,508	1,927
Arizona	NA	20,947	20,365	1,815	2,083	2,396	2,479	3,533
Arkansas.....	23,440	21,069	19,768	1,859	1,948	2,357	3,085	3,981
California	NA	150,582	145,536	15,839	NA	20,867	20,703	24,539
Colorado	40,401	39,699	36,181	1,994	2,197	3,481	5,275	7,704
Connecticut.....	24,583	23,673	21,703	1,568	1,551	2,250	3,357	5,010
Delaware	5,946	5,986	5,041	391	478	542	699	1,102
District of Columbia.....	11,213	11,778	10,403	857	936	1,058	1,432	1,968
Florida.....	31,412	31,793	31,094	3,715	3,731	4,186	4,619	4,932
Georgia.....	31,837	31,393	28,565	1,969	1,957	2,365	3,463	5,544
Hawaii.....	1,053	1,073	1,077	151	149	142	150	147
Idaho.....	10,274	8,892	8,521	469	610	933	1,511	1,812
Illinois.....	140,494	130,371	121,692	7,433	6,797	11,290	19,159	28,267
Indiana.....	NA	47,736	41,998	2,230	2,114	3,121	NA	10,229
Iowa.....	35,458	30,697	27,683	1,892	1,844	2,453	4,505	7,238
Kansas.....	23,107	20,646	17,857	1,041	1,022	1,544	2,733	4,632
Kentucky.....	23,756	22,571	19,930	1,097	1,181	1,508	2,518	4,649
Louisiana.....	14,258	15,314	13,316	1,265	1,405	1,409	1,920	2,513
Maine.....	3,615	3,565	2,806	223	187	277	502	769
Maryland.....	NA	44,993	38,227	2,562	NA	4,322	5,345	7,931
Massachusetts.....	39,197	40,005	36,306	2,046	2,432	3,461	5,479	7,490
Michigan.....	NA	110,403	100,287	5,130	NA	9,030	15,787	24,833
Minnesota.....	64,633	58,621	54,108	2,650	3,057	4,540	8,409	13,211
Mississippi.....	12,297	13,218	11,737	954	995	1,077	1,533	2,085
Missouri.....	44,391	40,064	36,413	2,024	2,158	3,172	5,524	9,165
Montana.....	9,605	8,478	8,053	455	594	946	1,368	1,786
Nebraska.....	20,325	20,507	18,397	911	1,085	1,877	3,039	3,708
Nevada.....	18,600	17,286	17,309	1,566	1,775	2,031	2,337	2,942
New Hampshire.....	6,380	NA	5,889	321	375	539	919	1,341
New Jersey.....	100,323	103,421	98,207	8,376	6,220	9,253	10,714	18,549
New Mexico.....	17,639	17,625	15,728	848	1,141	1,605	2,337	3,141
New York.....	186,516	183,631	167,940	14,092	15,773	17,743	25,166	35,093
North Carolina.....	27,412	29,746	29,976	1,864	1,956	2,232	3,059	4,644
North Dakota.....	6,725	6,192	5,492	286	320	466	799	1,275
Ohio.....	107,970	106,904	94,413	4,397	4,302	7,666	12,392	23,349
Oklahoma.....	29,151	26,771	22,601	1,353	1,489	2,009	3,259	5,673
Oregon.....	20,113	18,719	18,057	1,160	1,498	2,155	3,195	3,484
Pennsylvania.....	92,268	97,208	85,435	3,992	4,674	6,972	11,299	19,547
Rhode Island.....	NA	7,845	7,177	461	458	572	NA	1,862
South Carolina.....	12,703	13,319	12,760	1,187	1,185	1,351	1,636	2,153
South Dakota.....	7,141	6,505	5,718	307	358	583	912	1,384
Tennessee.....	34,837	34,691	33,210	2,091	2,251	2,755	4,233	7,072
Texas.....	106,495	106,133	92,670	10,620	10,786	11,486	13,439	16,727
Utah.....	27,286	23,774	23,092	1,114	1,648	2,671	3,714	4,875
Vermont.....	1,696	1,822	1,637	74	98	134	272	361
Virginia.....	39,550	42,498	37,550	2,617	2,764	3,541	4,729	6,792
Washington.....	36,915	33,669	31,952	2,372	3,008	4,083	5,639	6,091
West Virginia.....	15,451	15,890	14,961	1,048	1,021	1,430	1,780	3,034
Wisconsin.....	62,896	56,175	52,397	2,770	2,862	4,258	7,344	12,856
Wyoming.....	NA	6,491	6,210	NA	NA	NA	NA	NA
Total.....	2,000,632	1,944,279	1,783,758	127,503	134,479	R179,205	256,125	377,299

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	3,878	3,634	23,522	2,512	1,771	1,305	1,088	1,065
Alaska	2,296	2,622	18,430	2,282	1,891	1,391	921	735
Arizona	4,167	NA	32,894	3,689	2,557	2,122	1,818	1,762
Arkansas	5,122	5,087	32,186	3,735	2,545	1,779	1,590	1,470
California	29,229	28,235	251,090	27,530	19,715	18,673	17,315	17,276
Colorado	8,907	10,843	64,071	10,799	6,096	3,611	2,089	1,777
Connecticut	5,408	5,439	35,965	5,011	2,960	1,623	1,381	1,317
Delaware	1,326	1,408	9,402	1,280	912	487	366	371
District of Columbia	2,394	2,568	18,948	2,543	1,812	1,033	920	862
Florida	5,047	5,182	51,241	4,653	4,007	3,669	3,560	3,559
Georgia	7,059	9,480	49,417	6,400	5,188	2,550	1,978	1,908
Hawaii	155	158	1,836	154	162	154	150	143
Idaho	2,456	2,485	14,131	2,101	1,403	756	540	438
Illinois	33,904	33,644	198,971	27,573	17,207	9,685	7,183	6,952
Indiana	14,317	14,865	74,496	11,418	6,840	3,915	2,268	2,319
Iowa	8,637	8,890	47,143	6,691	4,133	2,496	1,643	1,484
Kansas	5,750	6,385	30,655	4,774	2,111	1,136	1,000	988
Kentucky	5,904	6,899	34,606	4,963	3,257	1,657	1,096	1,062
Louisiana	2,720	3,027	23,850	2,382	1,758	1,543	1,403	1,450
Maine	817	839	NA	NA	556	316	232	215
Maryland	9,763	10,056	NA	9,193	NA	NA	3,354	2,897
Massachusetts	9,286	9,003	58,917	7,883	4,397	2,393	2,103	2,136
Michigan	28,191	26,622	NA	22,766	NA	6,782	4,889	4,862
Minnesota	15,655	17,111	91,636	14,227	9,111	4,587	2,480	2,609
Mississippi	2,714	2,939	20,867	2,427	1,737	1,369	1,038	1,078
Missouri	11,291	11,057	59,143	8,419	4,438	2,228	2,105	1,890
Montana	2,201	2,255	13,155	1,913	1,164	700	444	457
Nebraska	4,846	4,860	29,656	3,460	1,992	1,416	1,181	1,100
Nevada	3,721	4,227	27,926	3,316	2,252	1,993	1,593	1,487
New Hampshire	1,431	1,454	NA	974	683	374	320	300
New Jersey	22,826	24,386	NA	22,062	15,100	9,707	8,809	NA
New Mexico	4,344	4,223	24,616	2,691	1,585	1,050	855	810
New York	39,387	39,261	284,243	35,453	23,658	14,361	12,884	14,255
North Carolina	6,128	7,530	45,162	5,335	3,795	2,311	2,041	1,934
North Dakota	1,729	1,850	10,252	1,696	1,123	593	381	267
Ohio	28,189	27,674	159,234	23,265	14,362	6,062	4,364	4,276
Oklahoma	7,338	8,032	40,188	5,882	2,906	1,733	1,443	1,452
Oregon	4,478	4,143	29,002	3,871	2,691	1,655	1,064	1,002
Pennsylvania	22,667	23,117	144,947	19,631	13,016	5,994	4,669	4,430
Rhode Island	1,872	1,776	10,735	1,328	737	310	269	246
South Carolina	2,446	2,745	20,982	2,174	1,882	1,328	1,158	1,121
South Dakota	1,734	1,862	10,339	1,691	1,011	504	324	305
Tennessee	8,223	8,213	50,529	5,814	3,530	2,384	2,080	2,030
Texas	19,967	23,471	163,300	17,431	11,083	10,087	8,983	9,584
Utah	6,547	6,719	34,447	4,377	2,791	1,546	1,023	937
Vermont	391	367	2,631	365	186	105	77	77
Virginia	8,843	10,265	66,849	8,740	6,606	3,627	2,744	2,634
Washington	7,692	8,031	53,688	7,009	5,328	3,361	2,273	2,048
West Virginia	3,673	3,465	24,337	3,066	2,156	1,333	937	954
Wisconsin	15,816	16,990	88,681	13,669	9,061	4,280	2,779	2,718
Wyoming	NA	NA	NA	NA	NA	NA	NA	281
Total	454,095	R471,925	3,004,692	392,499	255,334	157,981	127,541	127,058

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	1,134	1,194	1,490	1,852	2,912	3,937	3,261	24,370
Alaska	703	780	1,115	1,484	2,548	2,259	2,321	18,544
Arizona	1,837	2,023	2,301	2,576	3,398	4,103	4,708	32,792
Arkansas.....	1,476	1,623	1,910	2,409	3,613	5,363	4,675	31,286
California	16,280	17,720	19,244	19,136	21,119	27,402	29,681	244,432
Colorado	1,778	2,032	2,973	5,098	6,372	9,106	12,341	59,851
Connecticut.....	1,360	1,402	2,061	3,636	5,125	5,624	4,466	32,660
Delaware	350	437	459	780	1,168	1,541	1,250	8,134
District of Columbia.....	853	861	1,003	1,634	2,068	2,788	2,571	17,107
Florida.....	3,762	3,948	4,238	4,794	5,073	4,990	4,988	50,625
Georgia.....	2,050	2,122	2,379	3,857	4,499	8,062	8,424	48,137
Hawaii.....	153	157	145	153	150	151	164	1,813
Idaho.....	460	561	751	1,066	1,458	2,143	2,453	13,573
Illinois.....	6,714	7,392	10,866	17,356	25,442	34,251	28,349	195,877
Indiana.....	2,001	2,093	2,788	6,167	7,710	14,599	12,377	71,081
Iowa.....	1,505	1,610	2,269	3,891	6,041	8,106	7,275	44,232
Kansas.....	960	908	1,420	2,145	3,686	6,090	5,436	27,540
Kentucky.....	1,106	1,165	1,402	2,696	3,847	6,638	5,718	32,590
Louisiana.....	1,430	1,567	1,711	1,969	2,506	2,759	3,372	22,236
Maine.....	230	220	302	499	726	826	763	4,701
Maryland.....	2,913	3,273	3,740	6,573	8,143	11,275	9,075	62,868
Massachusetts.....	1,740	2,751	3,126	5,873	8,859	10,222	7,433	52,283
Michigan.....	4,716	5,342	8,615	15,806	23,460	29,227	23,237	153,896
Minnesota.....	2,518	2,822	3,786	7,923	11,115	15,344	15,113	87,170
Mississippi.....	1,071	1,211	1,388	1,407	2,080	2,650	3,411	19,411
Missouri.....	2,092	2,084	3,013	4,834	7,600	10,241	10,201	56,722
Montana.....	424	416	687	1,141	1,534	2,047	2,229	13,181
Nebraska.....	1,114	1,186	1,611	2,620	4,294	5,232	4,451	28,027
Nevada.....	1,517	1,667	1,945	2,123	2,735	3,286	4,013	28,046
New Hampshire.....	310	357	580	1,050	NA	1,653	1,399	8,494
New Jersey.....	7,833	7,132	8,325	14,749	18,103	26,368	20,909	152,501
New Mexico.....	882	1,163	1,626	2,135	3,241	4,232	4,345	23,413
New York.....	13,417	14,966	17,604	27,202	36,621	40,058	33,763	259,972
North Carolina.....	1,955	2,098	2,579	3,579	5,282	7,476	6,778	46,939
North Dakota.....	267	272	384	800	1,100	1,705	1,663	9,355
Ohio.....	4,328	4,803	6,454	15,656	19,861	31,210	24,592	146,930
Oklahoma.....	1,467	1,582	1,858	3,081	4,250	7,425	7,109	35,635
Oregon.....	1,083	1,306	1,786	2,374	3,139	4,240	4,792	27,844
Pennsylvania.....	4,262	4,542	7,072	14,097	20,617	25,869	20,749	130,328
Rhode Island.....	257	466	594	1,238	1,871	2,006	1,413	9,950
South Carolina.....	1,189	1,212	1,403	1,682	2,075	2,866	2,894	20,691
South Dakota.....	293	331	400	839	1,121	1,831	1,690	9,525
Tennessee.....	2,103	2,487	2,784	3,817	6,422	9,088	7,990	51,542
Texas.....	8,755	10,187	11,195	12,335	16,104	23,659	23,898	149,221
Utah.....	1,029	1,368	1,976	2,780	4,248	6,100	6,273	34,051
Vermont.....	77	91	139	294	405	468	348	2,374
Virginia.....	2,777	3,269	3,327	5,463	7,256	10,877	9,528	62,228
Washington.....	2,151	2,647	3,498	4,530	5,690	7,071	8,083	51,292
West Virginia.....	942	929	1,164	2,011	3,609	3,978	3,257	23,477
Wisconsin.....	2,538	2,657	3,526	7,354	10,323	15,783	13,994	86,342
Wyoming.....	258	386	611	881	1,207	1,534	1,614	9,500
Total.....	122,417	134,819	167,624	259,444	353,381	475,758	430,837	2,834,790

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	3,035	2,007	1,350	1,132	1,131	1,233	1,295	1,327
Alaska	2,353	2,580	1,263	924	828	616	748	1,003
Arizona	3,978	2,686	2,130	1,860	1,773	1,844	2,021	2,245
Arkansas.....	3,731	2,646	2,010	1,549	1,583	1,441	1,583	1,719
California	25,383	20,041	18,536	16,993	17,944	15,204	16,958	18,659
Colorado	8,414	6,672	4,056	2,647	1,882	1,809	2,015	2,952
Connecticut.....	3,585	2,608	2,017	1,388	1,360	1,402	1,463	1,970
Delaware	1,077	789	577	327	323	321	358	410
District of Columbia.....	2,098	1,609	1,232	928	837	889	812	933
Florida.....	4,723	4,008	3,633	3,612	3,555	3,836	3,810	4,037
Georgia.....	6,855	5,418	3,305	2,050	1,943	1,995	2,056	2,293
Hawaii.....	151	147	144	149	145	152	154	154
Idaho.....	2,003	1,418	722	503	407	402	480	629
Illinois.....	24,543	19,766	14,101	8,040	7,734	7,211	8,903	9,496
Indiana.....	10,113	7,969	5,983	2,827	2,192	2,236	2,182	3,166
Iowa.....	5,753	4,646	3,103	1,693	1,354	1,523	1,720	2,038
Kansas.....	4,125	2,424	1,268	911	954	1,040	973	1,096
Kentucky.....	4,787	3,142	2,415	1,239	1,078	1,055	1,092	1,394
Louisiana.....	2,364	2,105	1,557	1,440	1,455	1,508	1,442	1,473
Maine.....	627	444	344	278	201	194	164	231
Maryland.....	7,932	5,868	4,622	3,434	2,784	2,479	3,084	3,440
Massachusetts.....	5,462	3,911	2,792	1,904	1,908	2,104	2,514	3,099
Michigan.....	19,788	14,540	9,055	5,682	4,544	4,888	5,495	7,833
Minnesota.....	11,435	8,732	6,584	2,801	3,510	3,018	3,637	3,889
Mississippi.....	2,433	1,894	1,300	1,026	1,023	946	946	871
Missouri.....	8,076	5,217	3,070	2,073	1,873	1,888	2,213	2,631
Montana.....	1,904	1,395	844	494	491	469	581	695
Nebraska.....	3,659	2,153	1,626	1,100	1,093	1,080	1,177	1,512
Nevada.....	3,351	2,234	1,983	1,660	1,509	1,604	1,683	1,867
New Hampshire.....	954	580	448	332	290	276	361	491
New Jersey.....	15,941	11,578	10,006	8,997	7,771	7,610	7,558	9,603
New Mexico.....	2,981	1,820	1,127	898	860	864	1,003	1,349
New York.....	27,122	21,187	15,998	13,414	14,311	13,473	13,993	15,611
North Carolina.....	5,510	3,943	3,141	2,324	2,046	2,174	2,269	2,601
North Dakota.....	1,379	1,124	779	340	241	264	279	416
Ohio.....	20,000	13,864	9,517	4,820	4,316	4,223	4,677	7,527
Oklahoma.....	5,292	3,075	1,802	1,513	1,351	1,433	1,428	1,686
Oregon.....	3,870	2,488	1,454	1,071	906	1,018	1,243	1,645
Pennsylvania.....	16,047	11,646	8,145	4,767	4,289	4,262	4,950	6,628
Rhode Island.....	1,126	734	381	298	234	269	392	649
South Carolina.....	2,332	1,785	1,518	1,234	1,063	1,106	1,174	1,342
South Dakota.....	1,438	995	730	371	273	301	284	396
Tennessee.....	6,500	4,522	2,815	2,311	2,184	2,162	2,448	2,569
Texas.....	17,396	11,942	9,585	8,634	8,994	8,434	9,640	9,886
Utah.....	4,643	2,787	1,570	1,049	911	944	1,316	1,943
Vermont.....	268	190	124	83	71	66	109	132
Virginia.....	7,714	6,057	4,756	3,261	2,889	2,757	2,775	3,727
Washington.....	7,048	4,926	3,197	2,209	1,960	2,006	2,493	3,275
West Virginia.....	2,646	2,120	1,633	1,083	1,035	927	1,171	1,420
Wisconsin.....	11,735	9,122	6,897	3,244	2,945	2,856	2,968	3,938
Wyoming.....	1,251	910	584	304	241	294	369	616
Total.....	346,930	256,463	187,828	133,218	126,593	122,106	134,462	160,513

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	1,947	2,876	3,279	3,757
Alaska	1,504	2,155	2,022	2,547
Arizona	2,928	3,597	3,764	3,966
Arkansas	2,463	3,902	4,253	4,408
California	21,985	24,062	23,938	24,730
Colorado	4,568	7,887	8,788	8,162
Connecticut	2,874	4,590	4,598	4,805
Delaware	574	964	1,248	1,166
District of Columbia	1,195	1,983	2,250	2,341
Florida	4,421	4,803	4,990	5,197
Georgia	2,639	5,145	7,433	7,005
Hawaii	157	158	149	154
Idaho	1,200	1,705	1,983	2,123
Illinois	15,653	24,333	28,243	27,853
Indiana	4,051	9,140	10,833	10,389
Iowa	3,500	5,686	6,434	6,782
Kansas	2,025	3,647	4,225	4,852
Kentucky	2,159	3,917	5,320	4,992
Louisiana	1,462	1,983	2,772	2,677
Maine	355	620	636	605
Maryland	4,621	7,460	8,780	8,362
Massachusetts	4,634	8,342	7,452	8,162
Michigan	12,729	21,863	23,321	24,158
Minnesota	6,329	11,409	13,221	12,605
Mississippi	1,044	2,462	2,707	2,760
Missouri	4,323	7,353	8,543	9,461
Montana	1,105	1,743	1,718	1,742
Nebraska	2,574	3,925	3,818	4,311
Nevada	2,565	3,168	2,966	3,455
New Hampshire	981	1,227	1,173	1,381
New Jersey	11,603	19,026	20,066	22,741
New Mexico	2,369	3,157	3,596	3,390
New York	22,952	33,172	34,766	33,973
North Carolina	3,587	5,634	6,535	7,176
North Dakota	545	1,204	1,480	1,303
Ohio	10,958	19,878	24,722	22,428
Oklahoma	2,664	4,401	5,164	5,826
Oregon	2,516	3,884	3,764	3,987
Pennsylvania	10,644	18,192	19,736	21,022
Rhode Island	1,085	1,657	1,458	1,668
South Carolina	1,532	2,266	2,683	2,657
South Dakota	758	1,244	1,443	1,292
Tennessee	3,904	6,670	7,539	7,919
Texas	11,531	16,700	17,257	19,223
Utah	3,585	4,625	5,045	5,634
Vermont	226	379	350	375
Virginia	4,016	7,463	8,561	8,251
Washington	4,595	6,270	6,728	6,585
West Virginia	1,829	3,007	3,335	3,272
Wisconsin	5,541	10,896	13,936	12,262
Wyoming	910	1,307	1,313	1,402
Total	225,914	353,136	390,333	397,294

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	87,817	88,487	87,336	10,664	10,735	11,842	12,405	13,711
Alaska	NA	12,043	25,318	655	621	470	387	471
Arizona	NA	10,617	10,868	1,330	1,559	1,582	1,615	1,736
Arkansas.....	51,300	50,914	50,890	6,332	6,468	6,911	7,228	7,595
California	434,301	NA	417,595	62,693	61,061	60,988	57,983	61,051
Colorado	69,620	NA	63,748	8,749	7,510	7,870	9,616	10,866
Connecticut.....	NA	13,322	12,760	1,449	1,266	1,674	NA	2,447
Delaware	NA	8,177	9,279	1,210	1,171	NA	NA	1,538
District of Columbia.....	0	0	0	0	0	0	0	0
Florida.....	45,068	38,909	42,465	5,507	5,708	6,843	6,834	7,040
Georgia.....	90,187	89,847	93,022	12,421	11,938	12,400	12,622	13,102
Hawaii	294	286	256	46	42	41	45	45
Idaho ^a	14,806	14,105	14,032	1,839	1,955	1,999	2,105	2,106
Illinois.....	161,772	155,287	147,003	18,477	17,901	20,068	23,110	26,678
Indiana.....	NA	158,535	153,015	21,660	NA	22,571	NA	24,180
Iowa.....	64,271	60,830	58,649	7,496	7,293	8,281	8,534	9,763
Kansas.....	60,106	59,957	60,209	8,610	8,392	7,856	8,104	8,471
Kentucky.....	65,611	64,057	63,623	7,919	7,834	8,511	9,285	10,465
Louisiana.....	NA	514,907	469,668	70,683	64,469	68,360	67,038	71,576
Maine.....	1,942	1,699	1,719	161	203	207	242	369
Maryland.....	12,815	11,862	14,084	1,899	1,635	1,694	1,596	2,062
Massachusetts.....	31,313	30,010	28,846	1,785	2,238	3,032	4,569	5,827
Michigan.....	NA	110,908	117,350	12,913	NA	11,389	13,589	17,939
Minnesota.....	NA	63,946	56,200	7,697	7,645	9,015	10,506	11,712
Mississippi.....	63,997	59,816	54,099	9,253	9,344	9,506	8,685	8,813
Missouri.....	39,048	38,285	37,625	4,226	4,448	4,618	5,300	6,248
Montana.....	16,241	15,774	14,860	1,530	1,821	1,869	2,203	2,804
Nebraska.....	NA	25,827	25,438	NA	3,711	3,426	3,633	4,178
Nevada.....	7,603	7,134	8,154	977	931	1,015	1,171	1,156
New Hampshire.....	NA	3,562	3,611	359	462	NA	504	513
New Jersey.....	NA	37,276	40,204	NA	NA	4,208	4,441	5,404
New Mexico.....	11,888	10,902	11,081	1,595	1,765	1,649	1,701	1,687
New York.....	50,907	46,991	47,106	5,479	5,572	6,071	7,086	8,913
North Carolina.....	53,910	49,933	49,813	6,804	6,621	7,184	7,476	8,167
North Dakota.....	12,105	8,889	8,442	791	1,781	2,071	2,161	1,984
Ohio.....	182,331	176,395	163,146	19,592	21,206	23,446	24,780	30,339
Oklahoma.....	106,078	102,356	89,503	13,945	13,471	15,054	15,532	16,196
Oregon.....	40,808	39,744	41,069	5,040	4,994	5,415	5,992	6,387
Pennsylvania.....	117,913	112,653	111,318	13,681	14,094	14,893	15,804	19,186
Rhode Island.....	NA	NA	3,743	428	479	NA	NA	499
South Carolina.....	45,966	44,453	46,073	5,872	5,970	6,101	6,422	7,078
South Dakota.....	16,347	10,745	6,035	2,281	2,281	2,267	2,463	2,222
Tennessee.....	55,469	54,064	54,404	6,609	6,885	7,152	8,263	8,298
Texas.....	820,140	750,022	753,732	119,736	113,443	117,791	112,823	117,403
Utah.....	20,324	18,696	17,486	2,526	2,590	2,857	2,986	2,912
Vermont.....	1,799	1,772	1,642	184	181	214	230	315
Virginia.....	NA	NA	40,463	NA	NA	5,242	5,335	4,768
Washington.....	NA	41,358	40,906	5,171	5,562	6,006	6,355	6,993
West Virginia.....	17,761	18,957	18,781	2,196	2,248	2,316	2,459	2,726
Wisconsin.....	77,039	71,228	69,336	7,818	7,739	8,907	10,338	12,997
Wyoming.....	25,141	24,518	24,530	3,156	3,191	3,550	3,465	3,724
Total.....	3,995,044	3,843,004	3,780,535	524,030	511,382	539,424	553,084	602,661

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	13,575	14,885	150,179	13,329	12,771	12,705	11,161	11,726
Alaska	348	NA	^R 19,788	^R 632	^R 712	^R 962	^R 2,800	^R 2,638
Arizona	1,860	NA	18,798	2,124	1,700	1,606	1,352	1,399
Arkansas	8,083	8,684	85,864	7,736	7,321	7,209	6,357	6,327
California	62,951	67,575	NA	66,341	66,257	65,575	67,285	64,526
Colorado	11,089	13,920	NA	12,360	9,227	10,570	8,414	10,121
Connecticut	2,543	2,578	22,791	2,347	2,073	1,791	1,590	1,668
Delaware	1,544	1,493	14,959	1,709	1,634	1,329	1,019	1,091
District of Columbia	0	0	0	0	0	0	0	0
Florida	6,293	6,842	65,791	5,994	5,641	5,277	4,994	4,977
Georgia	13,453	14,252	151,409	13,275	11,938	11,695	12,185	12,468
Hawaii	36	40	502	45	51	50	33	37
Idaho ^a	2,277	2,525	24,136	2,348	2,063	2,186	1,762	1,673
Illinois	27,625	27,913	256,856	25,211	21,533	19,592	17,422	17,811
Indiana	26,501	26,216	273,136	25,940	24,449	22,531	20,531	21,149
Iowa	11,217	11,688	105,534	10,480	9,398	8,712	8,223	7,891
Kansas	8,844	9,829	111,946	11,130	11,228	9,620	10,139	9,871
Kentucky	10,045	11,552	109,679	10,545	9,796	9,064	7,960	8,256
Louisiana	NA	76,246	892,165	78,656	76,626	77,953	72,115	71,908
Maine	373	386	3,012	366	358	227	182	181
Maryland	1,832	2,096	NA	1,764	NA	2,181	1,306	1,895
Massachusetts	6,702	7,160	46,242	5,929	3,692	2,432	2,209	1,971
Michigan	17,964	18,677	NA	16,756	NA	NA	10,882	13,629
Minnesota	12,336	NA	NA	NA	10,760	8,852	9,776	8,659
Mississippi	9,142	9,254	102,474	9,169	9,130	8,983	7,972	7,404
Missouri	6,929	7,279	64,597	6,536	5,573	4,744	4,824	4,635
Montana	2,776	3,238	26,810	3,230	2,449	2,116	1,591	1,651
Nebraska	5,033	4,484	NA	4,247	NA	3,166	3,904	4,875
Nevada	1,111	1,242	12,563	1,168	1,090	1,181	1,059	931
New Hampshire	517	629	5,834	529	502	460	390	392
New Jersey	5,853	5,800	62,625	6,017	5,563	4,473	4,684	4,612
New Mexico	1,737	1,754	18,209	1,577	1,376	1,237	1,357	1,760
New York	9,196	8,589	80,414	8,993	7,236	6,056	5,600	5,538
North Carolina	8,434	9,225	88,333	8,302	8,392	7,851	6,881	6,973
North Dakota	2,127	1,190	18,075	2,060	2,138	2,142	1,769	1,077
Ohio	31,194	31,774	295,722	29,731	25,494	22,248	20,711	21,143
Oklahoma	13,655	18,226	169,772	13,960	13,534	13,183	13,193	13,545
Oregon	6,188	6,792	68,836	6,360	6,094	6,038	5,294	5,305
Pennsylvania	19,795	20,461	193,157	18,052	17,160	15,049	14,651	15,593
Rhode Island	640	436	NA	648	642	594	NA	591
South Carolina	6,988	7,536	77,294	6,645	6,748	6,851	6,147	6,450
South Dakota	2,346	2,487	NA	NA	2,090	1,860	1,838	1,778
Tennessee	8,735	9,528	NA	NA	7,952	7,216	7,030	6,868
Texas	114,564	124,380	1,298,508	116,810	107,329	106,523	104,917	112,907
Utah	3,242	3,210	31,578	2,940	2,791	2,442	2,395	2,315
Vermont	326	348	2,999	337	287	223	193	186
Virginia	5,891	6,633	NA	6,529	NA	6,033	6,354	NA
Washington	7,817	NA	73,387	6,687	6,815	7,353	5,651	5,523
West Virginia	2,811	3,005	32,980	3,124	2,625	2,500	2,868	2,907
Wisconsin	14,175	15,065	118,545	12,244	9,767	8,942	8,156	8,209
Wyoming	3,827	4,228	42,641	4,231	3,804	3,574	3,298	3,215
Total	610,358	654,107	^R 6,633,157	^R 616,381	^R 569,735	^R 548,444	^R 522,750	^R 532,843

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	11,793	11,632	11,803	12,564	12,807	13,398	14,491	149,970
Alaska	^R 2,797	^R 2,825	^R 2,686	^R 1,115	^R 754	^R 833	^R 1,034	37,384
Arizona	1,287	1,245	1,391	1,600	1,646	1,749	1,698	18,447
Arkansas	6,653	6,546	6,855	7,029	7,311	7,771	8,749	87,333
California	60,158	58,042	56,290	NA	NA	61,786	62,436	732,054
Colorado	10,755	8,391	NA	NA	8,072	10,762	13,213	110,362
Connecticut	1,562	1,533	1,701	2,010	2,233	2,150	2,133	21,670
Delaware	1,052	1,133	1,128	1,148	1,193	1,109	1,414	16,398
District of Columbia	0	0	0	0	0	0	0	0
Florida	4,777	4,908	5,598	6,131	5,756	5,439	6,300	69,720
Georgia	12,110	12,201	12,335	12,698	13,269	12,662	14,572	159,024
Hawaii	47	44	48	34	37	29	46	451
Idaho ^a	1,698	1,743	1,851	1,976	2,196	2,107	2,534	23,488
Illinois	16,899	17,935	19,681	21,817	25,799	26,441	26,714	245,086
Indiana	19,533	19,185	19,777	21,140	23,758	27,916	27,225	263,807
Iowa	7,813	7,333	7,799	8,340	9,247	9,864	10,433	100,595
Kansas	9,036	7,993	6,863	8,135	8,168	9,515	10,248	104,569
Kentucky	7,112	7,610	8,424	9,122	9,611	11,076	11,102	108,094
Louisiana	72,856	74,092	73,547	72,750	73,842	71,757	76,064	827,817
Maine	179	140	218	243	298	293	329	3,084
Maryland	1,639	1,925	1,501	1,524	1,835	1,784	1,655	23,015
Massachusetts	1,804	2,281	2,973	5,009	5,966	6,619	5,358	43,316
Michigan	10,986	11,269	12,110	15,126	20,585	21,448	19,386	188,508
Minnesota	8,283	7,251	8,067	9,121	9,901	10,854	10,470	103,009
Mississippi	7,819	7,947	8,813	8,848	8,475	8,709	9,205	97,736
Missouri	4,390	4,261	4,788	5,274	5,769	6,967	6,836	63,709
Montana	1,583	1,552	1,756	1,815	2,872	2,977	3,220	27,427
Nebraska	4,218	3,450	3,632	3,106	3,507	3,956	3,959	43,946
Nevada	881	992	912	973	1,169	1,109	1,098	13,574
New Hampshire	373	389	422	619	619	588	551	5,967
New Jersey	4,439	4,630	4,705	5,328	6,041	5,865	6,269	66,283
New Mexico	1,575	1,616	1,371	1,464	1,536	1,581	1,759	18,674
New York	5,043	5,035	5,591	6,793	8,470	7,936	8,124	77,827
North Carolina	6,312	6,446	6,494	6,962	7,456	7,879	8,384	86,532
North Dakota	711	1,323	1,886	1,789	1,098	1,006	1,076	14,302
Ohio	19,546	20,321	22,085	25,060	28,025	31,837	29,521	286,487
Oklahoma	13,462	13,532	14,345	14,129	16,056	16,296	14,535	155,340
Oregon	5,077	4,799	5,514	5,681	5,999	5,906	6,770	70,091
Pennsylvania	13,933	13,789	14,931	16,358	17,977	17,986	17,679	188,533
Rhode Island	536	NA	616	595	578	506	581	6,395
South Carolina	6,264	6,173	6,501	6,101	6,150	6,231	7,032	77,171
South Dakota	1,776	1,811	1,762	1,843	1,133	1,278	1,142	10,426
Tennessee	6,711	6,615	7,145	7,977	7,979	8,808	8,830	92,389
Texas	111,319	106,807	106,980	100,159	105,926	103,560	115,272	1,288,570
Utah	2,390	2,645	2,575	2,658	2,602	2,953	2,873	29,076
Vermont	183	187	209	252	304	319	317	2,762
Virginia	5,561	NA	5,003	5,038	5,619	6,031	6,135	70,420
Washington	5,043	5,280	5,512	6,138	5,977	6,289	7,120	70,758
West Virginia	2,313	2,212	2,365	2,627	3,037	3,170	3,232	32,274
Wisconsin	7,564	7,363	8,443	9,825	11,901	13,532	12,600	118,396
Wyoming	3,157	3,215	3,400	3,270	3,917	3,561	3,997	42,290
Total	^R 513,008	^R 507,459	^R 518,042	^R 527,388	^R 567,190	^R 594,197	^R 615,719	6,494,553

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	13,086	12,366	12,897	12,001	12,283	11,839	11,946	12,438
Alaska	948	954	2,549	3,516	4,099	4,186	4,616	3,802
Arizona	1,921	1,594	1,426	1,343	1,295	1,269	1,284	1,413
Arkansas	7,902	7,487	7,526	6,749	6,778	6,488	6,803	7,056
California	62,708	60,995	63,729	64,032	62,997	59,573	57,333	58,174
Colorado	12,427	10,152	9,274	6,561	8,199	8,646	7,142	7,275
Connecticut	1,868	1,679	1,917	1,654	1,791	1,690	1,553	1,711
Delaware	1,371	1,544	1,505	1,288	1,412	1,187	1,328	1,376
District of Columbia	0	0	0	0	0	0	0	0
Florida	5,907	5,542	5,469	5,145	5,192	5,554	6,044	6,354
Georgia	12,846	13,767	14,135	11,827	13,427	12,708	13,257	12,871
Hawaii	37	35	40	45	38	36	37	38
Idaho ^a	2,116	1,919	2,095	1,794	1,531	1,511	1,977	1,902
Illinois	23,190	21,578	19,102	17,408	16,805	17,922	17,422	17,412
Indiana	24,551	23,061	22,745	20,116	20,320	18,789	19,018	19,892
Iowa	8,967	9,497	8,785	7,904	6,793	6,975	7,521	7,972
Kansas	9,273	8,479	8,161	8,759	9,687	9,817	8,783	7,359
Kentucky	9,807	8,731	9,298	8,551	8,083	7,610	8,377	9,134
Louisiana	74,187	71,626	70,805	68,840	72,693	69,239	66,888	69,447
Maine	283	279	294	322	188	186	234	235
Maryland	1,698	1,997	1,884	1,374	1,978	1,813	1,899	1,884
Massachusetts	4,431	3,318	2,718	2,134	1,868	2,050	2,599	3,060
Michigan	17,075	15,347	13,366	12,264	13,105	13,156	13,233	13,629
Minnesota	9,972	10,239	9,540	8,661	8,396	6,931	7,623	5,878
Mississippi	8,520	8,686	8,867	8,780	8,784	7,895	7,869	7,858
Missouri	6,036	5,595	5,112	4,500	4,842	4,471	4,518	4,624
Montana	3,279	3,073	2,441	2,088	1,687	1,635	1,524	1,766
Nebraska	3,505	3,895	2,850	3,622	4,636	4,347	3,720	3,019
Nevada	1,179	1,018	1,191	1,014	1,018	1,031	1,045	1,087
New Hampshire	544	531	430	453	399	367	374	538
New Jersey	5,648	5,662	5,159	4,654	4,955	5,129	5,092	5,167
New Mexico	1,722	1,462	1,372	1,402	1,635	1,530	1,496	1,516
New York	6,992	6,452	6,436	5,352	5,489	5,388	5,078	5,738
North Carolina	7,745	7,713	7,596	6,762	6,903	6,387	6,632	7,085
North Dakota	907	1,485	1,760	1,148	560	689	1,455	1,615
Ohio	27,894	25,568	25,535	22,886	21,459	20,214	19,921	22,468
Oklahoma	13,924	12,884	10,730	14,207	14,092	12,813	12,390	11,859
Oregon	6,090	5,956	5,938	5,563	5,474	5,180	5,323	5,649
Pennsylvania	15,728	16,141	16,060	14,607	14,679	13,782	14,215	14,948
Rhode Island	496	642	461	606	449	559	536	533
South Carolina	5,774	5,885	6,810	6,144	6,485	6,273	6,279	6,972
South Dakota	949	1,078	906	748	710	706	704	758
Tennessee	8,132	8,057	7,391	7,156	7,249	6,760	6,795	7,478
Texas	110,679	104,789	105,174	105,446	108,751	108,896	106,856	109,660
Utah	2,511	2,458	2,129	2,306	2,186	2,164	2,409	2,348
Vermont	284	238	233	182	183	179	190	204
Virginia	5,755	5,815	5,100	6,022	7,264	5,758	5,879	4,705
Washington	6,434	6,568	5,805	5,809	5,236	5,010	5,305	5,577
West Virginia	2,814	2,770	2,784	2,383	2,742	2,781	2,178	2,706
Wisconsin	11,774	10,729	10,335	8,195	8,028	7,401	7,985	8,478
Wyoming	3,861	3,644	3,700	3,159	3,397	3,356	3,209	3,294
Total	575,744	550,980	541,564	517,481	528,248	509,878	505,892	517,960

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	11,888	13,006	12,848	13,370
Alaska	3,520	3,262	3,200	2,733
Arizona	1,518	1,808	1,747	1,828
Arkansas.....	6,907	7,780	7,735	8,121
California	60,888	61,924	59,659	60,043
Colorado	7,450	11,066	10,751	11,418
Connecticut.....	1,844	2,422	1,779	1,761
Delaware	1,032	1,329	1,364	1,663
District of Columbia.....	0	0	0	0
Florida.....	6,119	6,197	5,800	6,398
Georgia.....	12,258	14,023	14,246	13,659
Hawaii	34	37	34	39
Idaho ^a	1,964	2,279	2,106	2,295
Illinois.....	19,680	24,421	24,234	25,913
Indiana	20,862	25,455	23,973	25,027
Iowa	8,578	8,672	9,489	9,443
Kansas.....	8,188	8,690	8,541	8,830
Kentucky	9,263	9,754	9,456	10,029
Louisiana	67,190	71,268	62,304	63,331
Maine.....	219	372	256	217
Maryland.....	1,857	2,080	2,123	2,429
Massachusetts.....	4,242	5,667	5,421	5,809
Michigan	16,904	21,135	18,318	20,975
Minnesota	8,168	7,172	10,344	10,085
Mississippi	7,584	8,023	6,977	7,892
Missouri	5,018	6,080	6,236	6,677
Montana.....	2,044	2,788	2,676	2,426
Nebraska	3,551	3,134	3,656	4,012
Nevada	1,190	1,325	1,189	1,289
New Hampshire	530	632	614	557
New Jersey	5,708	6,444	6,101	6,563
New Mexico	1,644	1,546	1,664	1,684
New York	6,203	7,948	9,264	7,489
North Carolina.....	6,808	8,219	7,442	7,240
North Dakota.....	1,548	1,128	962	1,045
Ohio	22,099	24,749	25,471	28,224
Oklahoma	12,996	13,079	12,865	13,501
Oregon.....	5,880	6,587	6,100	6,349
Pennsylvania	15,765	18,059	17,151	17,398
Rhode Island.....	560	598	485	472
South Carolina	6,505	7,264	6,458	6,324
South Dakota.....	886	974	963	1,044
Tennessee	7,311	8,340	9,177	8,543
Texas.....	108,350	109,561	101,611	108,798
Utah	2,568	2,574	2,719	2,704
Vermont	229	316	267	256
Virginia.....	6,039	6,404	6,035	5,642
Washington.....	5,914	6,577	6,168	6,355
West Virginia.....	2,462	2,812	2,955	2,887
Wisconsin	8,729	12,416	11,875	12,451
Wyoming.....	3,228	3,822	3,671	3,950
Total.....	531,921	581,218	556,481	577,186

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^b Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	NA	96,091	81,973	NA	NA	5,651	7,982	8,245
Alaska	NA	22,856	24,718	NA	NA	3,063	3,058	3,579
Arizona	NA	146,770	126,937	NA	NA	19,011	18,552	13,113
Arkansas.....	NA	35,707	40,843	NA	NA	4,647	2,307	2,727
California	NA	435,501	421,581	NA	NA	57,239	62,924	60,398
Colorado	NA	62,348	52,613	NA	NA	6,642	7,351	8,595
Connecticut.....	NA	41,997	44,854	NA	NA	5,144	4,313	4,092
Delaware	NA	6,781	5,814	NA	NA	264	426	473
District of Columbia.....	NA	--	--	NA	NA	--	--	--
Florida.....	NA	415,731	431,140	NA	NA	75,835	64,237	58,694
Georgia.....	NA	58,051	53,027	NA	NA	3,574	3,536	3,335
Hawaii.....	NA	--	--	NA	NA	--	--	--
Idaho.....	NA	4,752	3,540	NA	NA	333	1,347	1,233
Illinois.....	NA	31,002	25,703	NA	NA	1,146	1,396	1,734
Indiana.....	NA	19,240	15,918	NA	NA	814	2,074	2,590
Iowa.....	NA	16,618	9,405	NA	NA	341	540	1,482
Kansas.....	NA	11,169	13,409	NA	NA	1,975	1,517	1,177
Kentucky.....	NA	8,035	7,416	NA	NA	262	275	655
Louisiana.....	NA	122,309	108,395	NA	NA	20,505	11,692	13,845
Maine.....	NA	20,224	21,515	NA	NA	3,213	3,172	2,021
Maryland.....	NA	11,348	12,751	NA	NA	1,063	966	1,271
Massachusetts.....	NA	98,807	98,862	NA	NA	10,258	11,333	10,894
Michigan.....	NA	67,982	64,712	NA	NA	4,548	5,809	10,232
Minnesota.....	NA	19,832	11,737	NA	NA	605	1,046	2,760
Mississippi.....	NA	96,882	76,211	NA	NA	10,997	9,136	10,874
Missouri.....	NA	19,349	19,153	NA	NA	1,287	1,818	2,877
Montana.....	NA	339	227	NA	NA	24	66	44
Nebraska.....	NA	6,387	4,692	NA	NA	111	140	434
Nevada.....	NA	96,143	94,210	NA	NA	13,046	12,259	12,540
New Hampshire.....	NA	20,579	21,636	NA	NA	3,342	3,340	4,634
New Jersey.....	NA	82,192	74,652	NA	NA	11,487	14,366	13,159
New Mexico.....	NA	31,449	29,997	NA	NA	5,962	5,328	3,841
New York.....	NA	220,080	220,524	NA	NA	27,464	27,434	30,734
North Carolina.....	NA	17,013	15,314	NA	NA	624	255	1,165
North Dakota.....	NA	17	1	NA	NA	0	12	2
Ohio.....	NA	16,533	11,360	NA	NA	304	1,046	1,379
Oklahoma.....	NA	155,166	166,654	NA	NA	19,315	19,430	17,321
Oregon.....	NA	41,533	28,971	NA	NA	5,234	10,909	11,421
Pennsylvania.....	NA	69,147	62,102	NA	NA	3,649	7,987	9,007
Rhode Island.....	NA	26,322	23,000	NA	NA	3,502	5,427	3,495
South Carolina.....	NA	25,436	25,677	NA	NA	2,380	2,352	2,497
South Dakota.....	NA	2,184	1,947	NA	NA	24	48	49
Tennessee.....	NA	1,632	4,069	NA	NA	68	28	128
Texas.....	NA	835,236	845,950	NA	NA	129,401	103,050	105,764
Utah.....	NA	24,255	12,038	NA	NA	3,723	4,624	3,907
Vermont.....	NA	14	12	NA	NA	3	1	0
Virginia.....	NA	42,792	35,115	NA	NA	1,384	2,535	2,090
Washington.....	NA	23,325	18,640	NA	NA	2,012	8,613	6,829
West Virginia.....	NA	1,795	1,957	NA	NA	88	154	196
Wisconsin.....	NA	31,449	23,686	NA	NA	1,563	2,356	4,539
Wyoming.....	NA	475	441	NA	NA	51	94	66
Total.....	E3,849,846	3,640,874	3,495,100	E843,262	RE652,890	R473,180	R458,660	462,138

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	10,278	17,145	179,783	11,591	9,699	14,416	16,963	31,023
Alaska	3,362	3,777	40,816	3,217	3,606	3,909	3,632	3,596
Arizona	18,484	21,779	279,157	22,859	20,723	24,160	28,543	36,102
Arkansas.....	4,766	7,087	68,395	2,735	3,450	4,886	7,353	14,263
California	56,429	72,989	838,988	74,506	68,740	75,093	78,713	106,435
Colorado	7,448	8,967	119,974	10,065	9,779	11,500	12,721	13,560
Connecticut.....	4,115	5,362	73,729	5,267	4,913	6,343	6,845	8,363
Delaware	520	486	13,875	999	484	1,371	1,586	2,654
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	49,488	52,891	774,110	55,188	55,790	79,697	79,936	87,768
Georgia.....	4,555	8,610	121,431	5,862	4,159	8,160	13,360	31,839
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	1,252	1,516	11,848	1,368	1,271	1,483	1,430	1,544
Illinois.....	2,368	3,036	63,917	2,604	2,226	5,557	6,059	16,470
Indiana.....	3,400	3,489	42,475	3,278	1,829	4,541	4,230	9,357
Iowa.....	1,778	2,202	27,021	2,256	1,436	2,193	912	3,606
Kansas.....	856	2,068	24,986	1,533	696	1,773	2,483	7,332
Kentucky.....	932	1,338	19,486	757	579	1,490	2,025	6,601
Louisiana.....	10,746	16,207	226,466	14,068	11,705	21,602	22,835	33,948
Maine.....	1,816	2,793	33,862	3,266	2,228	1,656	2,233	4,255
Maryland.....	1,107	1,310	25,491	1,387	1,063	2,484	3,254	5,954
Massachusetts.....	9,665	9,732	185,153	13,850	15,199	16,802	17,653	22,842
Michigan.....	8,566	10,004	124,031	9,361	6,763	10,324	9,689	19,913
Minnesota.....	1,862	1,861	33,989	2,993	2,390	2,364	2,130	4,279
Mississippi.....	12,328	19,049	183,739	10,029	5,585	15,616	23,037	32,591
Missouri.....	2,257	4,173	42,057	2,769	2,536	3,413	4,061	9,929
Montana.....	35	43	729	41	37	69	72	171
Nebraska.....	178	539	10,448	338	226	489	605	2,403
Nevada.....	12,267	13,347	163,470	11,837	9,909	11,988	15,360	18,233
New Hampshire.....	4,457	4,382	38,592	2,624	2,464	3,258	5,088	4,580
New Jersey.....	12,667	13,031	157,617	13,633	11,312	12,629	15,769	22,081
New Mexico.....	4,432	4,234	60,649	4,745	4,487	5,472	6,119	8,377
New York.....	25,731	27,898	406,407	30,078	27,990	35,956	38,793	53,510
North Carolina.....	787	2,158	39,003	943	378	2,680	5,553	12,436
North Dakota.....	1	1	70	--	0	8	8	38
Ohio.....	1,705	1,808	37,950	2,257	1,566	3,838	3,882	9,874
Oklahoma.....	17,418	22,842	286,166	20,077	16,182	25,479	27,239	42,022
Oregon.....	11,750	12,615	92,962	12,357	10,857	8,801	9,278	10,136
Pennsylvania.....	7,214	7,454	140,222	9,160	7,161	15,085	14,206	25,463
Rhode Island.....	2,937	4,916	51,540	5,106	3,501	4,814	5,410	6,386
South Carolina.....	1,249	4,538	51,010	1,140	592	3,713	5,518	14,610
South Dakota.....	46	105	4,223	248	359	283	267	884
Tennessee.....	123	936	7,337	248	41	606	776	4,034
Texas.....	89,142	106,967	1,512,902	99,820	94,386	121,669	145,630	216,161
Utah.....	4,345	4,648	45,933	3,375	3,925	4,237	5,060	5,081
Vermont.....	1	3	26	3	2	2	3	2
Virginia.....	4,301	4,979	90,580	6,098	4,298	8,867	10,001	18,524
Washington.....	7,941	7,329	62,709	6,487	6,461	9,235	8,717	8,485
West Virginia.....	215	204	3,890	274	228	243	420	929
Wisconsin.....	4,832	4,596	53,908	3,715	2,626	4,375	3,407	8,336
Wyoming.....	56	63	958	69	65	84	123	143
Total.....	432,211	527,505	6,874,082	496,482	445,901	604,714	678,985	1,007,125

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	22,510	17,241	10,926	13,755	8,652	14,767	8,241	145,528
Alaska	3,401	3,234	3,059	3,122	3,349	3,096	3,596	43,288
Arizona	38,652	30,696	23,379	13,895	7,642	13,925	18,581	248,146
Arkansas	9,128	9,227	6,190	4,301	2,500	2,606	1,755	71,056
California	93,724	69,133	57,209	52,360	51,180	53,183	58,711	770,836
Colorado	12,298	10,980	8,557	7,599	6,554	7,361	8,998	92,927
Connecticut	7,678	5,584	6,539	5,739	5,508	4,919	6,030	76,024
Delaware	2,257	1,356	756	609	806	400	597	9,522
District of Columbia	--	--	--	--	--	--	--	--
Florida	84,379	71,472	65,229	57,863	47,923	44,074	44,792	741,759
Georgia	14,307	13,370	8,162	6,827	4,548	5,915	4,922	95,407
Hawaii	--	--	--	--	--	--	--	--
Idaho	1,002	724	366	445	387	991	837	9,611
Illinois	7,582	5,899	4,691	3,091	2,866	4,583	2,289	42,729
Indiana	4,956	3,695	2,536	1,516	2,070	2,575	1,892	27,213
Iowa	2,449	2,346	2,663	1,873	1,376	3,369	2,542	19,629
Kansas	3,942	2,473	1,632	736	749	931	706	22,477
Kentucky	1,170	1,682	1,224	1,528	709	1,322	399	12,287
Louisiana	23,424	22,799	18,021	15,326	15,695	12,798	14,247	195,927
Maine	4,377	2,650	1,910	2,325	3,551	2,381	3,030	40,341
Maryland	3,173	2,062	1,269	1,069	1,039	1,523	1,213	21,830
Massachusetts	20,889	15,754	13,879	16,228	12,696	9,175	10,186	168,970
Michigan	11,869	11,917	9,305	7,812	7,859	11,445	7,775	109,230
Minnesota	4,295	2,983	1,653	2,710	2,116	3,874	2,201	24,911
Mississippi	19,376	17,559	16,016	11,531	9,820	13,662	8,918	139,918
Missouri	5,697	3,925	3,101	1,455	910	2,524	1,737	32,480
Montana	89	67	49	34	31	38	32	544
Nebraska	2,011	768	820	341	458	866	1,123	7,787
Nevada	18,797	15,418	13,249	11,905	12,171	12,040	12,563	166,867
New Hampshire	4,795	3,259	2,409	2,984	1,761	1,727	3,644	41,339
New Jersey	19,378	15,007	10,748	10,417	10,330	7,636	8,677	130,664
New Mexico	6,638	5,426	4,334	3,678	3,603	3,805	3,965	55,506
New York	46,144	38,781	31,185	27,539	30,396	22,474	23,561	388,040
North Carolina	4,786	4,183	1,747	2,677	859	1,568	1,193	28,374
North Dakota	9	7	0	--	--	0	--	2
Ohio	3,830	3,151	3,001	1,645	1,108	2,128	1,669	23,184
Oklahoma	30,980	24,958	22,261	21,819	15,935	18,656	20,558	278,602
Oregon	8,095	6,129	3,072	4,198	3,245	8,169	8,624	75,186
Pennsylvania	19,973	13,364	9,665	8,421	8,093	5,037	4,594	100,946
Rhode Island	5,780	3,388	3,498	3,167	2,755	4,023	3,711	43,033
South Carolina	6,571	4,884	2,463	1,997	916	4,866	3,740	49,716
South Dakota	908	486	160	183	105	200	141	3,345
Tennessee	398	114	298	99	68	362	292	6,691
Texas	149,876	139,739	117,769	109,276	110,904	94,638	113,035	1,463,658
Utah	4,549	4,542	4,257	3,138	2,458	2,460	2,850	28,953
Vermont	4	3	2	3	1	0	2	31
Virginia	13,106	7,934	3,837	3,748	4,750	5,051	4,366	60,321
Washington	6,990	2,169	1,697	1,723	2,220	3,762	4,762	58,800
West Virginia	354	260	187	236	194	282	282	3,664
Wisconsin	5,478	4,545	3,289	3,725	4,367	5,986	4,058	43,977
Wyoming	101	83	62	70	49	54	56	827
Total	762,174	627,425	508,334	456,739	417,283	427,226	441,692	6,222,100

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	7,829	7,580	10,610	11,340	26,196	25,244	19,064	11,642
Alaska	4,029	3,947	3,616	3,237	3,741	3,800	3,641	3,327
Arizona	17,554	17,806	27,279	26,270	32,300	30,470	25,899	16,913
Arkansas	2,575	2,352	6,430	7,912	10,944	10,440	9,918	7,993
California	64,967	60,771	66,357	74,886	82,273	107,131	66,829	54,019
Colorado	9,178	7,379	8,390	5,408	9,958	9,905	8,172	5,933
Connecticut	5,382	5,533	6,758	6,099	7,397	9,048	7,470	6,143
Delaware	614	313	527	718	1,535	2,111	1,286	530
District of Columbia	--	--	--	--	--	--	--	--
Florida	44,520	47,986	66,927	73,892	77,294	78,765	76,547	73,935
Georgia	4,075	3,690	6,850	7,802	19,963	18,747	11,768	7,215
Hawaii	--	--	--	--	--	--	--	--
Idaho	1,329	877	1,360	1,267	1,239	1,244	445	399
Illinois	1,133	2,028	2,160	1,637	10,068	12,012	4,022	3,469
Indiana	1,554	1,831	1,584	1,454	4,873	6,100	2,619	1,740
Iowa	1,544	2,393	2,639	1,181	2,467	3,166	1,780	1,672
Kansas	730	818	1,554	1,107	4,859	5,351	2,491	1,771
Kentucky	447	302	179	273	3,669	3,274	1,504	1,084
Louisiana	12,813	12,697	16,430	17,050	28,542	25,890	19,846	16,160
Maine	2,843	3,826	4,769	3,424	3,965	5,218	3,478	3,514
Maryland	1,063	973	1,074	1,114	4,856	5,490	2,296	1,201
Massachusetts	9,611	10,683	16,173	15,139	18,502	22,422	16,900	14,552
Michigan	7,060	7,856	8,099	5,950	15,553	18,626	8,207	8,049
Minnesota	2,568	2,423	3,451	1,213	3,518	5,845	1,912	1,060
Mississippi	7,992	6,299	11,142	12,444	25,830	22,703	18,748	10,981
Missouri	1,106	1,232	1,838	1,435	7,716	7,662	3,664	2,864
Montana	44	44	68	59	101	114	68	11
Nebraska	417	334	564	314	1,465	2,463	742	503
Nevada	13,247	10,709	13,047	16,314	19,340	19,581	16,470	12,372
New Hampshire	3,985	2,245	4,758	4,450	4,265	3,077	1,614	1,105
New Jersey	8,461	7,902	9,098	10,851	19,700	20,728	13,402	10,571
New Mexico	4,440	4,644	5,100	4,592	6,733	7,310	5,678	5,047
New York	23,450	23,831	33,766	35,235	51,234	57,219	40,392	31,902
North Carolina	873	852	924	1,201	9,210	7,728	2,788	1,514
North Dakota	0	0	0	0	0	0	0	0
Ohio	1,081	1,958	2,246	1,347	5,191	6,113	1,904	1,213
Oklahoma	17,684	14,270	20,880	19,906	39,208	35,832	28,692	27,763
Oregon	9,701	7,221	10,105	9,542	9,646	9,740	2,700	711
Pennsylvania	4,180	3,145	5,763	7,400	18,355	21,984	11,967	6,787
Rhode Island	2,871	2,975	5,415	4,347	4,426	5,664	3,934	3,537
South Carolina	1,942	3,683	3,616	3,011	11,785	10,531	5,577	2,545
South Dakota	242	112	133	152	759	1,244	454	126
Tennessee	416	104	99	164	1,839	2,341	629	216
Texas	94,640	86,706	114,964	128,393	193,006	175,090	157,909	134,777
Utah	3,726	3,094	2,900	3,536	3,659	4,103	2,619	1,034
Vermont	5	4	2	4	2	3	3	2
Virginia	2,174	2,252	2,631	2,052	16,098	16,761	7,879	2,191
Washington	6,032	4,698	10,060	9,799	9,570	6,853	1,956	970
West Virginia	144	348	301	156	757	920	252	263
Wisconsin	2,021	3,796	4,818	3,167	6,488	7,346	3,444	3,028
Wyoming	71	61	76	77	101	119	79	57
Total	414,365	396,586	527,532	548,321	840,197	863,531	629,660	504,409

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	9,059	7,726	5,197	4,041
Alaska	3,174	3,554	3,390	3,831
Arizona	14,248	12,286	12,939	14,183
Arkansas	5,482	2,788	2,436	1,786
California	44,123	53,099	46,922	49,457
Colorado	5,752	7,701	7,130	8,020
Connecticut	5,822	6,381	5,132	4,858
Delaware	234	812	387	453
District of Columbia	--	--	--	--
Florida	61,761	55,900	43,507	40,727
Georgia	6,395	3,476	4,057	1,368
Hawaii	--	--	--	--
Idaho	160	494	543	255
Illinois	2,869	1,482	962	887
Indiana	1,685	1,617	779	1,376
Iowa	707	909	489	681
Kansas	1,530	1,213	594	459
Kentucky	224	575	411	344
Louisiana	16,015	11,968	9,660	8,856
Maine	2,405	2,355	2,622	1,923
Maryland	874	1,039	912	938
Massachusetts	12,088	12,512	10,515	9,873
Michigan	8,695	7,271	6,183	7,680
Minnesota	443	833	737	907
Mississippi	9,740	6,901	5,018	2,121
Missouri	1,940	1,696	1,063	265
Montana	8	12	8	7
Nebraska	379	298	185	123
Nevada	11,087	11,955	11,020	11,725
New Hampshire	2,310	4,874	3,994	4,661
New Jersey	7,685	7,577	6,847	7,842
New Mexico	4,029	2,877	2,467	2,588
New York	25,894	28,892	18,504	17,720
North Carolina	1,062	1,641	300	280
North Dakota	0	0	0	0
Ohio	503	564	500	563
Oklahoma	25,171	17,978	18,588	12,631
Oregon	588	6,304	5,417	3,510
Pennsylvania	5,619	8,760	4,828	2,157
Rhode Island	1,840	2,376	2,496	3,153
South Carolina	2,299	2,046	1,836	844
South Dakota	21	45	36	20
Tennessee	563	167	111	42
Texas	115,654	97,292	86,729	78,499
Utah	1,175	1,064	778	1,266
Vermont	2	2	0	1
Virginia	1,439	2,765	3,326	753
Washington	1,089	1,403	3,652	2,717
West Virginia	122	141	124	135
Wisconsin	2,014	3,299	2,763	1,792
Wyoming	47	51	42	45
Total	426,027	406,970	346,138	318,364

^R Revised data.

^E Estimated data.

-- Not applicable.

^{NA} Not available.

^{RE} Revised estimated data.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	NA	226,387	211,062	NA	NA	20,531	25,280	30,369
Alaska	NA	58,045	72,279	NA	NA	5,731	6,563	8,135
Arizona	NA	205,737	182,416	NA	NA	24,878	25,347	23,129
Arkansas.....	NA	131,167	132,840	NA	NA	15,499	15,487	19,430
California	NA	NA	1,302,395	NA	NA	172,039	180,043	197,314
Colorado	NA	NA	222,794	NA	NA	23,875	32,509	43,059
Connecticut.....	NA	109,346	106,776	NA	NA	11,249	NA	17,962
Delaware	NA	27,922	26,398	NA	NA	NA	NA	4,495
District of Columbia.....	NA	20,457	17,415	NA	NA	1,535	2,175	3,522
Florida.....	NA	496,864	515,298	NA	NA	87,971	77,126	72,433
Georgia.....	NA	250,838	241,024	NA	NA	22,665	26,581	34,726
Hawaii.....	NA	1,664	1,650	NA	NA	225	238	235
Idaho.....	NA	42,582	40,477	NA	NA	4,805	7,576	8,279
Illinois.....	NA	614,221	552,988	NA	NA	53,785	87,067	125,662
Indiana.....	NA	319,252	289,258	NA	NA	31,404	NA	59,380
Iowa.....	NA	153,554	135,180	NA	NA	14,365	19,539	29,116
Kansas.....	NA	136,117	129,477	NA	NA	14,569	18,480	24,722
Kentucky.....	NA	129,170	119,663	NA	NA	12,002	15,744	23,307
Louisiana.....	NA	678,315	612,479	NA	NA	92,202	83,088	92,381
Maine.....	NA	26,270	26,688	NA	NA	3,747	4,004	3,325
Maryland.....	NA	123,200	110,346	NA	NA	10,009	12,693	20,836
Massachusetts.....	NA	250,693	239,353	NA	NA	22,837	33,218	41,291
Michigan.....	NA	515,928	489,760	NA	NA	41,644	67,867	104,768
Minnesota.....	NA	224,498	193,904	NA	NA	20,211	30,556	46,528
Mississippi.....	NA	184,990	155,599	NA	NA	22,504	20,612	24,696
Missouri.....	NA	169,626	156,505	NA	NA	14,098	22,728	36,003
Montana.....	NA	37,363	35,430	NA	NA	4,405	5,775	7,185
Nebraska.....	NA	80,526	73,159	NA	NA	7,791	11,355	15,201
Nevada.....	NA	145,876	144,383	NA	NA	18,048	18,542	21,054
New Hampshire.....	NA	NA	35,975	NA	NA	NA	5,511	7,554
New Jersey.....	NA	372,019	348,168	NA	NA	34,026	43,031	66,368
New Mexico.....	NA	84,166	76,989	NA	NA	10,938	12,158	13,262
New York.....	NA	728,414	683,252	NA	NA	74,328	102,646	133,256
North Carolina.....	NA	137,769	132,356	NA	NA	11,525	14,409	20,749
North Dakota.....	NA	21,642	19,718	NA	NA	3,012	3,794	4,643
Ohio.....	NA	501,544	444,383	NA	NA	43,496	59,375	100,705
Oklahoma.....	NA	328,439	314,336	NA	NA	39,068	43,504	49,752
Oregon.....	NA	128,075	115,265	NA	NA	15,979	25,192	NA
Pennsylvania.....	NA	439,918	398,094	NA	NA	35,360	53,629	81,925
Rhode Island.....	NA	NA	46,464	NA	NA	NA	NA	8,461
South Carolina.....	NA	100,543	100,611	NA	NA	10,549	11,982	14,830
South Dakota.....	NA	27,515	20,755	NA	NA	3,617	4,589	5,446
Tennessee.....	NA	134,614	133,427	NA	NA	12,336	17,939	25,778
Texas.....	NA	NA	1,803,344	NA	NA	266,598	240,681	262,485
Utah.....	NA	108,422	92,723	NA	NA	13,705	17,825	20,233
Vermont.....	NA	5,908	5,343	NA	NA	515	868	1,141
Virginia.....	NA	NA	158,253	NA	NA	12,869	17,509	22,753
Washington.....	NA	149,099	139,169	NA	NA	18,041	29,638	29,878
West Virginia.....	NA	56,494	53,540	NA	NA	4,828	6,158	9,941
Wisconsin.....	NA	242,662	219,049	NA	NA	20,223	30,050	49,011
Wyoming.....	NA	39,641	38,776	NA	NA	NA	NA	NA
Total.....	E13,114,440	12,642,971	11,931,458	E1,616,781	RE1,446,579	R1,427,127	R1,668,303	2,102,836

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	35,110	42,716	389,039	31,967	26,489	29,418	30,086	44,692
Alaska	8,757	NA	^R 98,877	^R 8,926	^R 8,216	^R 7,890	^R 8,243	^R 7,557
Arizona	31,936	NA	369,178	33,808	27,066	29,371	32,841	40,354
Arkansas	24,932	27,749	219,179	18,973	15,631	14,672	16,003	22,733
California	217,766	253,594	NA	235,601	191,844	187,332	184,635	209,797
Colorado	47,545	58,212	NA	56,926	38,750	32,480	26,598	28,065
Connecticut	18,808	20,562	175,845	18,731	13,624	10,961	10,829	12,356
Delaware	5,158	5,221	48,105	5,527	3,817	3,405	3,151	4,283
District of Columbia	4,545	5,030	32,240	4,767	3,223	1,484	1,177	1,133
Florida	62,920	67,106	906,335	67,289	66,494	89,444	89,210	97,036
Georgia	42,518	57,267	434,118	41,566	33,720	27,324	31,069	49,601
Hawaii	237	245	2,848	244	256	244	223	218
Idaho	10,246	10,907	73,254	9,510	7,157	5,590	4,305	4,109
Illinois	149,199	144,602	NA	119,822	NA	50,169	39,065	49,942
Indiana	70,814	73,612	532,827	63,766	49,057	35,515	29,878	35,359
Iowa	35,197	36,922	247,508	31,176	20,907	15,536	12,137	14,199
Kansas	28,521	32,834	230,716	28,111	18,247	14,034	14,836	19,371
Kentucky	26,580	31,626	215,727	24,928	18,794	13,951	12,032	16,851
Louisiana	NA	103,046	1,179,504	99,855	92,572	102,591	97,587	108,583
Maine	3,182	4,198	NA	NA	3,248	2,245	2,678	NA
Maryland	26,412	28,733	NA	25,727	NA	NA	9,548	12,395
Massachusetts	43,957	45,246	405,624	44,530	31,446	24,823	24,779	29,353
Michigan	110,745	112,048	NA	99,115	NA	NA	32,319	44,678
Minnesota	53,428	NA	NA	NA	35,897	21,172	17,057	18,122
Mississippi	28,026	36,109	329,212	24,923	18,111	26,875	32,639	41,674
Missouri	42,982	44,109	NA	34,259	19,744	NA	13,126	18,334
Montana	8,301	8,967	60,316	8,287	5,501	3,926	2,575	2,664
Nebraska	19,006	17,467	NA	13,718	NA	5,914	6,401	9,175
Nevada	23,895	27,080	242,047	22,156	15,888	17,042	19,279	21,806
New Hampshire	7,584	7,646	NA	5,249	4,165	4,297	5,971	5,422
New Jersey	78,192	81,339	NA	NA	55,660	34,973	34,817	NA
New Mexico	16,994	17,161	136,748	13,393	9,412	8,826	9,169	11,783
New York	138,842	140,706	NA	NA	93,924	69,024	66,720	83,433
North Carolina	25,307	31,552	231,139	23,571	17,722	14,203	15,533	22,340
North Dakota	5,695	5,074	39,017	5,659	4,445	3,314	2,414	1,543
Ohio	115,086	115,030	791,821	102,823	70,153	41,994	34,725	40,583
Oklahoma	51,401	63,059	555,901	48,707	35,653	41,716	43,139	58,247
Oregon	29,618	31,414	233,680	29,060	23,788	18,708	16,666	17,383
Pennsylvania	89,500	90,844	709,788	81,978	57,295	42,833	38,216	49,548
Rhode Island	8,538	10,135	NA	9,218	5,866	6,196	NA	7,620
South Carolina	15,102	19,240	174,309	13,762	11,625	12,468	13,301	22,610
South Dakota	6,462	6,913	NA	NA	4,679	3,152	2,686	3,197
Tennessee	30,267	31,423	NA	NA	15,190	11,495	10,931	14,004
Texas	256,065	297,368	NA	259,637	222,577	244,822	265,060	344,523
Utah	25,810	27,122	172,519	18,999	14,371	10,924	10,062	9,739
Vermont	1,222	1,206	8,863	1,159	697	424	343	332
Virginia	32,019	37,665	NA	34,505	NA	21,069	20,735	NA
Washington	36,383	NA	269,940	32,456	26,946	24,675	18,859	17,905
West Virginia	11,479	11,824	89,555	10,544	7,756	5,027	4,591	5,144
Wisconsin	58,769	62,096	391,930	52,058	35,685	22,573	17,201	21,751
Wyoming	NA	NA	NA	NA	NA	NA	NA	3,865
Total	2,318,329	^R2,534,487	^R21,262,17	^R2,224,483	^R1,677,262	^R1,488,088	^R1,448,096	^R1,781,270

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	36,375	31,152	26,034	30,739	29,752	40,239	32,097	357,980
Alaska	^R 7,495	^R 7,517	^R 7,893	^R 7,256	^R 9,360	^R 8,732	^R 9,792	119,833
Arizona	42,928	35,349	28,912	20,434	17,193	26,922	33,999	335,440
Arkansas.....	17,991	18,275	16,416	16,134	17,649	23,370	21,332	221,169
California	193,175	171,411	165,076	NA	NA	204,883	236,608	2,239,099
Colorado	27,612	24,440	NA	NA	33,343	46,238	62,290	382,410
Connecticut.....	11,593	9,982	12,441	16,210	19,858	20,555	18,706	169,423
Delaware	3,846	3,179	2,759	3,442	4,741	5,155	4,801	43,166
District of Columbia.....	1,115	1,270	1,426	2,720	3,581	5,623	4,723	28,520
Florida.....	93,743	81,285	76,219	70,247	60,748	56,751	57,871	877,746
Georgia.....	32,035	31,335	27,249	31,677	32,056	47,292	49,193	412,813
Hawaii.....	241	244	234	232	229	226	259	2,781
Idaho.....	3,659	3,743	4,085	5,291	6,621	9,054	10,130	69,122
Illinois.....	39,979	40,257	54,569	82,015	118,001	154,685	124,715	881,922
Indiana.....	28,944	27,679	29,305	40,548	49,351	76,426	66,999	489,751
Iowa.....	13,029	12,687	15,205	19,923	25,058	35,331	32,320	226,300
Kansas.....	15,223	12,919	12,626	15,710	20,831	30,391	28,417	211,663
Kentucky.....	10,359	11,457	12,636	17,468	20,129	30,067	27,054	200,350
Louisiana.....	99,007	99,890	95,145	92,469	96,559	93,720	101,525	1,079,375
Maine.....	4,822	3,044	2,481	3,177	4,737	3,706	4,303	49,111
Maryland.....	9,459	9,350	9,050	16,140	21,268	32,719	25,214	179,058
Massachusetts.....	27,123	24,350	26,387	39,865	46,348	47,559	39,062	368,450
Michigan.....	33,981	36,206	45,715	71,154	99,823	126,925	102,125	767,403
Minnesota.....	17,760	15,974	17,562	30,132	38,105	54,235	50,730	332,242
Mississippi.....	29,123	27,123	27,270	22,949	23,156	28,854	26,515	278,509
Missouri.....	14,201	12,523	15,006	20,016	28,464	42,741	36,676	248,305
Montana.....	2,539	2,717	3,558	4,682	6,749	8,233	8,885	60,600
Nebraska.....	8,150	6,379	7,982	9,276	14,709	17,978	16,053	115,656
Nevada.....	22,464	19,569	18,075	17,447	20,137	22,416	25,767	246,424
New Hampshire.....	5,644	4,224	3,828	5,432	NA	5,332	6,648	62,517
New Jersey.....	36,952	32,409	31,836	49,569	65,536	84,596	71,122	546,653
New Mexico.....	9,965	9,317	9,212	9,862	13,155	15,857	16,798	128,028
New York.....	74,238	70,986	75,653	104,256	136,636	143,586	123,059	1,082,292
North Carolina.....	14,212	14,044	13,274	17,645	21,744	29,829	27,020	218,351
North Dakota.....	1,176	1,809	2,618	3,419	3,417	4,571	4,631	33,304
Ohio.....	33,433	34,970	41,870	70,534	87,828	127,941	104,968	728,861
Oklahoma.....	47,319	41,720	41,145	43,195	44,188	56,597	54,275	522,310
Oregon.....	15,324	13,686	12,898	15,724	17,215	25,157	28,071	214,166
Pennsylvania.....	42,603	36,974	41,676	62,867	81,440	95,997	78,362	625,620
Rhode Island.....	7,037	NA	5,999	7,169	8,366	9,766	7,962	76,247
South Carolina.....	14,538	12,819	11,321	11,607	12,266	19,594	18,397	172,506
South Dakota.....	3,204	2,906	2,722	3,899	3,856	5,690	5,239	34,809
Tennessee.....	10,352	10,500	12,870	16,129	24,207	32,556	28,000	211,641
Texas.....	NA	264,553	245,582	234,464	258,010	265,816	293,842	3,067,674
Utah.....	9,592	10,807	12,045	13,266	16,777	22,073	23,863	152,097
Vermont.....	340	382	536	916	1,251	1,376	1,105	8,041
Virginia.....	23,008	NA	14,851	20,416	27,485	39,463	33,833	264,662
Washington.....	16,213	13,021	15,390	19,161	23,056	28,684	33,574	256,340
West Virginia.....	3,997	3,780	4,501	7,336	12,070	13,510	11,299	85,499
Wisconsin.....	18,199	17,280	19,391	32,451	40,914	61,138	53,288	369,283
Wyoming.....	3,770	4,119	4,792	5,314	6,697	7,155	7,794	64,289
Total.....	^R1,517,553	^R1,409,295	^R1,412,234	^R1,654,231	^R1,956,788	^R2,399,326	^R2,293,545	19,944,731

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	29,753	25,181	26,079	25,386	40,518	39,301	33,451	26,743
Alaska	9,864	10,679	9,023	8,623	9,365	9,176	9,730	9,042
Arizona	29,027	24,493	32,378	30,678	36,448	34,718	30,548	22,339
Arkansas.....	19,004	15,329	17,089	16,961	19,947	19,092	19,182	17,849
California	218,721	179,219	176,728	177,931	184,106	203,041	167,537	163,781
Colorado	49,231	38,463	30,297	18,874	22,751	23,208	20,057	20,740
Connecticut.....	15,442	13,047	12,435	10,196	11,527	13,076	11,858	12,151
Delaware	4,379	3,454	2,972	2,516	3,447	3,812	3,204	2,659
District of Columbia.....	3,908	2,784	2,031	1,287	1,096	1,184	1,092	1,375
Florida.....	56,867	58,594	76,817	83,397	86,772	88,949	87,268	85,346
Georgia.....	40,769	35,624	31,265	25,372	38,761	36,938	30,741	26,856
Hawaii.....	231	223	223	233	222	229	235	239
Idaho.....	9,056	6,622	5,229	4,158	3,580	3,628	3,562	3,877
Illinois.....	105,433	83,773	59,230	36,822	43,676	47,204	41,199	49,493
Indiana.....	56,403	47,253	39,210	27,630	29,996	29,579	26,873	30,004
Iowa.....	25,796	22,767	18,380	12,286	11,891	13,252	12,600	14,098
Kansas.....	23,544	16,910	13,041	12,042	16,649	17,490	13,792	12,314
Kentucky.....	22,930	17,982	14,865	11,131	13,777	12,861	12,108	13,054
Louisiana.....	94,666	89,556	90,192	88,569	103,913	97,888	89,566	88,446
Maine.....	3,889	4,632	5,467	4,054	4,381	5,629	3,894	4,031
Maryland.....	21,239	16,300	11,895	8,042	11,236	11,438	9,251	9,034
Massachusetts.....	31,234	25,506	25,785	21,947	24,626	29,288	25,998	26,934
Michigan.....	85,634	70,643	50,167	31,740	39,459	43,332	35,824	43,901
Minnesota.....	41,325	34,462	28,371	16,211	17,970	18,418	16,382	15,506
Mississippi.....	22,474	19,289	22,072	22,867	36,208	32,122	28,139	20,120
Missouri.....	30,135	21,672	13,690	10,105	16,198	15,778	13,046	13,729
Montana.....	8,194	6,560	4,545	3,197	2,675	2,643	2,786	3,562
Nebraska.....	12,677	9,515	6,473	5,870	7,963	8,704	6,676	6,770
Nevada.....	23,869	16,784	18,099	20,275	23,014	23,453	20,713	17,142
New Hampshire.....	6,263	3,850	5,917	5,407	5,107	3,895	2,608	2,505
New Jersey.....	55,894	41,875	33,601	30,124	36,992	38,852	32,072	32,942
New Mexico.....	14,000	10,396	8,816	7,779	10,049	10,535	9,120	9,225
New York.....	99,716	81,800	74,825	63,354	79,345	85,597	71,803	72,223
North Carolina.....	22,896	18,461	14,060	11,440	19,139	17,464	13,107	13,079
North Dakota.....	3,672	3,833	3,340	1,770	971	1,132	1,945	2,395
Ohio.....	88,329	69,951	54,845	35,048	36,307	36,271	33,443	42,766
Oklahoma.....	45,867	34,408	34,992	36,892	55,815	51,472	44,047	43,246
Oregon.....	26,011	19,557	19,209	17,231	16,894	16,913	10,669	10,230
Pennsylvania.....	63,941	49,703	40,867	31,545	41,471	44,307	36,803	37,224
Rhode Island.....	6,230	5,472	6,845	5,724	5,512	6,982	5,619	5,935
South Carolina.....	14,246	14,061	12,902	10,930	19,755	18,401	13,578	11,535
South Dakota.....	4,503	3,428	2,584	1,584	1,955	2,525	1,716	1,775
Tennessee.....	24,667	18,367	12,080	10,759	12,341	12,430	11,358	12,057
Texas.....	249,106	215,133	236,152	247,807	316,132	297,993	280,716	261,315
Utah.....	19,710	13,464	9,422	8,599	8,180	8,734	8,516	8,309
Vermont.....	893	658	481	347	318	318	415	501
Virginia.....	26,888	21,585	16,941	13,244	27,750	26,870	18,071	13,134
Washington.....	31,558	24,231	22,942	19,953	18,487	15,757	12,401	14,131
West Virginia.....	9,202	7,860	5,877	4,122	4,899	4,982	4,220	5,534
Wisconsin.....	44,483	36,227	31,566	18,038	19,919	20,221	17,607	20,527
Wyoming.....	6,852	5,793	5,054	3,847	3,968	4,014	4,020	4,670
Total.....	1,962,735	1,619,476	1,499,486	1,325,987	1,605,589	1,613,214	1,413,217	1,388,506

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	25,899	28,943	27,722	29,002
Alaska	9,881	11,169	10,846	12,434
Arizona	21,814	22,606	24,177	26,212
Arkansas	17,483	19,376	19,892	19,966
California	174,325	207,878	186,181	199,652
Colorado	26,013	42,523	45,272	44,981
Connecticut	14,202	19,733	17,525	18,231
Delaware	2,549	4,451	4,699	5,025
District of Columbia	1,795	3,486	4,285	4,198
Florida	73,645	68,707	56,557	54,827
Georgia	26,637	35,066	44,937	39,849
Hawaii	237	242	226	241
Idaho	5,455	7,439	8,140	8,375
Illinois	73,014	104,311	120,956	116,812
Indiana	34,311	54,200	57,392	56,899
Iowa	17,205	23,991	26,965	27,069
Kansas	16,170	21,772	22,906	25,032
Kentucky	14,447	20,380	23,721	23,093
Louisiana	86,883	88,740	80,112	80,844
Maine	3,066	3,490	3,679	2,898
Maryland	11,807	19,870	24,846	24,101
Massachusetts	31,251	43,664	39,967	42,251
Michigan	65,814	96,633	99,454	104,803
Minnesota	21,908	35,090	44,696	41,902
Mississippi	19,880	20,268	18,372	16,698
Missouri	18,714	28,712	32,302	34,225
Montana	4,972	7,344	7,060	7,064
Nebraska	10,014	13,308	12,984	14,704
Nevada	18,176	21,653	20,590	22,656
New Hampshire	4,511	7,852	6,823	7,782
New Jersey	41,108	64,522	67,121	71,551
New Mexico	10,809	11,746	12,788	12,765
New York	88,492	125,713	122,348	117,077
North Carolina	15,871	23,286	23,924	25,624
North Dakota	2,658	3,685	4,128	3,774
Ohio	52,957	85,732	97,666	95,548
Oklahoma	45,270	43,081	45,067	42,152
Oregon	12,842	22,860	21,431	20,318
Pennsylvania	49,039	76,877	77,324	76,519
Rhode Island	5,579	7,405	6,737	8,207
South Carolina	12,013	14,881	15,594	14,609
South Dakota	2,535	3,843	4,348	4,013
Tennessee	16,623	24,451	27,754	28,754
Texas	247,277	247,488	231,539	237,016
Utah	13,496	16,428	17,533	19,708
Vermont	745	1,190	1,063	1,112
Virginia	15,279	26,903	30,986	27,010
Washington	18,361	24,614	27,834	26,071
West Virginia	6,693	10,154	10,984	10,973
Wisconsin	24,331	42,628	49,036	44,700
Wyoming	5,300	6,852	6,724	7,196
Total	1,541,400	1,969,353	1,997,127	2,008,641

^R Revised data.

^E Estimated data.

^{NA} Not available.

^{RE} Revised estimated data.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	9.68	8.93	10.76	13.80	13.06	12.01	10.19	8.91
Alaska	6.59	6.82	5.10	6.59	7.22	6.76	5.85	7.12
Arizona	NA	8.43	7.52	8.99	9.34	9.92	NA	9.86
Arkansas.....	8.77	8.07	8.44	13.31	12.45	10.84	8.90	8.20
California	9.23	7.06	7.10	12.18	10.54	10.04	9.23	8.81
Colorado	7.57	NA	8.28	9.84	9.80	9.17	7.49	7.46
Connecticut.....	10.82	8.83	9.38	15.23	14.29	13.14	11.40	10.08
Delaware	8.68	NA	9.62	9.75	10.56	10.38	8.08	9.15
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	10.43	8.27	8.66	12.77	12.37	11.34	10.10	9.69
Georgia.....	9.53	8.08	10.08	13.37	12.72	11.70	10.32	9.46
Hawaii	27.83	16.03	17.18	38.56	33.43	26.74	25.19	23.09
Idaho.....	7.55	6.98	7.40	10.04	10.00	10.00	9.09	6.96
Illinois.....	9.35	8.13	8.75	11.06	10.68	10.16	9.65	9.37
Indiana.....	9.58	8.05	8.75	12.94	11.75	10.84	9.67	9.37
Iowa.....	9.35	NA	8.67	13.71	11.96	10.79	9.59	9.71
Kansas.....	9.44	8.53	9.55	13.32	13.45	12.35	10.62	9.68
Kentucky.....	NA	8.39	9.73	13.35	14.20	13.18	NA	10.22
Louisiana.....	9.89	NA	8.05	11.84	11.67	10.75	10.13	9.07
Maine.....	13.57	10.15	9.10	18.53	21.70	13.90	^R 11.76	^R 14.33
Maryland.....	10.10	9.28	11.27	14.67	12.73	12.97	10.51	9.94
Massachusetts.....	10.80	9.28	11.61	15.79	^R 14.52	13.28	12.57	10.65
Michigan.....	9.62	8.31	8.39	11.34	10.58	10.20	9.53	9.06
Minnesota.....	9.07	8.02	8.73	12.13	11.35	10.11	9.31	9.39
Mississippi.....	10.20	8.62	9.86	12.25	12.72	11.67	10.97	10.03
Missouri.....	8.56	7.84	8.86	12.35	11.81	11.15	8.40	8.92
Montana.....	8.13	6.40	7.86	13.94	12.50	10.54	8.33	7.59
Nebraska.....	8.78	7.97	8.86	12.23	11.15	10.14	9.23	8.77
Nevada.....	9.69	NA	8.44	10.34	10.43	10.48	10.22	9.88
New Hampshire.....	11.16	NA	10.50	13.29	^R 13.59	^R 11.28	^R 11.52	11.38
New Jersey.....	11.52	10.24	11.09	14.22	13.92	13.22	11.94	11.45
New Mexico.....	8.09	6.50	7.20	10.45	10.07	9.08	8.25	8.64
New York.....	10.15	9.23	9.49	13.05	11.96	11.35	10.05	9.72
North Carolina.....	10.63	8.40	9.87	14.73	13.73	12.59	10.97	10.29
North Dakota.....	9.23	7.29	8.44	14.09	14.53	11.57	9.55	9.21
Ohio.....	11.00	NA	10.08	11.73	13.29	12.64	11.88	11.26
Oklahoma.....	8.74	8.24	9.67	12.25	11.45	10.34	9.01	9.34
Oregon.....	8.59	8.24	8.17	12.20	10.44	10.02	9.27	7.66
Pennsylvania.....	10.40	9.41	10.88	13.68	13.41	12.06	10.97	9.72
Rhode Island.....	11.13	10.46	9.79	14.87	12.77	12.23	10.91	10.58
South Carolina.....	10.88	9.35	10.05	14.35	13.45	12.87	11.14	10.39
South Dakota.....	9.18	7.70	8.78	14.03	12.37	10.35	9.34	9.25
Tennessee.....	9.60	8.57	9.36	12.13	11.72	10.92	10.51	9.88
Texas.....	9.62	7.80	7.96	12.68	12.01	10.79	10.60	8.81
Utah.....	7.08	8.02	9.11	10.02	7.13	7.03	6.37	7.39
Vermont.....	10.83	NA	8.36	11.88	11.32	10.43	10.66	10.73
Virginia.....	10.38	9.28	10.59	13.75	14.19	13.14	10.91	10.31
Washington.....	8.47	7.40	8.24	11.76	10.37	10.11	9.20	8.12
West Virginia.....	10.20	8.79	9.09	14.77	13.64	12.70	10.29	10.00
Wisconsin.....	8.87	8.07	8.92	11.11	11.46	10.13	9.49	9.13
Wyoming.....	7.71	6.46	7.87	11.89	9.65	8.94	8.02	7.35
Total.....	9.64	8.32	8.99	12.39	^R 11.73	^R 10.97	9.84	9.45

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	8.46	8.44	8.82	8.56	8.58	8.64	9.10	8.33
Alaska	6.45	6.57	NA	6.83	6.84	6.46	6.43	NA
Arizona	8.79	NA	8.25	7.86	10.13	7.02	6.96	7.11
Arkansas.....	8.03	7.95	8.55	8.34	9.57	10.28	10.37	11.03
California	7.74	6.94	6.82	7.35	6.66	6.10	5.34	5.97
Colorado	7.39	6.71	NA	6.28	5.52	4.27	5.64	5.64
Connecticut.....	9.14	8.53	^R 8.67	8.63	8.44	8.74	^R 7.74	^R 8.02
Delaware	8.57	7.78	NA	7.59	7.06	5.56	NA	NA
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.02	9.01	7.96	8.07	8.13	7.21	6.85	7.45
Georgia.....	8.58	7.68	8.15	9.05	8.67	8.07	6.65	7.71
Hawaii	25.53	22.93	17.37	19.55	19.26	18.83	20.12	18.45
Idaho.....	6.75	6.65	6.68	6.46	6.38	6.41	5.51	5.19
Illinois.....	8.84	8.31	7.89	7.82	7.71	7.11	6.68	6.89
Indiana.....	8.72	8.21	7.83	8.43	7.74	7.25	5.63	6.39
Iowa.....	8.90	8.18	NA	7.02	7.57	6.90	6.39	7.22
Kansas.....	8.49	7.82	8.27	7.75	7.29	8.93	8.47	8.22
Kentucky.....	9.48	8.89	8.22	8.95	8.42	7.65	6.65	7.19
Louisiana.....	9.74	8.48	NA	7.44	6.85	6.18	5.59	8.15
Maine.....	^R 12.61	^R 12.60	10.46	10.79	11.00	10.51	13.39	11.20
Maryland.....	9.31	9.07	NA	9.42	9.38	10.18	8.09	NA
Massachusetts.....	9.63	9.06	NA	9.45	8.73	NA	NA	11.00
Michigan.....	8.51	8.29	8.06	7.86	8.56	7.62	7.11	7.31
Minnesota.....	8.58	8.09	7.87	8.00	8.06	6.89	6.21	6.75
Mississippi.....	9.38	9.02	8.47	8.86	8.46	8.16	6.88	7.38
Missouri.....	7.96	7.41	7.53	7.34	6.93	6.15	6.98	7.60
Montana.....	7.33	6.89	6.42	7.04	6.34	5.64	5.48	6.30
Nebraska.....	8.33	7.58	7.67	7.47	7.44	6.27	6.06	6.60
Nevada.....	9.12	9.34	NA	8.72	7.82	7.05	7.40	7.86
New Hampshire.....	10.63	10.48	NA	10.65	10.02	10.60	10.46	10.83
New Jersey.....	11.04	10.56	10.21	10.35	10.06	9.40	9.42	11.20
New Mexico.....	7.70	7.18	6.45	6.73	6.30	6.54	5.16	5.78
New York.....	9.26	8.86	8.61	7.35	8.29	7.55	6.94	7.60
North Carolina.....	9.68	9.05	8.55	9.06	9.00	8.77	8.03	8.20
North Dakota.....	8.29	7.66	7.01	7.75	6.54	5.41	5.63	5.83
Ohio.....	10.03	9.11	NA	8.78	8.80	8.53	7.33	7.56
Oklahoma.....	8.35	7.89	8.14	7.80	8.52	7.88	7.56	7.88
Oregon.....	7.97	7.62	8.14	7.88	7.76	7.41	9.00	9.49
Pennsylvania.....	9.61	9.18	9.35	9.10	9.39	9.69	9.11	8.97
Rhode Island.....	10.65	10.88	10.62	10.50	10.08	11.96	12.61	12.92
South Carolina.....	9.75	9.29	9.17	9.20	9.09	8.87	8.31	8.45
South Dakota.....	8.67	7.83	NA	NA	7.03	5.88	6.30	6.97
Tennessee.....	9.02	8.40	8.23	8.27	8.06	6.98	6.82	6.52
Texas.....	8.90	8.23	7.84	8.48	8.70	7.55	6.81	6.84
Utah.....	7.19	6.71	7.29	6.33	6.02	5.41	7.33	7.16
Vermont.....	10.88	10.75	NA	10.34	9.63	11.53	10.28	8.87
Virginia.....	9.43	9.12	9.32	9.19	8.98	10.46	9.69	9.94
Washington.....	7.55	7.17	7.14	7.40	6.77	5.79	6.00	7.40
West Virginia.....	8.86	8.47	NA	8.53	8.68	NA	6.51	7.33
Wisconsin.....	8.42	7.84	8.06	8.23	8.08	7.37	7.30	8.61
Wyoming.....	7.00	6.52	NA	6.43	5.25	NA	3.64	4.54
Total.....	^R 8.87	^R 8.33	8.11	8.13	8.05	7.36	^R 6.90	7.46

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	8.79	9.33	9.38	9.46	8.83	8.79	8.61	10.26
Alaska	6.78	6.41	6.57	6.53	6.85	7.07	6.93	5.25
Arizona	7.46	8.11	8.30	7.76	9.53	9.03	8.13	7.67
Arkansas.....	10.40	10.30	8.69	8.38	7.97	7.55	7.61	7.96
California	6.91	7.34	7.29	6.99	7.48	7.13	6.41	6.76
Colorado	5.86	5.49	6.31	5.86	7.16	NA	6.18	7.61
Connecticut.....	^R 9.02	^R 10.14	^R 9.90	9.43	8.86	8.51	7.81	9.11
Delaware	7.38	7.35	8.63	8.48	8.96	NA	6.96	8.84
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	7.62	8.07	7.92	8.14	8.49	9.04	8.40	8.32
Georgia.....	8.00	8.39	8.31	7.82	8.46	8.06	7.81	9.37
Hawaii	17.23	16.98	16.50	15.40	14.31	16.54	15.35	17.49
Idaho.....	5.65	6.24	5.87	4.92	8.00	7.48	7.31	7.27
Illinois.....	7.24	7.72	7.74	7.91	8.62	8.59	8.02	8.26
Indiana.....	7.16	7.83	7.82	7.90	8.24	8.46	7.98	8.31
Iowa.....	NA	8.92	8.44	8.05	8.37	8.50	7.67	8.07
Kansas.....	9.08	10.36	10.52	9.15	9.44	8.26	7.59	9.08
Kentucky.....	7.68	8.87	9.18	8.64	8.84	8.66	7.61	9.07
Louisiana.....	7.27	NA	7.89	7.93	7.81	7.84	7.13	7.67
Maine.....	13.27	12.60	11.35	9.32	10.31	9.99	9.46	9.35
Maryland.....	9.09	10.92	10.28	9.16	9.57	9.14	8.79	10.62
Massachusetts.....	10.80	11.71	9.72	9.47	9.47	9.20	8.34	11.00
Michigan.....	7.70	8.18	8.16	7.89	9.01	8.83	8.55	8.34
Minnesota.....	7.57	8.05	7.72	7.33	8.53	8.30	7.88	8.35
Mississippi.....	6.98	8.88	8.41	8.54	9.07	9.15	8.39	9.13
Missouri.....	7.90	8.34	8.66	7.26	8.11	7.97	7.59	8.53
Montana.....	6.53	6.55	7.11	6.40	5.89	6.76	6.19	7.25
Nebraska.....	7.52	7.70	8.16	7.69	8.34	8.00	7.93	8.27
Nevada.....	7.85	9.22	8.14	8.64	NA	NA	8.68	8.64
New Hampshire.....	10.80	NA	11.25	9.53	9.88	7.99	8.90	10.29
New Jersey.....	11.20	11.27	11.24	10.44	10.87	10.53	8.83	10.85
New Mexico.....	6.48	6.79	6.47	6.52	6.45	7.01	6.16	6.82
New York.....	8.05	8.99	8.63	8.97	9.80	9.85	9.11	9.22
North Carolina.....	9.48	9.59	9.43	8.61	8.86	7.99	7.63	9.42
North Dakota.....	6.53	6.59	6.71	6.42	8.03	8.03	7.22	7.82
Ohio.....	8.39	9.73	9.37	9.09	9.54	8.79	NA	9.87
Oklahoma.....	8.48	8.79	8.33	7.80	9.48	8.52	7.72	9.13
Oregon.....	9.87	9.24	8.86	8.39	8.20	8.12	7.53	8.10
Pennsylvania.....	9.29	9.75	9.63	9.22	9.87	9.33	9.12	10.30
Rhode Island.....	12.85	12.80	11.41	10.39	9.50	10.53	10.13	9.96
South Carolina.....	9.50	10.21	9.77	9.84	10.08	9.02	8.45	9.51
South Dakota.....	7.37	7.46	7.42	6.84	8.34	8.23	7.37	8.01
Tennessee.....	6.94	7.32	7.92	8.21	9.31	9.44	8.44	9.00
Texas.....	7.61	8.35	8.21	7.71	7.95	7.78	7.58	7.60
Utah.....	8.34	8.04	7.58	7.19	8.69	7.39	8.51	8.42
Vermont.....	9.58	10.28	10.45	NA	10.11	9.62	9.42	8.61
Virginia.....	10.42	10.36	10.42	9.36	9.25	9.08	8.73	10.51
Washington.....	7.70	7.18	7.49	7.10	7.75	7.68	7.08	7.87
West Virginia.....	8.69	9.09	8.99	8.23	8.24	9.35	8.94	8.93
Wisconsin.....	8.82	9.20	8.57	8.05	8.52	7.90	7.57	8.57
Wyoming.....	4.90	5.18	5.38	5.32	7.78	7.42	6.60	7.20
Total.....	^R 7.95	^R 8.40	^R 8.35	8.19	8.81	8.59	7.89	8.61

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	9.53	9.68	8.58	9.45	9.65	9.35	8.92	9.49
Alaska	6.69	4.90	5.06	4.78	4.52	5.30	6.63	5.19
Arizona	8.57	9.05	6.20	6.77	7.22	6.98	6.74	6.97
Arkansas.....	6.40	7.68	7.56	9.00	9.43	8.97	10.30	9.09
California	7.13	6.83	4.03	6.44	6.53	5.32	5.54	6.45
Colorado	6.79	7.16	5.55	6.99	7.57	9.40	6.52	7.65
Connecticut.....	9.32	8.92	6.72	8.78	9.45	8.48	8.52	9.14
Delaware	8.31	7.80	5.62	7.15	7.27	6.84	8.23	8.19
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.58	8.49	6.06	7.44	7.95	8.07	7.84	7.63
Georgia.....	9.37	8.22	6.74	7.87	8.12	8.26	7.61	8.69
Hawaii	15.06	17.74	18.39	18.76	19.91	18.93	18.87	17.14
Idaho.....	7.47	7.37	6.28	6.06	6.68	6.40	6.25	5.91
Illinois.....	8.15	8.35	6.35	6.75	7.63	7.03	7.03	7.16
Indiana.....	8.43	8.14	6.36	6.60	7.40	6.49	7.07	7.48
Iowa.....	7.10	7.45	6.11	7.80	8.41	6.23	8.05	7.98
Kansas.....	8.16	7.47	8.95	10.35	9.58	8.53	9.99	8.94
Kentucky.....	9.64	9.28	6.87	6.69	8.00	7.08	7.14	10.05
Louisiana.....	7.64	7.59	5.38	6.36	7.34	6.92	6.95	7.17
Maine.....	9.73	10.44	6.65	10.82	13.38	12.03	11.49	7.80
Maryland.....	10.38	10.00	7.77	9.02	10.20	8.94	9.01	9.29
Massachusetts.....	10.24	10.07	7.69	10.78	12.10	10.99	11.01	10.87
Michigan.....	9.41	9.02	6.96	7.86	7.99	7.17	7.08	7.63
Minnesota.....	8.47	8.61	5.67	7.28	7.63	6.89	6.57	8.06
Mississippi.....	8.92	8.09	7.02	7.49	7.53	7.03	6.63	7.57
Missouri.....	7.75	8.46	6.78	9.50	9.97	9.95	9.57	9.26
Montana.....	6.61	6.85	5.85	5.62	6.78	6.53	6.20	6.44
Nebraska.....	7.84	7.75	5.57	7.36	7.25	6.75	6.93	7.39
Nevada.....	9.27	9.64	7.81	7.89	8.40	8.73	7.67	8.02
New Hampshire.....	11.05	10.36	6.61	8.92	11.09	8.67	9.59	7.09
New Jersey.....	10.83	10.41	8.69	11.28	11.27	10.19	10.63	12.07
New Mexico.....	6.68	6.58	5.11	5.89	6.19	5.73	5.17	5.26
New York.....	10.09	9.39	6.08	7.71	8.77	7.69	7.46	8.31
North Carolina.....	9.78	8.65	6.97	8.86	8.91	8.60	8.56	8.79
North Dakota.....	7.62	7.58	5.03	6.69	6.29	6.65	5.98	6.70
Ohio.....	10.86	10.54	7.39	8.59	8.56	7.83	8.11	9.09
Oklahoma.....	8.78	8.28	6.40	8.48	8.58	8.66	7.89	8.11
Oregon.....	7.74	8.06	7.79	8.56	8.44	8.94	8.34	8.07
Pennsylvania.....	9.57	9.90	8.16	9.32	10.14	9.08	9.70	10.20
Rhode Island.....	8.70	11.14	10.78	12.56	12.76	12.41	11.94	10.42
South Carolina.....	10.15	8.46	6.53	9.08	8.98	8.53	8.57	9.26
South Dakota.....	7.02	7.91	5.46	6.78	7.46	6.85	6.57	7.89
Tennessee.....	9.26	8.75	7.21	7.94	7.76	7.58	7.64	8.08
Texas.....	7.86	7.06	5.55	7.04	6.85	6.28	6.17	7.17
Utah.....	7.26	7.22	7.48	7.72	9.07	9.52	9.20	8.47
Vermont.....	9.86	9.62	7.32	8.91	8.41	7.86	8.47	8.30
Virginia.....	10.79	10.79	8.68	9.95	10.76	9.46	10.03	10.03
Washington.....	7.71	7.45	5.68	8.23	8.02	8.11	7.48	8.01
West Virginia.....	9.31	9.13	6.64	8.60	8.77	7.77	8.39	7.58
Wisconsin.....	8.73	8.36	6.03	8.60	8.55	7.55	8.08	8.00
Wyoming.....	6.59	7.00	4.92	6.30	6.56	6.39	7.16	6.65
Total.....	8.66	8.47	6.42	7.68	8.10	7.40	7.39	7.99

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	11.42	11.04	11.34	11.40
Alaska	5.55	4.64	4.83	5.10
Arizona	6.90	7.28	8.18	8.22
Arkansas	9.34	8.76	6.77	9.31
California	6.45	6.83	8.01	10.05
Colorado	7.83	7.52	8.31	9.53
Connecticut	9.40	8.66	9.64	10.56
Delaware	9.41	9.35	9.45	11.27
District of Columbia	--	--	--	--
Florida	8.26	8.19	9.41	10.85
Georgia	9.11	8.44	10.05	13.15
Hawaii	17.18	15.92	16.40	16.00
Idaho	6.55	7.11	7.55	8.63
Illinois	8.64	9.09	9.39	10.16
Indiana	7.69	8.59	9.13	10.69
Iowa	7.97	8.34	8.82	9.73
Kansas	10.82	9.05	9.17	10.34
Kentucky	10.20	9.33	10.27	12.42
Louisiana	7.58	7.64	8.02	11.29
Maine	8.90	7.86	8.81	9.99
Maryland	11.50	10.78	10.76	13.50
Massachusetts	9.27	10.17	12.34	13.97
Michigan	7.70	8.78	9.04	10.71
Minnesota	7.06	7.91	9.55	10.56
Mississippi	10.02	9.69	9.94	12.66
Missouri	9.35	7.99	8.22	9.65
Montana	6.74	7.40	8.03	9.61
Nebraska	8.88	8.70	9.14	10.26
Nevada	8.58	7.71	8.77	8.98
New Hampshire	9.31	9.64	11.95	11.99
New Jersey	11.05	10.43	10.68	12.15
New Mexico	5.66	6.92	8.55	8.42
New York	8.51	9.69	9.94	11.24
North Carolina	9.06	10.22	9.57	11.39
North Dakota	6.95	8.28	9.27	10.72
Ohio	9.75	9.33	10.31	12.67
Oklahoma	8.17	9.52	10.59	10.01
Oregon	7.85	8.03	8.19	8.27
Pennsylvania	10.38	10.47	10.74	12.80
Rhode Island	9.39	9.64	9.29	9.42
South Carolina	9.21	9.31	10.24	12.70
South Dakota	8.93	8.71	8.46	10.29
Tennessee	9.21	8.65	9.27	11.49
Texas	7.17	7.83	8.33	9.93
Utah	8.71	8.53	8.76	10.13
Vermont	8.92	8.56	8.42	7.94
Virginia	11.02	10.23	10.16	11.63
Washington	7.82	7.99	8.02	9.24
West Virginia	8.07	8.16	10.31	11.46
Wisconsin	8.00	8.37	8.84	10.61
Wyoming	6.87	7.56	7.93	9.71
Total	8.29	8.81	9.34	10.80

^R Revised data.

-- Not applicable.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	17.84	18.15	18.95	23.81	23.08	20.27	18.86	16.96
Alaska	8.53	8.66	6.66	9.42	9.36	8.84	8.57	8.41
Arizona	NA	16.59	15.51	23.26	20.94	20.11	17.89	16.72
Arkansas	14.02	12.39	14.30	23.82	20.36	18.19	15.90	13.20
California	13.35	11.64	12.25	17.67	16.15	15.39	13.97	12.30
Colorado	10.04	NA	11.14	15.24	15.55	12.83	10.57	9.68
Connecticut	NA	15.91	18.02	NA	23.23	19.82	17.36	16.50
Delaware	15.89	16.63	17.44	23.66	19.80	18.32	17.91	15.91
District of Columbia	NA	15.52	17.55	25.70	22.17	19.88	NA	14.40
Florida	20.53	20.69	21.86	26.13	25.21	22.98	21.26	19.98
Georgia	18.08	17.67	18.80	29.91	29.25	24.91	20.24	17.84
Hawaii	44.01	32.70	34.60	53.89	47.34	44.22	42.70	40.27
Idaho	10.86	11.78	12.31	11.52	11.18	10.79	10.87	10.88
Illinois	11.82	10.69	11.85	22.13	18.49	15.60	12.96	11.67
Indiana	NA	11.43	14.21	24.03	NA	17.88	15.62	11.13
Iowa	12.36	11.95	12.67	20.38	17.58	14.51	13.42	12.11
Kansas	13.10	12.94	13.66	23.09	21.74	16.62	14.83	12.67
Kentucky	12.78	11.18	15.38	21.69	22.17	17.72	13.30	12.13
Louisiana	15.29	13.84	14.68	24.66	22.21	18.40	17.02	14.21
Maine	16.86	16.94	18.46	21.27	21.49	18.68	17.08	16.31
Maryland	15.96	NA	16.83	27.94	24.24	20.38	17.98	15.01
Massachusetts	16.88	16.51	17.92	20.98	19.09	18.49	17.08	16.57
Michigan	11.55	10.89	12.26	16.52	15.41	13.72	12.69	11.28
Minnesota	11.72	11.35	12.02	18.77	16.31	14.08	12.31	11.77
Mississippi	13.81	NA	15.63	18.33	20.49	18.57	16.41	13.96
Missouri	12.61	12.90	14.28	25.61	21.42	15.87	13.43	11.77
Montana	11.51	9.98	12.07	16.90	14.83	12.85	12.17	11.13
Nebraska	11.21	NA	11.41	19.60	17.10	13.36	11.70	10.72
Nevada	12.95	14.03	14.01	16.47	15.16	14.75	14.09	13.01
New Hampshire	16.30	16.85	16.37	19.01	19.28	18.18	16.98	15.75
New Jersey	14.47	14.48	15.30	16.21	15.94	15.20	14.57	14.10
New Mexico	12.31	11.77	12.78	20.90	18.44	15.47	13.33	11.79
New York	16.33	NA	15.40	24.17	21.61	19.25	16.21	15.26
North Carolina	16.43	15.23	17.04	27.06	25.31	21.46	17.33	15.71
North Dakota	10.75	9.56	11.68	17.99	15.43	14.12	11.77	10.65
Ohio	14.30	13.29	14.87	21.53	20.09	16.52	15.55	13.98
Oklahoma	11.97	11.81	13.67	20.88	19.92	16.69	13.34	11.05
Oregon	13.30	14.71	14.30	15.94	12.53	13.32	12.73	13.63
Pennsylvania	15.33	14.22	17.03	24.04	21.28	17.74	15.90	14.57
Rhode Island	NA	16.36	17.35	19.59	NA	16.53	16.24	15.96
South Carolina	19.06	NA	17.27	27.34	29.33	24.99	19.84	16.95
South Dakota	11.75	10.95	11.73	17.02	14.91	13.01	12.45	11.95
Tennessee	14.06	13.63	14.90	23.66	21.45	18.18	15.29	13.35
Texas	13.80	NA	12.94	23.96	22.38	18.26	17.33	12.78
Utah	8.35	9.53	11.51	10.58	8.66	7.99	8.10	8.45
Vermont	17.48	15.35	13.43	25.04	21.63	19.47	17.18	16.99
Virginia	16.09	14.86	16.39	27.60	24.43	20.15	17.10	15.02
Washington	12.51	14.24	13.01	14.91	13.65	12.93	12.16	12.36
West Virginia	13.59	14.54	15.71	22.28	18.60	^R 15.15	14.11	13.18
Wisconsin	12.91	NA	12.62	19.80	19.94	15.68	14.03	12.40
Wyoming	9.57	8.83	12.47	17.23	12.49	10.67	10.06	9.37
Total	13.49	12.92	14.12	20.19	^R 18.32	16.02	14.30	12.92

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	16.67	17.18	18.48	17.72	18.37	22.42	23.19	23.21
Alaska	8.31	8.28	8.68	8.36	8.62	8.68	9.23	9.82
Arizona	15.88	NA	17.22	15.91	19.04	21.02	23.51	23.94
Arkansas	12.60	12.51	13.08	13.06	14.69	17.79	18.92	19.81
California	12.26	11.85	11.55	11.17	11.46	11.62	11.19	11.83
Colorado	9.34	8.63	NA	8.27	7.95	7.79	11.40	13.64
Connecticut	15.73	16.08	16.39	16.19	17.13	20.80	20.00	20.71
Delaware	14.85	14.08	16.40	13.70	14.77	22.72	22.90	24.07
District of Columbia	15.39	15.32	15.68	15.31	15.88	16.81	19.31	17.95
Florida	18.47	17.42	21.10	19.32	21.33	23.13	24.41	24.75
Georgia	15.74	15.27	18.42	16.32	16.74	21.12	25.66	27.27
Hawaii	41.54	39.50	34.05	36.77	34.67	36.58	36.21	36.15
Idaho	10.72	10.87	11.61	10.83	11.07	11.94	12.78	12.92
Illinois	10.41	9.69	10.79	9.84	10.74	12.42	14.37	15.06
Indiana	10.95	10.67	11.22	9.96	9.57	13.89	14.59	16.83
Iowa	11.60	10.90	11.78	9.04	12.29	15.10	16.54	17.93
Kansas	11.65	11.41	13.02	11.51	12.51	17.14	19.10	19.94
Kentucky	11.66	11.70	11.85	12.11	12.44	15.65	17.44	17.92
Louisiana	13.75	13.03	14.16	13.41	14.89	16.31	16.86	16.74
Maine	16.24	16.14	16.90	16.21	16.74	17.19	18.62	19.72
Maryland	14.26	14.35	NA	14.23	14.72	19.62	21.02	21.24
Massachusetts	16.33	16.00	16.51	16.23	16.07	16.28	18.09	18.53
Michigan	10.53	10.15	11.01	10.37	10.87	12.58	14.08	14.94
Minnesota	10.95	10.26	11.14	10.72	10.16	10.76	12.70	12.85
Mississippi	12.61	11.55	NA	12.39	14.01	15.41	15.61	15.42
Missouri	11.25	11.34	13.46	11.85	14.67	23.05	22.42	23.78
Montana	10.44	10.04	9.96	9.63	9.15	9.83	12.14	13.77
Nebraska	10.07	10.10	NA	10.68	11.79	14.88	17.63	NA
Nevada	12.08	11.85	14.17	12.52	14.61	15.91	17.59	17.97
New Hampshire	15.48	15.59	16.71	15.88	16.10	16.42	17.63	19.38
New Jersey	14.25	14.28	14.58	14.30	14.52	15.28	16.27	16.74
New Mexico	10.89	10.75	11.99	11.19	12.84	14.00	14.45	15.42
New York	15.08	15.15	NA	14.77	15.64	18.29	18.14	18.64
North Carolina	15.34	15.18	15.78	15.63	15.89	21.42	23.18	23.89
North Dakota	9.74	9.06	9.15	8.26	7.44	7.82	11.50	16.80
Ohio	13.60	13.02	13.46	13.27	13.57	14.68	16.08	16.48
Oklahoma	11.01	10.36	12.09	10.30	13.90	18.15	17.56	18.55
Oregon	13.05	13.46	14.65	13.34	14.36	15.56	17.46	17.84
Pennsylvania	14.29	14.26	14.68	14.29	15.19	18.46	20.29	21.44
Rhode Island	15.77	15.84	16.66	16.19	17.36	19.60	19.78	20.32
South Carolina	16.53	19.88	NA	16.53	NA	27.17	28.50	31.15
South Dakota	11.11	10.57	NA	NA	9.30	10.41	12.40	15.12
Tennessee	12.58	13.21	13.91	13.70	13.73	17.93	18.22	18.74
Texas	12.63	10.90	NA	12.02	15.07	16.98	17.30	17.05
Utah	8.28	8.24	9.44	8.54	8.98	9.35	11.93	10.91
Vermont	16.66	16.35	15.99	15.91	17.04	20.30	22.13	22.66
Virginia	14.86	14.60	15.53	15.88	15.90	18.99	21.95	22.19
Washington	12.25	12.17	13.86	12.18	12.47	14.17	16.33	17.02
West Virginia	13.04	12.90	14.42	13.01	13.49	15.81	20.39	20.61
Wisconsin	12.16	11.58	NA	11.79	11.51	11.65	13.10	15.20
Wyoming	8.83	8.07	NA	8.25	8.38	NA	11.27	12.30
Total	12.46	12.12	13.01	12.17	12.82	14.25	15.94	16.64

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	22.91	22.45	20.19	19.86	17.29	16.27	18.59	18.80
Alaska	9.77	9.55	9.03	8.72	8.44	8.46	8.46	6.84
Arizona	23.36	21.65	19.70	18.50	16.36	15.39	14.89	16.32
Arkansas	18.97	17.81	15.33	14.00	12.09	10.71	11.80	14.15
California	12.88	12.98	12.51	11.47	11.13	11.63	10.94	11.79
Colorado	NA	10.76	10.45	8.51	9.53	9.08	8.05	10.45
Connecticut	20.92	18.17	17.36	15.49	15.36	15.20	15.93	17.71
Delaware	23.04	21.26	20.51	18.46	17.76	14.74	14.39	16.93
District of Columbia	18.95	17.37	17.70	15.15	14.54	15.05	15.92	16.96
Florida	24.20	23.45	22.20	21.51	20.20	18.67	19.02	21.54
Georgia	28.63	24.87	23.68	19.69	16.68	16.39	14.27	18.20
Hawaii	34.26	33.77	32.68	32.76	31.95	32.31	31.42	35.28
Idaho	12.62	12.10	11.80	11.78	11.73	11.71	11.72	12.25
Illinois	15.48	15.17	12.73	11.55	10.43	9.78	9.86	11.18
Indiana	17.51	16.91	16.19	11.95	12.87	9.87	10.29	13.07
Iowa	18.14	17.30	14.02	12.11	12.27	11.03	11.04	12.42
Kansas	19.54	17.46	15.20	14.10	12.67	12.09	11.85	13.19
Kentucky	17.72	17.80	14.77	10.91	10.71	9.99	11.00	14.14
Louisiana	17.42	17.36	16.29	15.20	13.80	12.97	12.33	14.67
Maine	18.84	18.83	17.57	16.99	16.70	16.81	16.35	17.90
Maryland	NA	20.51	18.34	14.56	14.83	12.93	15.48	16.36
Massachusetts	18.30	16.72	17.03	17.20	16.80	15.59	16.28	17.66
Michigan	14.98	14.54	12.55	11.30	10.69	10.03	10.32	11.97
Minnesota	12.32	14.15	12.89	10.88	11.62	11.07	10.94	11.67
Mississippi	11.25	NA	14.14	14.53	12.75	12.51	11.44	14.65
Missouri	22.19	20.85	16.16	13.23	12.16	11.66	12.13	14.25
Montana	12.86	11.77	10.54	10.18	9.97	9.46	9.46	11.26
Nebraska	17.20	NA	12.78	11.76	10.63	9.82	10.33	11.30
Nevada	17.19	16.42	15.55	15.28	13.95	13.25	12.96	14.31
New Hampshire	19.52	18.25	16.95	18.14	16.88	15.97	16.27	16.38
New Jersey	16.50	16.37	15.57	14.40	13.72	14.43	14.42	15.33
New Mexico	16.04	14.61	12.45	12.24	11.54	10.94	11.30	12.64
New York	19.54	18.98	16.71	15.17	NA	14.18	14.13	15.35
North Carolina	22.47	21.00	17.47	15.43	15.00	13.94	14.85	16.93
North Dakota	14.31	15.25	11.52	9.66	9.88	8.75	8.63	10.80
Ohio	16.85	16.50	15.28	12.99	13.29	12.70	12.95	14.39
Oklahoma	18.06	16.69	14.74	13.49	11.75	10.71	10.51	13.40
Oregon	17.38	16.46	13.91	15.11	14.97	14.25	14.35	14.53
Pennsylvania	20.79	19.42	16.22	14.25	13.69	13.34	13.71	16.45
Rhode Island	19.75	18.44	16.61	16.34	15.91	15.88	16.25	17.58
South Carolina	NA	27.33	20.96	18.09	17.35	15.12	16.34	17.36
South Dakota	15.05	14.29	11.95	11.23	11.36	10.29	10.26	11.11
Tennessee	17.93	17.42	14.11	14.37	13.58	13.13	13.03	14.74
Texas	NA	15.46	14.13	13.20	11.43	9.58	9.97	13.11
Utah	10.57	9.93	9.52	9.81	9.67	9.28	9.34	11.02
Vermont	21.62	19.36	17.06	15.31	14.56	14.43	14.84	14.18
Virginia	22.17	20.81	17.25	14.68	13.99	13.77	14.79	16.20
Washington	16.98	15.92	14.62	14.37	14.07	13.93	13.65	13.36
West Virginia	19.98	20.48	16.84	14.61	14.08	14.16	14.20	15.74
Wisconsin	15.34	NA	13.51	11.94	12.25	11.86	11.65	12.17
Wyoming	12.10	9.89	8.71	8.46	9.00	8.51	8.60	11.60
Total	16.65	16.20	14.61	13.27	12.86	12.12	12.09	13.75

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	17.01	17.33	21.56	23.07	22.93	22.47	21.57	22.01
Alaska	8.07	6.38	6.69	7.13	7.49	7.80	7.44	7.16
Arizona	15.41	17.89	20.40	22.35	23.36	22.82	21.32	19.36
Arkansas	12.45	12.68	15.14	19.16	20.70	19.52	17.83	17.09
California	11.17	10.83	9.97	11.61	11.10	10.66	10.86	11.88
Colorado	9.38	9.10	7.10	13.23	13.37	13.19	12.76	11.21
Connecticut	16.57	16.06	16.62	19.30	19.85	20.68	19.07	18.62
Delaware	13.71	15.00	18.30	22.44	23.34	23.13	23.26	20.37
District of Columbia	15.98	16.13	15.47	16.63	17.25	16.84	17.31	16.52
Florida	18.66	20.22	22.06	22.73	23.84	23.62	23.37	22.64
Georgia	15.96	14.75	17.86	25.44	23.41	23.43	22.70	20.70
Hawaii	33.63	35.76	36.09	34.59	41.94	36.72	35.19	34.47
Idaho	11.81	11.81	12.59	13.33	13.88	13.54	13.09	12.83
Illinois	9.71	9.08	9.80	12.35	12.65	12.24	11.87	10.77
Indiana	11.09	10.68	10.43	13.72	15.47	16.28	15.51	14.56
Iowa	10.11	12.60	11.56	17.07	18.21	13.91	16.17	13.79
Kansas	11.61	10.19	14.31	17.37	17.34	16.64	15.75	15.45
Kentucky	11.68	11.21	12.54	16.37	17.44	18.22	16.42	16.05
Louisiana	13.64	14.00	15.33	16.91	17.59	16.99	19.86	16.99
Maine	16.69	17.15	15.64	17.76	18.23	16.37	19.91	14.16
Maryland	14.86	14.61	14.94	19.02	21.37	20.63	18.42	18.24
Massachusetts	16.58	16.47	16.15	18.79	19.80	18.99	17.22	16.97
Michigan	10.72	10.85	11.43	14.08	15.30	14.85	14.20	12.98
Minnesota	11.63	11.42	8.07	12.69	14.03	12.62	12.05	11.11
Mississippi	11.96	12.43	14.37	15.49	16.85	16.04	16.50	19.78
Missouri	12.59	13.59	16.29	19.22	20.81	20.78	17.91	16.28
Montana	9.50	9.34	9.62	12.03	13.18	13.64	12.72	11.58
Nebraska	10.58	9.64	11.59	14.55	14.96	13.76	13.16	11.52
Nevada	13.42	14.69	16.20	17.36	17.90	17.28	16.40	15.72
New Hampshire	17.21	13.64	16.35	18.53	19.14	18.52	16.74	16.48
New Jersey	14.69	15.08	15.76	16.82	17.87	17.20	16.84	16.20
New Mexico	11.73	11.31	13.02	15.16	15.19	14.89	14.48	13.26
New York	14.97	14.75	13.37	18.43	18.91	18.04	16.69	16.09
North Carolina	15.83	15.71	17.35	21.66	23.14	21.60	20.37	18.40
North Dakota	9.48	9.09	7.41	13.23	15.88	15.36	14.42	12.60
Ohio	13.52	12.43	13.25	16.87	16.47	16.71	15.90	15.17
Oklahoma	10.73	12.27	17.01	18.48	19.29	17.49	17.86	16.79
Oregon	14.46	14.59	15.46	16.69	17.48	17.01	16.00	14.44
Pennsylvania	13.91	14.55	15.77	19.57	20.93	20.74	19.62	18.04
Rhode Island	16.56	18.12	19.65	20.54	21.28	20.37	18.79	17.72
South Carolina	16.41	17.02	17.89	22.49	24.46	24.85	24.00	21.61
South Dakota	9.27	10.69	9.29	12.70	13.76	14.48	13.75	11.58
Tennessee	13.85	13.53	15.72	17.92	18.14	16.38	15.33	15.30
Texas	11.37	13.24	15.71	17.19	17.63	16.91	15.10	14.93
Utah	9.50	9.80	10.33	11.39	11.93	11.87	11.38	10.90
Vermont	15.19	15.70	16.58	17.69	18.68	17.98	16.01	14.50
Virginia	14.80	15.24	16.14	20.11	20.66	20.27	19.48	17.33
Washington	13.60	13.74	14.30	15.04	15.70	15.44	14.11	13.27
West Virginia	14.29	15.41	17.61	20.15	21.78	22.03	19.35	17.73
Wisconsin	11.96	11.80	8.42	13.40	15.14	13.63	13.56	12.83
Wyoming	9.45	9.53	10.30	12.42	13.83	13.94	12.64	12.30
Total	12.54	12.47	12.52	15.73	16.19	15.73	15.09	14.43

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006			
	April	March	February	January
Alabama	19.05	18.06	18.81	18.28
Alaska	6.65	6.51	6.50	6.35
Arizona	16.82	14.79	14.00	13.11
Arkansas	14.29	12.99	13.37	14.59
California	10.91	11.75	13.24	14.18
Colorado	9.94	9.78	10.64	12.88
Connecticut	17.33	16.87	17.88	18.79
Delaware	19.60	18.32	15.24	16.05
District of Columbia	16.69	16.59	17.40	19.07
Florida	21.17	21.40	20.69	22.21
Georgia	20.46	17.92	18.34	17.24
Hawaii	34.43	33.85	33.54	34.21
Idaho	12.36	12.21	12.14	12.10
Illinois	10.08	10.60	12.34	13.64
Indiana	14.85	13.52	12.88	15.50
Iowa	12.30	12.40	11.80	12.97
Kansas	13.69	12.70	13.21	13.78
Kentucky	13.94	15.22	14.66	16.21
Louisiana	14.75	14.06	12.69	14.60
Maine	19.42	18.84	18.85	18.81
Maryland	17.07	15.20	15.63	18.18
Massachusetts	16.95	16.80	18.39	19.41
Michigan	12.17	11.58	11.74	12.59
Minnesota	11.02	11.34	11.87	13.32
Mississippi	15.53	15.16	14.66	16.30
Missouri	14.06	13.16	13.34	14.49
Montana	11.09	11.46	12.72	12.51
Nebraska	10.58	10.61	11.57	11.88
Nevada	14.36	13.54	13.26	13.14
New Hampshire	16.41	15.38	16.19	17.01
New Jersey	14.83	14.92	14.96	15.44
New Mexico	11.96	12.09	12.80	12.99
New York	14.58	13.99	15.11	16.61
North Carolina	15.09	15.01	16.22	18.86
North Dakota	10.35	10.60	11.30	12.60
Ohio	14.17	14.09	14.99	15.29
Oklahoma	13.14	11.71	12.69	14.44
Oregon	14.14	13.33	14.40	14.40
Pennsylvania	16.35	16.46	16.86	16.92
Rhode Island	17.28	16.93	17.17	16.89
South Carolina	17.09	15.01	15.60	18.36
South Dakota	11.06	11.17	10.92	12.81
Tennessee	14.46	13.47	14.68	16.10
Texas	11.38	10.61	13.25	13.49
Utah	10.85	10.98	11.75	12.29
Vermont	13.35	12.89	12.92	12.88
Virginia	14.29	14.35	16.22	17.84
Washington	13.13	12.52	12.79	12.82
West Virginia	16.23	15.15	15.10	15.09
Wisconsin	12.17	12.23	12.29	13.17
Wyoming	12.83	12.62	12.37	12.02
Total	13.29	13.19	14.00	14.94

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	15.56	15.49	16.19	17.53	17.33	16.35	15.87	14.96
Alaska	7.64	7.54	4.69	6.71	6.97	7.16	7.71	7.80
Arizona	NA	12.71	11.78	13.07	12.76	13.27	13.33	12.42
Arkansas	11.35	9.76	11.02	13.97	13.04	12.97	12.18	10.95
California	12.50	10.41	11.01	15.83	13.98	13.42	12.67	11.53
Colorado	9.22	8.21	10.24	11.29	11.48	10.59	9.52	9.04
Connecticut	13.58	12.43	14.03	18.13	16.93	14.63	13.58	13.07
Delaware	14.12	15.05	16.08	15.52	15.22	14.90	15.79	14.42
District of Columbia	13.92	14.00	15.35	14.44	14.31	14.58	14.00	13.72
Florida	15.09	13.40	14.61	17.73	17.04	16.16	14.82	14.92
Georgia	13.77	12.99	14.94	19.42	17.36	16.44	14.63	13.56
Hawaii	38.77	26.88	29.13	49.34	42.12	38.49	37.12	35.20
Idaho	10.10	10.97	11.61	10.04	10.06	10.07	10.27	10.05
Illinois	11.42	10.38	11.63	18.78	16.81	14.41	12.22	11.20
Indiana	NA	10.44	12.79	17.49	NA	14.27	12.50	10.40
Iowa	10.85	10.30	10.89	13.91	13.13	11.98	11.53	10.80
Kansas	12.52	12.29	13.02	18.54	18.05	15.24	14.13	12.32
Kentucky	12.16	10.53	14.54	16.92	16.35	14.78	12.27	11.68
Louisiana	13.85	12.02	12.26	16.96	16.64	15.20	13.83	12.93
Maine	15.57	14.93	16.58	17.54	16.59	16.05	15.78	15.34
Maryland	13.15	12.47	13.91	15.93	16.25	14.14	13.39	12.79
Massachusetts	15.42	14.94	16.31	17.94	16.42	15.55	15.46	15.07
Michigan	10.63	NA	11.08	13.37	13.29	12.15	11.63	10.60
Minnesota	11.13	10.45	10.77	15.07	13.94	12.65	11.46	11.24
Mississippi	12.87	11.04	13.28	14.40	15.41	14.06	14.05	12.92
Missouri	11.71	11.83	13.14	15.53	13.93	12.50	12.11	11.41
Montana	11.36	9.83	11.93	15.76	14.64	12.67	11.98	11.03
Nebraska	10.02	9.42	9.84	12.41	12.34	^R 11.39	10.30	9.87
Nevada	11.13	12.07	12.01	11.54	11.45	11.26	11.14	11.10
New Hampshire	15.25	NA	15.03	17.36	17.46	16.51	16.08	14.80
New Jersey	NA	12.36	13.48	17.75	18.22	15.57	NA	14.39
New Mexico	10.58	10.03	10.96	15.31	13.87	12.36	11.11	10.19
New York	13.14	NA	12.42	15.38	14.60	14.07	13.13	12.98
North Carolina	13.92	12.71	14.36	17.46	16.12	14.15	14.16	13.31
North Dakota	10.17	8.78	10.58	14.70	13.52	12.48	10.75	10.27
Ohio	12.74	11.89	13.44	16.87	15.84	14.75	13.69	12.83
Oklahoma	11.19	NA	12.56	17.93	16.06	14.08	12.40	10.50
Oregon	11.27	12.50	12.75	11.52	9.43	11.27	11.15	11.50
Pennsylvania	13.88	12.79	15.03	19.02	17.14	15.22	14.38	13.52
Rhode Island	NA	14.62	15.81	17.24	16.34	15.53	NA	14.25
South Carolina	15.01	13.60	14.11	16.62	15.66	14.80	14.07	13.91
South Dakota	10.46	9.34	10.11	12.58	11.90	11.16	10.82	10.75
Tennessee	13.09	12.41	13.42	17.11	16.70	14.67	13.23	12.15
Texas	11.62	9.60	10.45	15.09	14.21	12.30	12.34	10.63
Utah	7.26	8.22	10.08	8.36	7.18	6.89	7.11	7.37
Vermont	13.87	12.46	10.77	15.73	14.30	14.05	13.82	13.72
Virginia	12.97	11.87	12.92	15.94	15.43	14.00	13.12	12.45
Washington	11.08	12.78	11.71	11.59	11.37	11.20	10.76	11.09
West Virginia	12.61	13.32	14.46	17.97	14.68	13.23	12.81	12.29
Wisconsin	11.45	10.67	10.72	14.76	14.42	13.16	12.28	11.21
Wyoming	8.33	7.77	11.16	11.60	9.60	8.91	8.73	8.29
Total	12.07	11.44	12.50	15.43	14.41	13.23	12.45	11.76

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	14.92	15.23	NA	15.00	14.98	15.55	15.82	NA
Alaska	7.82	7.99	7.57	7.88	7.90	7.29	7.21	7.15
Arizona	12.90	NA	12.84	12.66	13.02	13.20	13.42	13.51
Arkansas	10.61	10.53	10.04	10.69	10.92	10.27	10.23	10.75
California	11.26	11.37	10.20	10.28	10.16	9.55	9.17	9.69
Colorado	8.78	8.35	8.01	8.01	7.36	6.59	8.04	8.66
Connecticut	12.27	12.79	12.61	13.08	12.45	14.12	12.62	12.61
Delaware	13.65	12.89	14.58	12.33	12.56	16.25	16.36	16.71
District of Columbia	13.74	13.72	13.74	13.32	13.47	12.72	12.30	12.32
Florida	13.68	13.04	13.19	12.71	12.02	12.47	12.47	13.03
Georgia	11.32	12.15	13.14	12.54	12.40	13.32	13.89	15.08
Hawaii	35.05	34.24	28.31	31.08	29.40	30.87	30.27	30.06
Idaho	10.02	10.16	10.79	10.06	10.41	10.97	11.24	11.19
Illinois	10.21	9.61	10.43	9.79	10.45	10.99	11.82	13.03
Indiana	10.09	9.75	10.11	9.10	9.61	9.45	10.00	10.96
Iowa	10.54	9.66	9.97	9.05	9.62	8.95	9.39	10.46
Kansas	11.36	11.11	12.19	11.16	11.59	13.09	13.50	14.75
Kentucky	11.27	11.42	11.06	11.81	11.80	12.55	12.65	12.90
Louisiana	12.69	12.41	11.77	12.31	11.95	11.04	10.04	10.51
Maine	15.37	15.26	14.83	15.24	14.61	13.62	13.77	13.76
Maryland	12.43	12.59	NA	12.33	11.82	NA	10.97	11.29
Massachusetts	15.33	14.99	14.50	14.27	13.65	11.73	12.95	12.67
Michigan	9.89	9.57	NA	9.76	9.82	9.79	10.05	10.08
Minnesota	10.55	9.94	10.14	10.15	9.51	8.68	8.97	8.76
Mississippi	12.06	11.30	10.97	11.49	10.68	11.31	9.79	9.79
Missouri	11.14	11.18	11.96	11.56	12.34	13.18	13.38	13.58
Montana	10.36	9.94	9.81	9.55	8.98	9.62	11.44	12.32
Nebraska	9.26	^R 9.29	9.26	9.40	8.61	7.97	8.65	8.66
Nevada	11.01	10.97	12.02	11.11	11.92	12.45	12.63	12.57
New Hampshire	14.55	14.67	NA	14.76	14.50	12.73	13.39	14.90
New Jersey	13.67	12.48	12.26	12.18	12.94	11.37	10.39	11.00
New Mexico	9.53	9.48	9.91	9.61	10.16	9.20	8.81	9.85
New York	12.50	12.44	NA	12.26	11.84	10.69	9.84	10.10
North Carolina	13.42	13.24	12.91	13.49	13.23	13.16	13.16	13.27
North Dakota	9.46	8.81	8.38	8.34	7.23	6.45	7.69	9.15
Ohio	12.27	11.69	11.80	11.88	11.57	11.02	10.72	10.98
Oklahoma	10.52	9.95	NA	9.92	12.76	14.26	13.13	13.61
Oregon	11.30	11.72	12.38	11.53	12.05	12.72	13.06	12.93
Pennsylvania	13.19	13.01	12.82	13.17	12.70	12.84	12.57	12.90
Rhode Island	14.38	14.45	14.92	14.77	15.53	17.46	17.74	17.92
South Carolina	14.29	16.22	13.63	14.78	13.96	13.00	12.71	12.91
South Dakota	10.17	9.61	8.79	7.71	8.00	7.37	8.15	8.74
Tennessee	12.02	12.54	12.58	13.33	12.25	12.72	12.89	13.52
Texas	10.80	9.80	9.87	10.26	10.89	10.58	10.11	10.19
Utah	7.27	7.23	8.03	7.39	7.53	7.68	8.13	8.25
Vermont	13.71	13.66	12.79	13.29	13.35	13.69	14.26	14.26
Virginia	12.43	12.21	11.89	12.64	11.93	11.53	11.39	11.61
Washington	11.07	11.03	12.37	11.03	11.02	12.36	13.03	13.16
West Virginia	12.20	12.13	NA	12.18	12.40	13.91	16.31	NA
Wisconsin	11.10	10.53	10.50	10.67	10.13	8.96	9.62	10.10
Wyoming	7.89	7.42	NA	7.54	7.33	6.89	NA	7.47
Total	11.37	^R 11.06	11.31	11.02	11.04	10.80	10.90	11.18

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	15.79	16.06	15.79	16.00	15.17	14.80	15.99	15.82
Alaska	6.19	6.96	6.86	7.62	7.83	7.79	7.83	4.75
Arizona	13.45	13.08	12.98	12.83	12.65	12.64	12.19	12.11
Arkansas	10.66	10.46	10.29	10.15	9.50	9.15	9.93	10.72
California	10.85	10.84	10.21	10.22	10.48	10.58	9.99	10.43
Colorado	7.61	7.94	8.70	7.82	8.72	8.56	7.87	9.61
Connecticut	13.45	13.01	12.66	12.18	12.31	12.15	12.57	13.60
Delaware	16.66	16.07	17.44	16.69	16.65	13.75	13.07	15.33
District of Columbia	12.60	12.90	13.75	13.88	14.28	14.27	14.48	14.67
Florida	13.55	13.29	13.31	13.95	13.68	13.18	12.84	13.91
Georgia	14.78	14.48	14.89	13.20	12.59	12.41	12.32	13.99
Hawaii	28.52	27.95	27.04	26.63	26.27	26.30	25.49	29.29
Idaho	11.00	10.89	10.93	11.07	10.87	10.99	10.98	11.49
Illinois	13.45	12.53	11.23	10.87	10.10	9.83	9.71	10.91
Indiana	11.13	11.71	13.10	10.69	12.05	9.48	9.73	11.55
Iowa	11.45	11.45	10.72	9.97	10.61	10.13	9.93	10.38
Kansas	15.22	15.15	13.41	13.11	12.08	11.85	11.60	12.44
Kentucky	12.63	12.82	12.19	9.94	10.02	9.62	11.05	13.22
Louisiana	11.37	12.02	12.25	12.15	12.28	11.98	11.92	11.84
Maine	14.13	14.13	14.35	15.15	15.10	15.17	14.89	15.66
Maryland	11.79	11.88	12.27	12.00	13.10	12.16	13.13	13.28
Massachusetts	13.20	12.58	14.38	16.01	15.56	14.62	15.12	15.74
Michigan	10.38	NA	10.58	10.09	10.18	9.82	10.07	10.75
Minnesota	9.46	10.49	10.49	9.95	10.86	10.60	10.40	10.31
Mississippi	10.11	10.25	11.05	11.15	11.77	11.63	10.59	12.25
Missouri	13.38	13.44	12.52	12.18	11.64	11.37	11.58	12.94
Montana	12.12	11.48	10.27	9.89	9.85	9.42	9.41	11.12
Nebraska	9.65	9.57	9.20	9.68	9.58	9.07	9.52	9.62
Nevada	12.37	12.33	12.09	12.11	11.87	11.99	12.06	12.12
New Hampshire	15.24	15.21	15.17	NA	16.29	15.35	14.95	15.03
New Jersey	11.82	12.79	12.79	12.06	14.82	11.59	11.52	12.98
New Mexico	10.95	10.44	9.78	10.17	10.04	9.69	10.11	10.65
New York	10.70	11.52	10.98	12.13	NA	12.30	11.82	11.91
North Carolina	13.43	12.88	12.74	12.47	12.82	12.36	12.87	14.06
North Dakota	8.92	9.87	9.12	8.59	9.38	8.65	8.37	9.68
Ohio	11.26	12.05	12.16	11.61	12.17	11.81	11.97	12.83
Oklahoma	13.83	13.03	11.71	NA	10.43	10.20	10.14	12.17
Oregon	12.78	12.63	11.60	12.74	12.75	12.54	12.43	12.94
Pennsylvania	13.36	13.57	13.30	12.66	12.97	12.58	12.49	14.30
Rhode Island	18.49	16.27	15.23	14.79	14.60	14.13	13.80	15.94
South Carolina	13.06	13.16	12.66	13.57	13.98	13.94	13.88	14.09
South Dakota	9.37	9.44	9.59	9.07	10.04	9.12	9.19	9.46
Tennessee	13.23	12.91	12.21	12.72	12.85	12.57	11.46	13.06
Texas	10.42	10.66	9.94	10.09	9.80	8.76	9.27	10.25
Utah	8.10	7.95	7.82	8.29	8.43	8.19	8.25	9.61
Vermont	14.16	13.41	13.33	12.45	12.21	12.15	12.22	11.13
Virginia	11.80	11.77	11.46	11.56	11.80	11.99	12.14	12.46
Washington	13.33	13.19	12.72	12.84	12.77	12.78	12.53	11.97
West Virginia	14.38	15.29	14.45	13.45	12.88	13.22	13.21	14.38
Wisconsin	10.93	11.21	9.90	10.48	10.84	10.82	10.51	10.27
Wyoming	8.05	7.40	7.15	7.43	8.12	7.81	7.94	10.30
Total	11.63	11.87	11.51	11.51	11.82	11.24	11.14	11.99

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	14.95	14.91	15.81	15.82	14.43	13.94	14.42	16.19
Alaska	5.54	4.55	4.46	4.25	4.01	4.28	4.37	4.46
Arizona	12.21	12.68	12.78	13.08	13.11	12.82	12.71	12.63
Arkansas	10.27	10.11	9.38	10.42	10.74	10.67	10.35	10.53
California	10.48	9.61	8.14	9.42	9.16	8.94	9.04	10.02
Colorado	9.07	8.66	6.23	10.69	9.33	9.66	9.06	9.08
Connecticut	13.07	12.71	11.27	13.70	12.85	12.97	12.86	13.92
Delaware	12.62	13.24	14.73	16.35	16.66	17.86	16.52	17.04
District of Columbia	14.61	14.06	12.66	12.79	12.65	12.49	13.17	13.59
Florida	13.66	12.34	11.65	12.98	13.11	12.68	12.99	13.61
Georgia	12.40	11.32	12.13	15.47	14.59	14.10	14.78	16.40
Hawaii	27.59	30.53	30.66	29.24	29.65	30.96	29.76	29.08
Idaho	11.05	11.17	11.59	12.03	11.54	11.99	11.90	11.91
Illinois	9.71	8.87	9.09	10.54	11.17	11.11	10.30	10.43
Indiana	10.39	9.40	8.69	10.05	11.21	12.01	12.04	12.16
Iowa	9.70	9.70	8.27	10.12	10.58	8.38	10.68	10.61
Kansas	11.17	9.53	12.41	13.62	13.06	13.15	13.05	13.70
Kentucky	11.04	10.75	10.87	11.68	12.74	13.02	12.95	13.21
Louisiana	12.82	12.06	10.05	9.40	10.43	10.77	12.29	11.89
Maine	14.89	14.27	12.24	13.01	12.72	12.68	12.36	10.54
Maryland	13.22	12.65	11.06	11.70	11.82	11.58	12.16	12.43
Massachusetts	15.63	14.32	12.28	14.58	13.52	13.88	13.92	14.58
Michigan	10.29	10.18	9.46	10.04	10.67	10.46	10.77	10.72
Minnesota	10.68	9.92	6.77	9.93	9.64	8.72	8.80	10.65
Mississippi	11.35	10.97	9.68	10.02	10.27	10.12	10.39	11.08
Missouri	12.12	12.45	12.83	13.49	13.68	13.40	12.94	12.91
Montana	9.45	9.27	9.47	11.38	12.12	12.40	12.25	11.43
Nebraska	9.53	10.02	7.98	8.87	8.26	8.22	8.53	8.51
Nevada	12.10	12.24	12.57	12.51	12.53	12.31	12.14	12.17
New Hampshire	16.19	13.78	13.95	14.96	14.89	14.85	14.50	14.19
New Jersey	13.15	11.78	9.83	9.76	12.28	10.24	10.54	12.03
New Mexico	10.44	9.23	9.63	10.47	10.10	9.92	10.08	10.00
New York	12.75	11.05	9.58	10.15	9.97	9.44	10.03	11.11
North Carolina	13.52	13.78	13.05	13.48	13.69	13.57	13.59	13.10
North Dakota	8.91	8.39	6.56	9.52	9.95	9.31	9.95	10.25
Ohio	12.48	11.70	10.55	11.54	11.31	11.30	11.34	12.16
Oklahoma	10.21	11.40	12.86	12.71	13.73	13.24	14.23	14.09
Oregon	13.35	13.28	13.12	13.06	13.65	12.89	12.89	12.12
Pennsylvania	13.01	12.92	12.25	13.21	13.52	13.63	13.57	14.05
Rhode Island	14.83	15.95	17.66	18.50	19.09	18.61	17.45	16.31
South Carolina	15.11	15.75	12.31	12.07	13.73	12.06	12.09	12.21
South Dakota	8.15	9.61	7.08	8.80	9.21	9.42	9.50	8.61
Tennessee	12.90	12.05	12.25	12.04	12.00	11.02	11.61	11.28
Texas	9.68	9.99	9.70	10.05	10.27	10.38	9.35	9.50
Utah	8.36	8.54	8.76	9.18	9.37	9.37	9.23	9.06
Vermont	12.23	12.19	11.83	11.21	11.15	11.60	10.87	10.98
Virginia	12.19	12.10	11.18	11.63	11.09	11.04	11.09	11.59
Washington	12.49	12.46	12.28	12.24	12.27	12.31	11.77	11.56
West Virginia	12.98	13.76	15.63	16.54	16.84	17.68	16.39	15.84
Wisconsin	10.79	9.97	6.62	9.71	9.81	8.63	9.54	10.18
Wyoming	8.64	8.65	9.01	9.34	9.56	9.44	9.50	10.37
Total	11.61	11.05	10.04	11.16	11.20	10.98	11.09	11.60

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	16.05	16.17	16.96	16.85
Alaska	4.61	4.67	4.81	4.92
Arizona	11.81	11.51	11.45	10.92
Arkansas.....	10.36	10.57	11.16	12.05
California	9.81	11.12	12.33	13.69
Colorado	9.09	9.48	10.24	12.34
Connecticut.....	13.87	13.28	14.06	15.45
Delaware	18.04	17.48	14.12	15.36
District of Columbia.....	14.67	15.67	16.14	17.21
Florida.....	13.83	14.46	15.86	17.60
Georgia.....	14.23	13.64	15.26	15.64
Hawaii.....	29.04	28.23	28.06	28.82
Idaho.....	11.83	11.51	11.47	11.48
Illinois.....	9.85	10.60	12.37	13.35
Indiana.....	13.19	12.07	12.04	14.56
Iowa.....	10.15	10.92	10.98	11.68
Kansas.....	12.86	12.42	12.90	13.47
Kentucky.....	14.90	14.47	14.33	15.62
Louisiana	11.45	12.36	12.15	13.81
Maine.....	15.49	17.17	17.83	17.97
Maryland.....	13.35	13.90	14.07	15.99
Massachusetts.....	15.22	15.55	17.64	18.18
Michigan	10.98	10.68	11.09	11.82
Minnesota.....	8.67	10.74	11.13	12.33
Mississippi	13.64	12.85	13.84	15.63
Missouri	12.67	12.48	12.76	14.24
Montana.....	10.97	11.35	12.57	12.49
Nebraska	9.25	9.85	10.28	10.91
Nevada	11.92	11.97	12.05	11.82
New Hampshire	13.06	14.68	15.38	16.68
New Jersey.....	11.51	13.03	13.04	16.66
New Mexico	10.22	10.75	11.61	11.74
New York.....	11.31	12.14	13.39	15.22
North Carolina.....	12.60	12.95	14.48	17.04
North Dakota.....	9.11	9.90	10.83	11.98
Ohio.....	12.20	12.90	13.86	15.33
Oklahoma	11.65	11.13	11.98	13.80
Oregon.....	12.82	12.42	12.97	13.01
Pennsylvania	14.12	14.85	15.45	16.20
Rhode Island.....	15.78	15.38	15.57	15.47
South Carolina	12.80	13.14	14.68	17.75
South Dakota.....	9.29	9.99	9.86	11.64
Tennessee.....	13.10	12.40	13.88	15.77
Texas.....	8.98	9.01	12.58	11.62
Utah.....	9.53	9.80	10.51	10.92
Vermont.....	10.64	10.70	10.71	10.71
Virginia.....	11.25	12.19	14.00	15.11
Washington.....	11.81	11.43	11.73	11.78
West Virginia.....	15.09	14.01	13.99	13.97
Wisconsin	10.41	10.89	10.43	11.80
Wyoming.....	11.23	11.55	11.55	11.46
Total.....	11.57	12.07	12.95	14.15

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	11.17	8.89	9.99	14.07	13.01	12.22	10.86	10.15
Alaska	5.68	4.54	3.70	4.89	4.70	4.97	4.65	7.32
Arizona	NA	10.76	9.73	12.61	11.95	12.09	11.29	11.35
Arkansas	10.74	NA	9.50	12.30	11.36	11.72	11.11	10.43
California	11.44	9.34	9.92	14.27	12.90	12.34	11.42	10.46
Colorado	8.10	7.71	11.68	7.99	8.58	8.09	7.51	7.76
Connecticut	NA	10.96	11.41	17.36	15.70	14.21	NA	12.11
Delaware	11.41	9.43	13.18	12.35	11.94	11.13	10.78	11.91
District of Columbia	--	--	--	--	--	--	--	--
Florida	NA	10.80	11.75	14.97	NA	11.89	11.78	10.83
Georgia	11.82	9.12	10.25	15.09	14.27	13.00	11.74	10.72
Hawaii	25.97	17.87	18.32	31.48	30.04	26.75	24.72	22.19
Idaho	8.92	9.61	10.14	8.23	8.55	8.63	8.94	9.15
Illinois	10.57	9.04	10.28	14.62	12.74	11.95	11.03	10.21
Indiana	NA	9.21	10.78	13.58	NA	11.51	11.11	10.10
Iowa	9.90	8.58	9.25	11.95	11.38	10.47	10.30	9.67
Kansas	9.92	7.63	6.91	10.76	9.79	9.35	9.02	9.41
Kentucky	10.60	8.33	10.45	14.16	12.37	11.83	10.26	9.84
Louisiana	NA	7.78	7.84	12.91	12.12	11.51	10.04	9.82
Maine	NA	13.29	15.86	14.16	14.98	NA	15.76	14.60
Maryland	13.26	11.63	14.04	18.12	15.94	14.35	13.53	12.70
Massachusetts	15.34	14.24	15.57	19.10	17.34	16.25	15.37	14.98
Michigan	10.08	9.66	10.01	12.07	11.50	11.10	10.58	9.65
Minnesota	9.70	8.04	8.58	12.59	11.98	10.41	9.67	9.53
Mississippi	10.71	8.52	9.97	13.93	11.86	12.08	10.64	9.85
Missouri	11.21	11.21	12.92	13.10	11.57	11.43	11.40	11.15
Montana	11.06	9.86	12.36	14.49	14.20	12.22	11.88	10.81
Nebraska	9.50	8.35	8.84	11.53	11.45	9.87	8.91	9.26
Nevada	11.13	11.83	12.06	11.09	11.30	10.93	10.99	11.25
New Hampshire	13.69	NA	12.91	16.21	16.35	15.67	13.52	12.84
New Jersey	NA	10.25	10.92	17.02	NA	14.14	13.66	13.20
New Mexico	10.44	8.85	9.43	13.13	11.70	11.14	9.76	9.65
New York	12.99	NA	10.69	15.38	14.73	13.52	12.77	12.61
North Carolina	11.71	9.55	11.13	14.48	13.71	11.41	11.20	11.06
North Dakota	9.58	7.08	6.87	12.02	11.19	10.44	9.61	8.98
Ohio	13.27	11.15	12.17	16.51	15.56	14.82	14.13	13.13
Oklahoma	10.88	10.60	10.73	13.83	12.95	11.81	13.25	10.52
Oregon	8.82	9.49	9.03	9.42	8.17	9.11	8.88	8.75
Pennsylvania	12.50	12.28	13.11	13.00	12.50	12.49	11.94	12.60
Rhode Island	12.74	12.49	13.46	13.23	13.09	12.99	12.75	12.49
South Carolina	11.59	9.30	9.70	13.50	13.80	12.85	12.05	10.89
South Dakota	9.51	8.59	9.90	11.53	10.44	10.14	9.26	9.05
Tennessee	10.58	9.24	10.51	13.86	12.46	11.26	10.14	9.61
Texas	9.93	7.07	6.99	12.97	11.90	11.12	9.44	8.91
Utah	7.19	6.72	8.44	8.11	7.67	7.13	7.21	7.06
Vermont	9.80	9.44	9.24	12.18	11.11	10.31	9.68	9.52
Virginia	12.00	9.24	10.72	15.55	14.22	12.91	11.73	10.92
Washington	10.45	9.96	9.93	10.96	10.82	10.91	10.01	10.29
West Virginia	11.91	NA	9.46	15.54	13.97	13.25	11.58	10.88
Wisconsin	11.08	9.57	9.97	14.08	13.60	11.84	11.50	10.66
Wyoming	7.54	6.36	9.64	9.34	8.58	8.12	7.85	7.19
Total	10.34	7.96	8.29	13.07	12.07	11.33	10.02	9.63

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	9.89	9.19	NA	8.86	8.66	8.05	NA	8.25
Alaska	6.87	5.90	^R 4.67	^R 5.94	^R 5.64	^R 5.36	^R 4.53	^R 4.61
Arizona	10.72	NA	10.45	9.66	9.80	9.61	10.17	11.07
Arkansas	9.90	9.85	NA	11.01	10.75	9.19	9.20	9.51
California	10.10	9.99	9.02	9.31	8.73	8.13	7.87	8.69
Colorado	8.49	8.11	7.43	7.62	6.22	6.78	7.34	7.18
Connecticut	10.21	11.45	10.59	11.90	10.46	9.78	8.58	9.25
Delaware	11.43	10.78	NA	8.55	7.16	8.87	9.69	NA
District of Columbia	--	--	--	--	--	--	--	--
Florida	11.24	11.11	10.30	9.32	9.57	9.28	10.01	10.06
Georgia	10.07	9.37	9.02	10.03	9.25	8.60	7.95	8.45
Hawaii	22.62	23.23	18.66	21.36	18.85	19.22	19.65	19.56
Idaho	9.18	9.19	9.40	9.15	8.96	9.05	9.36	9.20
Illinois	9.48	8.91	8.98	8.79	9.00	8.45	8.85	9.58
Indiana	9.11	8.69	8.46	8.20	6.51	7.33	6.91	8.80
Iowa	9.61	8.40	8.29	8.59	8.27	7.25	7.25	7.63
Kansas	10.08	9.05	6.98	7.97	6.87	6.24	6.19	6.34
Kentucky	9.34	8.75	8.22	9.06	8.57	7.77	6.80	7.52
Louisiana	NA	7.69	NA	7.23	6.78	6.27	5.58	NA
Maine	14.97	14.49	13.41	14.69	14.86	11.96	11.78	11.98
Maryland	12.15	12.14	11.49	11.79	11.11	11.01	10.20	11.37
Massachusetts	14.72	14.76	14.10	14.63	13.97	11.68	12.98	13.27
Michigan	9.55	9.50	9.67	9.61	9.61	9.59	9.92	10.17
Minnesota	8.71	8.40	7.70	8.50	7.60	6.66	6.19	6.47
Mississippi	9.46	8.01	8.26	8.25	8.60	7.35	7.18	7.68
Missouri	10.87	10.54	10.91	10.16	11.02	10.11	10.05	10.62
Montana	10.34	9.76	9.81	9.83	9.42	9.05	10.02	11.20
Nebraska	8.28	8.88	7.96	8.26	7.03	6.33	7.09	7.78
Nevada	11.09	11.25	11.77	11.24	11.58	11.94	12.26	12.16
New Hampshire	12.62	12.36	NA	NA	NA	8.70	9.62	NA
New Jersey	12.48	11.66	9.83	10.86	10.35	7.71	7.79	8.18
New Mexico	8.83	8.36	8.36	9.08	8.77	7.29	6.63	7.60
New York	11.97	12.36	NA	11.45	12.31	11.43	10.01	12.00
North Carolina	11.16	11.31	9.59	10.98	9.06	8.92	9.55	9.71
North Dakota	7.88	8.16	6.63	7.58	6.86	5.89	5.20	5.77
Ohio	12.42	11.75	11.16	11.56	11.56	10.21	10.66	10.35
Oklahoma	9.89	9.41	10.19	10.18	9.09	7.13	9.23	12.66
Oregon	8.89	8.66	9.31	8.83	8.85	9.22	9.18	9.27
Pennsylvania	12.74	12.40	12.07	12.35	11.81	11.49	10.83	10.92
Rhode Island	12.50	12.62	12.58	12.65	12.70	12.81	12.72	12.95
South Carolina	10.34	8.96	9.10	9.85	9.82	8.41	7.52	8.37
South Dakota	8.72	8.42	NA	NA	7.70	7.83	8.15	8.10
Tennessee	9.34	9.21	8.85	8.90	8.48	8.01	7.46	8.18
Texas	7.94	7.04	6.76	7.03	7.03	6.35	5.45	5.92
Utah	6.76	6.66	6.35	6.04	5.60	5.60	5.86	5.92
Vermont	9.08	8.70	9.10	8.80	8.60	8.49	8.36	8.52
Virginia	10.36	10.67	9.15	9.50	9.47	8.43	8.17	8.86
Washington	10.29	10.29	9.79	10.09	9.99	8.99	8.90	9.31
West Virginia	9.89	8.87	NA	8.75	8.75	7.84	6.61	7.48
Wisconsin	10.37	10.09	9.56	10.13	10.22	8.49	8.37	9.30
Wyoming	6.99	6.61	6.36	7.30	6.93	5.23	5.30	5.89
Total	8.92	8.19	^R 7.59	7.97	7.63	^R 6.86	^R 6.12	^R 6.58

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	8.46	8.82	8.75	9.16	9.46	9.31	8.26	9.46
Alaska	^R 4.56	^R 4.57	^R 4.62	^R 4.57	^R 4.49	^R 4.37	^R 4.36	3.70
Arizona	11.71	11.58	10.79	10.52	11.11	10.31	10.14	9.90
Arkansas	9.21	9.05	9.17	9.28	8.98	NA	10.40	9.51
California	9.70	9.70	9.23	9.12	9.78	9.08	9.09	9.30
Colorado	7.19	7.33	7.78	9.90	11.03	10.74	10.71	11.53
Connecticut	10.26	10.70	10.53	10.96	11.38	11.36	11.14	10.86
Delaware	9.72	9.39	10.78	9.09	9.34	8.95	9.40	11.94
District of Columbia	--	--	--	--	--	--	--	--
Florida	10.29	10.40	10.60	10.81	11.45	11.31	10.58	11.66
Georgia	9.15	9.48	9.35	9.22	9.63	9.07	8.21	9.51
Hawaii	18.38	18.47	18.09	17.62	17.24	17.90	17.18	18.49
Idaho	9.22	9.09	9.36	9.59	9.69	9.93	9.92	10.05
Illinois	9.80	9.31	9.23	9.19	9.05	8.80	8.66	9.44
Indiana	8.91	9.51	10.63	9.16	13.11	7.98	7.76	9.38
Iowa	8.34	8.32	7.75	8.31	8.99	9.10	8.60	8.47
Kansas	6.97	7.55	7.71	9.40	10.03	9.48	9.45	6.83
Kentucky	8.17	8.55	8.57	8.43	8.49	8.42	7.79	9.64
Louisiana	7.72	7.40	8.25	8.29	8.28	7.93	6.75	7.43
Maine	13.97	11.98	12.01	13.35	13.43	13.56	13.39	14.39
Maryland	11.28	11.43	11.62	11.80	11.98	11.00	12.10	12.86
Massachusetts	13.78	12.96	14.36	15.36	15.28	13.35	13.60	14.88
Michigan	10.21	10.06	9.98	9.70	9.67	9.45	9.50	9.90
Minnesota	7.14	8.13	7.59	7.84	8.21	8.13	8.54	8.09
Mississippi	8.33	8.76	8.77	8.58	8.76	8.12	8.42	9.27
Missouri	11.07	11.22	10.94	11.32	11.37	11.11	11.28	12.40
Montana	11.74	11.31	10.60	9.94	9.80	9.41	9.62	11.63
Nebraska	8.40	8.34	7.97	8.65	7.93	8.66	8.48	8.37
Nevada	12.08	12.18	11.72	11.69	11.13	12.35	11.71	12.00
New Hampshire	12.69	11.13	12.82	NA	17.43	13.07	13.63	12.55
New Jersey	10.01	9.75	9.76	10.32	10.85	10.30	10.29	10.28
New Mexico	8.58	8.83	8.49	8.48	9.53	9.28	9.17	8.92
New York	11.34	11.40	11.08	12.07	NA	NA	10.64	10.56
North Carolina	9.88	9.47	8.80	8.85	9.38	10.26	10.13	10.99
North Dakota	6.70	7.10	6.78	6.89	7.80	7.46	8.05	6.54
Ohio	11.77	11.90	11.42	11.07	11.25	11.06	10.71	11.60
Oklahoma	11.46	10.23	8.59	16.63	10.53	10.28	10.16	9.66
Oregon	9.28	9.51	8.78	9.53	9.68	9.75	9.67	9.16
Pennsylvania	11.03	11.56	11.25	11.95	12.74	12.67	13.00	12.30
Rhode Island	12.96	12.64	12.53	12.45	12.33	12.43	12.42	13.32
South Carolina	9.09	9.55	9.34	9.64	9.94	9.35	8.38	9.21
South Dakota	8.27	8.60	8.29	8.60	8.88	8.65	8.69	9.32
Tennessee	8.83	9.18	8.99	9.26	9.62	9.47	9.11	10.00
Texas	6.91	7.68	7.54	7.16	7.14	7.10	6.01	6.69
Utah	5.80	6.38	6.12	7.02	7.40	6.94	7.17	8.02
Vermont	9.25	9.38	9.50	9.33	9.49	9.58	9.44	9.25
Virginia	9.81	9.68	9.87	8.89	8.90	8.80	9.27	9.98
Washington	9.60	10.23	9.84	9.89	10.31	10.07	9.73	9.87
West Virginia	8.69	9.36	9.19	9.33	9.58	8.68	NA	8.98
Wisconsin	8.88	10.00	8.96	8.78	10.09	9.73	9.65	9.46
Wyoming	5.89	5.70	5.77	5.67	6.69	6.77	6.96	8.90
Total	^R 7.56	^R 7.99	^R 8.11	^R 8.14	8.40	8.23	^R 7.34	7.86

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	10.11	9.28	6.80	8.58	8.96	7.90	8.33	8.93
Alaska	4.06	4.07	3.62	3.58	3.64	3.58	3.57	3.58
Arizona	10.13	10.18	9.80	10.29	10.32	10.09	10.01	9.57
Arkansas	10.17	10.24	8.45	9.18	9.35	9.14	8.57	9.25
California	9.36	8.18	7.56	8.71	8.12	7.66	8.06	8.84
Colorado	11.16	10.89	10.51	11.66	11.37	11.38	11.45	11.52
Connecticut	12.03	11.48	7.96	9.78	9.59	9.34	9.17	10.34
Delaware	9.20	8.81	10.64	11.93	11.23	11.75	14.98	10.91
District of Columbia	--	--	--	--	--	--	--	--
Florida	12.42	11.00	11.53	11.76	11.05	11.43	11.27	10.98
Georgia	9.94	8.14	7.67	8.61	8.17	8.53	8.44	9.11
Hawaii	17.07	18.71	19.32	18.92	19.42	20.14	19.62	18.49
Idaho	9.43	10.18	9.84	10.04	10.54	10.37	9.70	10.06
Illinois	8.81	7.43	7.34	8.01	7.81	8.16	8.22	8.21
Indiana	8.88	7.64	6.02	7.37	8.03	7.90	8.93	8.65
Iowa	8.31	7.26	6.39	7.83	8.45	6.83	8.28	8.00
Kansas	9.25	7.40	6.32	6.66	6.44	5.99	6.05	6.75
Kentucky	9.40	9.00	7.19	8.12	8.48	8.08	8.17	9.66
Louisiana	7.33	7.29	5.07	6.96	7.57	6.91	6.84	7.03
Maine	13.35	14.00	11.13	11.47	10.99	11.68	11.30	11.40
Maryland	11.28	10.32	10.62	11.27	11.32	11.42	11.53	11.91
Massachusetts	13.76	13.34	11.49	12.97	13.01	12.79	12.67	13.97
Michigan	9.33	9.52	10.03	10.21	10.18	10.42	9.78	10.37
Minnesota	8.60	7.31	5.66	8.08	7.09	8.31	6.71	7.50
Mississippi	9.21	7.59	7.50	8.20	8.03	7.86	8.41	8.30
Missouri	11.94	11.47	11.30	11.48	11.30	11.12	11.41	11.32
Montana	9.69	9.86	10.36	12.35	14.76	13.34	12.63	11.69
Nebraska	9.06	6.12	7.79	7.77	6.99	6.90	7.39	7.67
Nevada	11.50	11.91	12.05	12.29	12.20	12.12	12.47	12.01
New Hampshire	12.17	13.25	10.68	11.04	10.73	13.19	11.95	11.48
New Jersey	11.61	6.42	8.98	9.15	9.66	7.65	9.93	9.69
New Mexico	9.22	8.45	7.89	8.14	7.64	8.78	9.58	9.22
New York	12.18	11.10	8.55	9.14	9.39	8.63	7.57	9.73
North Carolina	11.55	11.25	9.59	10.59	10.48	10.34	10.42	10.75
North Dakota	7.82	7.06	4.81	6.23	7.28	6.55	5.49	6.18
Ohio	11.52	10.65	9.23	10.73	10.53	10.38	11.12	11.38
Oklahoma	9.48	8.84	5.99	8.17	8.11	12.98	9.07	9.72
Oregon	9.80	9.67	9.09	9.19	9.15	8.92	9.06	8.67
Pennsylvania	12.37	11.38	9.58	10.08	10.74	10.64	11.00	11.85
Rhode Island	12.38	12.95	13.52	13.51	13.31	13.76	13.21	13.61
South Carolina	10.48	9.32	6.13	8.50	8.81	7.71	8.54	9.04
South Dakota	8.45	7.66	8.45	9.34	9.06	8.99	9.01	8.87
Tennessee	9.99	9.03	8.94	9.37	8.85	8.51	8.91	9.01
Texas	7.13	6.95	4.41	6.34	6.58	5.92	5.99	6.94
Utah	7.30	6.43	6.79	7.45	7.27	7.52	7.60	7.72
Vermont	9.72	9.35	8.92	9.39	8.76	8.31	8.69	9.22
Virginia	9.81	9.03	7.58	8.61	9.04	8.42	8.46	9.43
Washington	10.53	10.07	9.40	9.11	9.32	8.92	8.59	9.23
West Virginia	10.09	8.83	5.66	8.32	8.66	7.35	7.38	8.96
Wisconsin	10.07	9.67	5.79	8.60	8.74	8.12	7.95	8.67
Wyoming	7.65	7.85	8.30	7.00	7.60	7.32	7.68	7.35
Total	8.23	7.74	5.62	7.20	7.35	6.77	6.90	7.62

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006			
	April	March	February	January
Alabama	9.52	10.17	11.26	13.35
Alaska	3.52	4.09	3.83	3.84
Arizona	9.69	9.47	9.58	9.87
Arkansas.....	8.64	9.02	10.29	10.72
California	8.85	10.55	11.49	12.76
Colorado	12.11	12.54	14.86	14.68
Connecticut.....	11.65	11.64	12.60	14.82
Delaware	14.08	13.68	13.00	13.87
District of Columbia.....	--	--	--	--
Florida.....	11.56	12.19	11.66	12.98
Georgia.....	9.52	9.40	11.85	12.91
Hawaii.....	18.08	17.25	17.29	17.33
Idaho.....	10.16	10.23	10.18	10.16
Illinois.....	8.93	9.72	11.47	12.45
Indiana.....	15.03	10.67	11.29	12.45
Iowa.....	8.62	9.20	10.21	10.95
Kansas.....	7.40	9.26	11.29	12.86
Kentucky.....	9.40	10.47	12.04	14.01
Louisiana	7.21	7.13	8.54	11.42
Maine.....	18.01	17.73	18.09	17.95
Maryland.....	12.11	14.03	14.74	17.03
Massachusetts.....	15.09	15.02	16.62	17.52
Michigan	10.16	9.79	9.72	10.27
Minnesota.....	7.22	8.71	9.06	10.78
Mississippi	9.07	9.89	12.03	12.89
Missouri.....	12.33	12.87	13.52	14.75
Montana.....	11.37	11.79	13.15	12.89
Nebraska	8.37	9.09	10.15	10.76
Nevada	11.86	12.19	11.95	11.93
New Hampshire	13.63	12.65	12.00	15.92
New Jersey.....	9.14	10.11	12.40	14.84
New Mexico.....	8.78	9.59	10.56	10.71
New York.....	9.96	11.01	11.86	12.55
North Carolina.....	10.39	9.51	12.23	13.27
North Dakota.....	6.38	9.26	9.71	10.66
Ohio.....	10.99	11.91	13.01	13.35
Oklahoma	9.44	11.44	10.10	11.86
Oregon.....	9.11	9.03	9.08	9.22
Pennsylvania	12.50	13.29	13.81	15.16
Rhode Island.....	13.64	13.34	13.31	13.48
South Carolina.....	9.06	9.23	10.65	13.53
South Dakota.....	9.23	10.31	10.78	10.87
Tennessee.....	9.70	10.63	12.09	12.97
Texas.....	6.98	6.82	7.57	8.94
Utah.....	8.23	8.49	9.58	9.72
Vermont.....	9.39	8.80	9.42	10.25
Virginia.....	9.91	9.43	12.50	13.69
Washington.....	9.49	10.44	10.34	11.33
West Virginia.....	9.15	9.07	10.38	13.72
Wisconsin.....	9.45	10.46	9.93	11.66
Wyoming.....	10.06	10.30	10.36	11.46
Total.....	7.91	8.23	9.35	10.84

^R Revised data.

⁻ Not applicable.

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet)

State	2008 7-Month YTD	2007 7-Month YTD	2006 7-Month YTD	2008				
				July	June	May	April	March
Alabama	NA	W	W	NA	NA	12.43	11.93	10.76
Alaska	NA	3.59	3.57	NA	NA	3.85	4.01	3.93
Arizona	NA	7.22	W	NA	NA	10.46	10.03	9.38
Arkansas	NA	W	W	NA	NA	11.24	10.40	9.75
California	NA	6.89	6.79	NA	NA	10.40	9.96	8.97
Colorado	NA	4.93	W	NA	NA	9.39	8.56	8.64
Connecticut	NA	8.14	7.62	NA	NA	12.98	12.27	10.08
Delaware	NA	W	W	NA	NA	W	W	W
District of Columbia	NA	--	--	NA	NA	--	--	--
Florida	NA	9.45	8.64	NA	NA	10.99	10.35	10.04
Georgia	NA	7.85	W	NA	NA	13.57	12.00	13.70
Hawaii	NA	--	--	NA	NA	--	--	--
Idaho	NA	W	W	NA	NA	W	W	W
Illinois	NA	7.65	W	NA	NA	11.04	10.74	12.07
Indiana	NA	W	W	NA	NA	11.32	10.67	9.54
Iowa	NA	8.00	7.67	NA	NA	12.21	11.62	9.57
Kansas	NA	6.58	6.24	NA	NA	10.65	9.91	8.94
Kentucky	NA	W	W	NA	NA	W	W	W
Louisiana	NA	W	7.76	NA	NA	12.31	10.65	9.78
Maine	NA	W	W	NA	NA	W	W	W
Maryland	NA	8.48	7.77	NA	NA	12.89	12.28	12.95
Massachusetts	NA	8.30	7.77	NA	NA	12.18	11.39	10.69
Michigan	NA	6.88	5.98	NA	NA	10.73	10.26	9.64
Minnesota	NA	W	W	NA	NA	11.30	10.01	9.54
Mississippi	NA	W	W	NA	NA	11.70	10.34	9.27
Missouri	NA	W	W	NA	NA	10.28	10.05	9.39
Montana	NA	W	W	NA	NA	W	W	W
Nebraska	NA	8.92	6.87	NA	NA	11.19	10.82	8.91
Nevada	NA	6.40	7.15	NA	NA	9.79	9.42	9.04
New Hampshire	NA	W	W	NA	NA	W	W	W
New Jersey	NA	8.40	8.18	NA	NA	12.46	11.12	11.22
New Mexico	NA	W	W	NA	NA	10.36	9.51	9.00
New York	NA	8.25	7.99	NA	NA	12.01	10.91	10.51
North Carolina	NA	W	W	NA	NA	13.17	14.37	10.26
North Dakota	NA	7.37	12.13	NA	NA	11.47	11.17	10.07
Ohio	NA	W	W	NA	NA	14.52	11.58	10.53
Oklahoma	NA	7.02	W	NA	NA	10.25	9.59	8.65
Oregon	NA	W	W	NA	NA	8.23	8.49	7.85
Pennsylvania	NA	8.44	7.88	NA	NA	12.46	12.00	10.57
Rhode Island	NA	8.41	7.73	NA	NA	12.43	10.96	11.63
South Carolina	NA	W	W	NA	NA	12.47	11.39	11.80
South Dakota	NA	--	--	NA	NA	10.79	10.52	9.67
Tennessee	NA	--	6.21	NA	NA	12.24	11.80	10.02
Texas	NA	7.06	6.66	NA	NA	10.65	10.13	9.06
Utah	NA	W	W	NA	NA	W	W	W
Vermont	NA	7.93	7.85	NA	NA	11.43	10.57	10.04
Virginia	NA	W	7.48	NA	NA	13.70	12.02	13.36
Washington	NA	W	W	NA	NA	W	9.97	9.40
West Virginia	NA	W	W	NA	NA	W	W	W
Wisconsin	NA	7.82	7.55	NA	NA	11.79	10.54	10.20
Wyoming	NA	W	W	NA	NA	10.76	10.61	8.34
Total	NA	7.58	7.23	NA	NA	10.96	10.27	9.56

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	9.40	7.54	^R 7.20	7.64	7.85	6.75	6.44	7.01
Alaska	3.91	3.94	3.58	3.49	3.57	3.51	3.64	3.57
Arizona	7.92	7.92	^R 6.84	7.07	6.58	6.58	5.63	6.38
Arkansas	8.80	7.97	^R 7.04	7.72	6.57	7.11	6.08	6.51
California	8.12	7.15	6.67	7.34	6.69	6.53	5.71	6.12
Colorado	7.71	6.66	^R 4.35	6.45	4.41	2.37	2.10	3.93
Connecticut	10.32	11.57	^R 7.81	8.44	7.97	7.33	6.59	7.13
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.68	9.56	^R 9.24	9.59	9.33	8.95	8.68	8.91
Georgia	10.02	9.49	7.52	7.71	7.70	7.41	6.62	7.27
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	9.78	8.97	^R 7.27	7.82	7.46	7.10	6.31	6.66
Indiana	7.20	8.74	^R 7.52	7.94	7.33	7.02	6.58	7.56
Iowa	10.47	9.14	^R 7.68	8.24	8.13	7.37	6.32	6.85
Kansas	8.40	7.70	6.29	6.66	6.04	6.27	5.41	6.11
Kentucky	9.60	9.16	W	W	W	W	W	W
Louisiana	9.36	8.30	^R 7.53	7.79	7.77	7.27	6.29	7.06
Maine	W	W	W	W	W	W	W	W
Maryland	12.89	11.55	^R 7.88	8.44	8.03	7.70	6.96	7.44
Massachusetts	10.52	11.15	^R 8.11	10.29	8.13	7.42	6.83	7.10
Michigan	9.37	8.13	6.63	6.70	6.40	6.40	5.82	6.34
Minnesota	8.86	8.25	W	W	W	W	W	W
Mississippi	9.05	7.96	^R 7.43	W	W	7.23	6.38	6.87
Missouri	8.93	8.59	W	7.13	W	W	W	W
Montana	W	W	W	W	W	W	W	W
Nebraska	10.93	9.08	^R 9.21	9.44	8.58	6.95	6.85	13.27
Nevada	8.32	7.87	6.22	7.16	6.09	5.27	5.55	5.96
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	10.44	10.05	^R 8.17	9.89	8.52	7.73	6.81	7.41
New Mexico	8.32	7.55	W	W	W	W	W	W
New York	10.65	10.72	^R 8.00	9.46	8.21	7.51	6.69	7.20
North Carolina	13.03	11.85	W	W	W	W	W	W
North Dakota	9.80	9.82	^R 7.33	--	7.29	8.41	5.15	7.69
Ohio	9.87	10.11	^R 8.07	8.72	W	8.05	6.84	7.04
Oklahoma	8.12	7.42	6.69	7.20	6.56	6.28	5.69	6.17
Oregon	7.46	6.90	^R 6.10	6.79	6.41	5.96	5.42	5.41
Pennsylvania	10.52	11.88	^R 8.01	9.38	8.42	7.51	6.67	7.20
Rhode Island	10.64	11.13	^R 8.06	9.36	8.08	7.27	6.61	6.93
South Carolina	13.22	10.27	^R 8.16	W	W	7.50	6.50	W
South Dakota	9.22	8.95	--	--	--	--	--	--
Tennessee	9.37	8.47	W	--	--	W	W	W
Texas	8.20	8.03	^R 6.76	7.00	6.58	6.68	5.88	6.18
Utah	7.70	6.62	W	W	W	W	W	W
Vermont	10.00	9.18	^R 7.72	8.20	8.27	7.42	6.43	7.11
Virginia	10.35	10.65	^R 8.66	8.76	8.86	8.73	7.96	7.54
Washington	9.01	8.86	^R 6.14	7.70	7.02	6.21	5.35	5.38
West Virginia	W	W	W	7.89	W	W	W	W
Wisconsin	8.98	9.10	^R 7.57	7.83	W	7.15	6.46	6.84
Wyoming	W	W	W	W	W	W	W	W
Total	8.90	8.48	^R 7.31	7.93	7.27	7.04	6.35	6.80

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	6.80	7.76	W	7.38	W	8.00	W	W
Alaska	3.57	3.48	3.56	3.64	3.59	3.54	3.75	3.65
Arizona	6.51	7.45	7.63	7.46	7.66	7.90	6.90	W
Arkansas	6.69	7.64	7.67	7.64	7.43	W	7.84	W
California	6.57	7.11	7.08	6.67	6.90	7.40	6.68	6.72
Colorado	4.01	3.59	4.38	4.86	6.67	7.12	5.33	W
Connecticut	7.04	7.99	8.22	8.33	8.44	9.85	7.74	7.39
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.07	9.50	9.52	9.55	9.30	10.01	9.44	8.61
Georgia	6.90	7.98	8.34	8.25	7.68	9.47	7.14	W
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	6.77	7.88	7.93	7.87	7.63	8.60	7.16	W
Indiana	7.68	8.42	7.74	W	W	8.91	W	W
Iowa	7.13	7.95	8.09	8.04	8.14	8.89	7.48	7.63
Kansas	6.08	7.01	7.03	6.52	6.51	7.25	6.01	6.32
Kentucky	W	W	W	W	W	W	W	W
Louisiana	7.26	8.35	8.24	8.14	7.98	W	6.80	7.66
Maine	W	W	W	W	W	W	W	W
Maryland	7.60	8.75	8.89	8.66	8.79	9.47	8.21	7.90
Massachusetts	7.05	8.29	8.59	8.72	8.60	10.16	7.78	7.47
Michigan	6.80	7.54	7.48	6.91	6.39	6.77	5.90	6.01
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	8.20	W	7.73	W	7.63	W
Missouri	W	W	W	W	W	8.30	W	W
Montana	W	W	W	W	W	W	W	W
Nebraska	10.79	7.94	8.34	8.05	7.78	8.14	7.97	7.21
Nevada	6.45	6.16	6.20	5.50	6.71	7.49	6.31	6.79
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	7.60	8.65	8.82	8.97	8.65	9.17	7.53	8.07
New Mexico	W	W	W	W	W	W	W	W
New York	7.49	8.42	8.60	8.69	8.66	8.55	7.66	7.75
North Carolina	W	W	W	W	W	W	W	W
North Dakota	7.03	7.81	7.41	8.23	--	8.12	6.21	10.93
Ohio	7.53	8.61	10.14	9.03	W	10.82	W	W
Oklahoma	6.59	7.37	7.45	6.92	7.13	7.18	6.62	W
Oregon	W	W	6.60	W	W	6.76	6.40	W
Pennsylvania	7.06	8.40	9.16	9.18	9.00	10.63	8.29	7.74
Rhode Island	7.10	8.23	10.49	8.58	8.50	9.22	7.56	W
South Carolina	W	W	8.89	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	W
Texas	6.55	7.48	7.51	7.29	6.90	7.34	6.42	6.54
Utah	W	W	W	W	W	W	W	W
Vermont	6.55	8.59	8.52	8.69	9.55	8.08	6.95	7.77
Virginia	7.94	8.90	11.16	10.14	W	10.80	8.15	7.72
Washington	W	W	5.74	W	W	6.49	6.28	W
West Virginia	W	W	W	W	W	W	W	W
Wisconsin	7.21	7.82	8.16	7.90	7.86	8.48	7.31	7.34
Wyoming	8.51	15.07	W	W	W	W	W	W
Total	7.01	7.80	7.96	7.76	7.64	8.16	7.05	7.11

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	7.37	6.99	6.25	6.56	7.74	7.12	6.81	6.98
Alaska	3.88	3.94	3.79	3.72	3.38	3.51	3.74	3.63
Arizona	7.43	6.98	5.13	5.85	6.94	6.16	5.96	6.03
Arkansas	7.48	7.02	4.81	5.61	7.26	5.99	6.15	6.33
California	7.30	7.26	5.52	5.97	7.16	6.44	6.20	6.23
Colorado	6.15	6.52	4.62	5.13	6.52	5.75	5.34	5.77
Connecticut	7.58	7.97	6.25	5.56	7.97	7.02	6.94	6.84
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.01	9.07	8.06	8.16	8.85	8.35	8.39	8.54
Georgia	7.90	W	5.50	5.48	8.40	7.17	7.04	6.76
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	8.23	7.62	5.59	6.12	7.85	6.65	6.81	6.63
Indiana	7.79	7.79	6.47	W	8.65	7.21	6.99	6.64
Iowa	8.75	8.32	6.07	5.93	8.56	7.21	7.19	7.03
Kansas	6.80	6.55	4.88	5.42	7.10	6.08	5.83	5.61
Kentucky	W	W	W	W	W	W	W	W
Louisiana	9.06	7.94	5.94	6.96	7.95	6.83	6.97	7.25
Maine	W	W	6.47	W	W	W	W	W
Maryland	8.19	8.91	6.17	6.97	8.55	6.88	7.55	7.41
Massachusetts	7.84	8.03	6.04	5.59	8.15	6.76	6.96	7.11
Michigan	6.12	6.28	5.19	5.46	6.58	6.11	5.87	5.75
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	5.98	5.79	7.96	6.80	6.75	6.68
Missouri	W	W	W	W	W	W	W	W
Montana	9.70	W	W	7.74	W	W	W	8.24
Nebraska	7.59	8.25	6.12	7.32	8.36	6.40	6.76	7.08
Nevada	6.99	6.76	4.58	5.96	7.10	6.44	6.76	7.06
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	8.96	8.37	6.29	7.32	8.38	7.19	7.19	7.80
New Mexico	W	W	W	W	W	W	W	W
New York	8.48	8.28	5.95	6.62	8.10	7.20	7.35	7.52
North Carolina	W	W	W	W	W	W	W	W
North Dakota	8.27	6.88	16.74	6.33	8.42	15.09	8.37	8.74
Ohio	9.07	8.46	6.75	W	8.51	7.55	7.58	7.61
Oklahoma	7.38	7.04	5.12	6.18	6.99	6.02	5.92	6.21
Oregon	6.73	6.39	5.44	5.20	5.98	5.36	5.99	W
Pennsylvania	8.34	7.99	5.93	5.45	8.55	7.26	7.55	7.31
Rhode Island	8.42	8.07	W	6.30	7.82	6.84	6.88	7.20
South Carolina	W	W	W	W	W	W	W	8.17
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	W	--	W	W	6.21	--	--
Texas	6.92	6.87	5.09	5.83	7.03	6.06	6.08	6.34
Utah	W	W	W	W	W	W	W	W
Vermont	8.76	8.19	5.17	7.57	7.53	6.74	6.71	9.36
Virginia	8.89	8.45	5.79	6.95	8.38	7.00	6.79	7.84
Washington	7.36	6.80	4.83	5.00	5.96	5.40	6.24	W
West Virginia	8.52	W	7.22	W	W	7.45	7.89	W
Wisconsin	8.20	7.49	5.93	6.40	7.70	6.74	6.61	7.07
Wyoming	W	W	W	W	W	6.67	5.92	25.15
Total	7.57	7.48	5.76	6.27	7.56	6.69	6.69	6.89

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	7.96	7.73	W	W
Alaska	3.68	3.42	3.52	3.52
Arizona	6.48	W	7.40	8.59
Arkansas.....	7.12	W	W	W
California	6.53	6.63	7.42	8.78
Colorado	W	6.58	W	W
Connecticut.....	7.71	7.72	8.68	9.41
Delaware	W	W	W	W
District of Columbia.....	--	--	--	--
Florida.....	8.79	8.68	8.92	9.31
Georgia.....	7.75	7.85	8.50	W
Hawaii.....	--	--	--	--
Idaho.....	--	W	W	W
Illinois.....	7.18	7.35	8.64	W
Indiana.....	W	W	8.93	W
Iowa.....	8.44	8.02	8.31	10.92
Kansas.....	6.44	6.98	7.31	8.62
Kentucky.....	W	W	9.57	W
Louisiana	7.77	8.11	8.69	11.64
Maine.....	W	W	W	W
Maryland.....	8.88	8.53	9.15	10.80
Massachusetts.....	7.95	8.52	9.05	9.87
Michigan	6.14	5.86	5.75	6.17
Minnesota.....	W	W	W	W
Mississippi	7.81	W	8.57	W
Missouri	W	W	7.98	11.67
Montana.....	W	W	W	14.19
Nebraska	7.16	8.00	8.42	10.10
Nevada	6.95	7.22	7.88	8.42
New Hampshire.....	W	W	W	W
New Jersey.....	8.24	8.24	9.28	11.95
New Mexico	W	W	W	W
New York.....	7.93	7.95	9.15	11.74
North Carolina.....	W	W	W	W
North Dakota.....	9.83	11.74	9.13	21.19
Ohio.....	W	W	12.11	W
Oklahoma	6.44	W	W	W
Oregon.....	W	W	6.48	6.06
Pennsylvania	8.06	8.35	9.74	11.34
Rhode Island.....	7.81	8.08	8.15	10.37
South Carolina.....	W	W	W	W
South Dakota.....	--	--	--	--
Tennessee.....	--	--	--	--
Texas.....	6.82	6.76	7.48	8.48
Utah.....	5.13	W	7.17	10.02
Vermont.....	7.92	8.03	8.86	12.34
Virginia.....	9.84	8.40	8.90	10.34
Washington.....	W	W	7.05	6.45
West Virginia.....	9.27	W	W	W
Wisconsin	8.02	7.85	8.92	10.36
Wyoming.....	W	W	W	W
Total.....	7.32	7.36	8.00	9.15

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

^R Revised data.

-- Not applicable.

^{NA} Not available.

^W Withheld.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008

State	2008 7-Month YTD		2007 7-Month YTD		2006 7-Month YTD		2008	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	July	
							Commercial	Industrial
Alabama	77.51	18.51	77.79	17.97	82.02	22.99	70.14	18.98
Alaska	76.26	NA	77.31	71.94	50.43	68.90	81.14	54.53
Arizona	NA	NA	93.61	34.27	93.75	38.05	91.29	26.37
Arkansas	68.52	3.67	73.33	NA	74.25	4.72	46.89	2.96
California	NA	5.07	62.67	NA	67.61	5.86	54.49	4.04
Colorado	95.67	0.07	96.30	NA	95.10	0.64	93.29	0.06
Connecticut	71.98	NA	72.59	49.27	72.28	48.45	68.10	46.84
Delaware	67.80	NA	72.62	11.62	82.79	9.15	47.95	6.54
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	NA	100.00	1.70	100.00	3.06	100.00	1.44
Georgia	100.00	4.66	100.00	5.00	100.00	16.66	100.00	4.25
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	86.93	1.95	85.74	1.94	87.12	2.09	78.68	1.65
Illinois	45.52	9.95	44.59	9.83	41.80	9.29	28.80	5.30
Indiana	NA	NA	78.55	6.89	79.13	6.92	69.14	5.06
Iowa	77.51	7.10	76.21	7.79	75.73	8.03	68.66	5.49
Kansas	66.11	6.65	66.25	5.30	67.14	7.87	47.49	16.31
Kentucky	81.51	14.17	81.47	14.12	81.56	15.73	72.00	12.79
Louisiana	98.16	NA	97.75	29.69	98.63	27.86	98.98	22.21
Maine	47.17	NA	47.85	5.99	53.94	5.50	30.38	9.91
Maryland	NA	6.64	100.00	8.26	100.00	6.86	100.00	3.03
Massachusetts	63.72	31.52	66.30	32.34	72.16	37.26	61.61	24.05
Michigan	NA	NA	NA	11.03	100.00	11.15	100.00	4.46
Minnesota	96.52	NA	95.51	32.65	94.62	36.42	92.21	24.38
Mississippi	89.97	10.43	90.26	13.03	95.68	22.48	87.90	8.67
Missouri	79.29	14.49	78.82	12.95	78.58	14.20	69.02	10.34
Montana	78.90	1.16	79.43	0.84	79.22	0.86	74.90	0.58
Nebraska	72.92	NA	63.66	12.07	67.48	15.39	72.92	NA
Nevada	69.19	18.73	69.98	19.12	69.62	17.21	59.34	10.09
New Hampshire	70.83	NA	NA	NA	79.41	16.96	54.98	6.99
New Jersey	NA	NA	46.87	20.69	51.31	19.81	26.37	NA
New Mexico	57.83	8.01	59.86	7.20	64.78	10.67	58.27	8.82
New York	100.00	11.87	NA	NA	100.00	11.73	100.00	10.22
North Carolina	86.25	19.53	86.86	21.46	82.93	22.12	80.14	13.58
North Dakota	93.57	51.89	93.41	41.60	93.17	41.75	88.67	15.17
Ohio	100.00	1.67	100.00	2.02	100.00	3.32	100.00	1.11
Oklahoma	52.22	0.77	NA	0.85	53.57	1.12	33.30	0.32
Oregon	98.50	21.52	98.45	22.27	98.53	29.95	97.73	17.40
Pennsylvania	100.00	4.30	100.00	4.27	100.00	5.98	100.00	2.95
Rhode Island	NA	NA	72.08	NA	75.68	14.62	47.80	10.50
South Carolina	94.09	37.50	94.40	38.86	95.25	76.39	94.30	36.36
South Dakota	83.24	20.23	82.08	20.35	82.59	34.80	69.58	18.97
Tennessee	90.89	32.64	91.44	30.70	92.94	40.07	85.39	27.63
Texas	82.53	54.21	82.93	55.30	82.31	54.71	79.61	54.62
Utah	86.84	12.98	87.66	13.93	86.27	23.53	80.36	13.19
Vermont	100.00	80.41	100.00	78.44	100.00	80.76	100.00	77.16
Virginia	100.00	NA	100.00	NA	100.00	14.51	100.00	NA
Washington	88.96	NA	88.92	19.60	88.64	20.55	83.58	10.98
West Virginia	54.12	18.98	62.64	NA	58.95	16.96	26.75	20.54
Wisconsin	77.39	18.00	75.71	17.47	76.57	17.85	57.85	11.24
Wyoming	NA	2.73	45.15	3.27	46.02	3.75	NA	1.63
Total	76.40	20.96	81.28	22.26	81.81	23.80	66.92	20.65

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.13	19.03	71.94	18.22	75.46	18.19	79.60	18.80
Alaska	76.94	60.88	73.89	57.15	71.47	82.20	81.05	83.85
Arizona	91.55	31.03	91.82	28.96	91.91	27.92	93.91	30.84
Arkansas.....	46.84	2.82	54.63	3.12	62.64	3.94	76.82	3.85
California	NA	4.12	57.32	5.20	56.10	5.19	58.34	5.49
Colorado	94.87	0.14	93.17	0.03	93.14	0.06	94.49	0.08
Connecticut.....	69.57	48.58	68.98	49.26	73.96	NA	72.05	49.71
Delaware	52.40	6.85	56.68	NA	64.90	NA	71.83	8.54
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	NA	100.00	1.08	100.00	1.28	100.00	1.30
Georgia.....	100.00	4.28	100.00	4.50	100.00	4.67	100.00	4.79
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.38	1.68	83.68	1.43	86.14	1.81	87.01	2.39
Illinois.....	39.94	6.99	38.39	7.73	47.73	11.16	48.61	12.28
Indiana.....	NA	NA	72.92	6.42	NA	NA	78.02	8.81
Iowa.....	70.29	5.98	73.47	7.05	70.75	5.93	77.52	6.93
Kansas.....	53.78	11.39	60.93	8.76	65.06	6.34	69.09	2.25
Kentucky.....	73.76	12.80	74.82	13.81	79.55	13.84	83.18	14.19
Louisiana.....	99.04	23.93	98.74	21.63	98.89	21.58	98.39	22.23
Maine.....	41.44	2.87	41.51	NA	42.65	5.75	50.63	9.39
Maryland.....	NA	3.10	100.00	4.83	100.00	6.69	100.00	7.62
Massachusetts.....	55.82	24.73	57.24	25.88	59.98	32.04	72.19	35.67
Michigan.....	NA	NA	100.00	9.71	100.00	15.27	100.00	15.62
Minnesota.....	89.87	14.61	98.84	31.84	99.12	34.92	99.22	34.91
Mississippi.....	87.12	9.99	86.27	9.94	88.31	10.67	90.14	11.31
Missouri.....	68.23	11.32	72.71	11.14	77.95	13.83	81.74	16.56
Montana.....	76.53	0.47	85.91	0.90	81.43	1.05	74.23	1.83
Nebraska.....	70.00	11.30	67.95	17.29	67.62	16.41	81.30	15.82
Nevada.....	61.53	9.44	62.27	16.96	65.11	17.09	69.92	21.07
New Hampshire.....	58.52	6.13	63.30	NA	70.28	10.23	72.07	9.48
New Jersey.....	31.38	NA	32.38	11.12	NA	9.90	49.63	16.08
New Mexico.....	51.55	7.36	50.73	8.20	52.83	12.10	58.60	7.13
New York.....	100.00	9.90	100.00	9.38	100.00	11.67	100.00	12.10
North Carolina.....	81.69	13.42	81.56	17.48	82.33	22.15	88.13	23.11
North Dakota.....	86.78	59.88	89.69	60.37	92.87	59.74	94.09	52.51
Ohio.....	100.00	0.96	100.00	0.88	100.00	1.40	100.00	1.98
Oklahoma.....	39.16	0.51	45.97	0.57	48.00	0.48	57.64	0.99
Oregon.....	97.90	20.06	97.95	21.19	98.51	22.56	98.66	22.75
Pennsylvania.....	100.00	3.18	100.00	3.75	100.00	4.57	100.00	4.85
Rhode Island.....	58.93	9.32	75.81	NA	NA	NA	73.50	16.31
South Carolina.....	93.59	36.11	95.12	38.29	93.10	37.64	94.03	36.85
South Dakota.....	73.31	15.46	81.44	16.42	81.44	19.95	83.83	24.43
Tennessee.....	84.28	34.98	87.22	29.95	91.19	33.45	92.32	34.13
Texas.....	79.02	54.98	77.79	55.36	78.83	56.76	82.33	54.18
Utah.....	81.59	12.82	83.73	12.71	86.64	12.35	87.26	13.08
Vermont.....	100.00	76.28	100.00	76.33	100.00	79.02	100.00	83.48
Virginia.....	100.00	NA	100.00	12.03	100.00	14.72	100.00	19.04
Washington.....	85.78	13.67	86.32	17.01	88.83	18.65	89.82	14.55
West Virginia.....	27.14	18.82	40.41	22.05	47.89	19.72	60.00	18.77
Wisconsin.....	59.69	11.96	65.36	12.95	75.01	17.86	79.91	19.88
Wyoming.....	NA	1.76	NA	2.45	NA	3.28	NA	3.26
Total.....	70.82	20.86	71.46	21.28	75.47	21.80	78.47	21.32

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008				2007			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.36	18.34	78.44	18.18	NA	NA	75.05	17.34
Alaska	75.11	100.00	75.98	NA	77.65	^R 70.01	78.52	^R 68.83
Arizona	95.20	30.93	NA	NA	93.39	31.58	95.77	30.24
Arkansas.....	79.91	4.56	76.79	4.07	70.35	NA	71.97	3.63
California	61.02	6.11	59.12	5.28	60.49	NA	66.30	5.35
Colorado	96.79	0.04	98.22	0.08	97.37	NA	99.63	0.03
Connecticut.....	72.53	50.88	73.17	51.70	71.49	50.04	70.91	45.88
Delaware.....	74.76	9.06	74.54	8.83	68.18	NA	71.26	8.99
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.63	100.00	1.23	100.00	1.76	100.00	2.06
Georgia.....	100.00	5.32	100.00	4.75	100.00	4.88	100.00	4.41
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.79	2.31	88.18	2.18	84.74	1.98	87.45	2.42
Illinois.....	47.88	12.20	46.52	11.08	42.23	8.77	43.27	9.68
Indiana.....	74.83	9.51	80.05	10.28	77.57	7.03	79.03	8.66
Iowa.....	80.02	7.71	82.97	9.29	75.25	7.75	78.67	8.88
Kansas.....	69.01	1.28	68.05	1.34	63.51	6.11	63.34	1.70
Kentucky.....	83.87	15.98	83.38	15.01	80.54	13.68	82.28	13.55
Louisiana.....	96.57	NA	97.90	21.26	97.81	NA	98.09	28.79
Maine.....	52.45	5.03	49.15	6.79	NA	5.71	NA	7.63
Maryland.....	100.00	10.63	100.00	9.63	NA	NA	100.00	9.75
Massachusetts.....	60.96	32.54	66.88	33.24	65.63	29.93	68.67	30.76
Michigan.....	100.00	15.84	100.00	14.30	NA	NA	100.00	13.49
Minnesota.....	96.10	32.02	94.80	NA	94.60	NA	94.63	NA
Mississippi.....	91.27	11.63	92.48	10.87	88.62	12.25	89.44	10.46
Missouri.....	82.05	17.92	81.04	16.40	76.59	11.91	77.52	14.59
Montana.....	78.65	1.37	79.80	1.31	78.44	0.76	84.15	1.03
Nebraska.....	75.61	15.13	69.74	14.12	62.21	NA	66.50	11.35
Nevada.....	75.15	25.89	75.91	26.90	68.18	18.04	70.95	25.75
New Hampshire.....	74.89	9.62	75.53	11.15	NA	NA	68.64	NA
New Jersey.....	51.14	15.88	48.84	16.46	NA	NA	52.77	23.43
New Mexico.....	58.85	6.38	63.29	6.24	60.15	8.34	63.51	7.95
New York.....	100.00	12.37	100.00	15.38	NA	NA	100.00	14.50
North Carolina.....	87.82	24.09	89.48	20.43	86.14	20.32	87.43	19.96
North Dakota.....	94.67	57.58	95.41	24.16	93.24	47.47	95.36	42.55
Ohio.....	100.00	2.40	100.00	2.26	100.00	1.76	100.00	2.40
Oklahoma.....	56.20	1.51	53.63	0.99	NA	0.78	41.49	0.89
Oregon.....	98.75	22.58	98.81	22.87	98.46	21.82	98.88	21.98
Pennsylvania.....	100.00	4.83	100.00	5.15	100.00	3.74	100.00	4.56
Rhode Island.....	67.32	13.95	70.75	19.57	69.68	NA	62.13	11.05
South Carolina.....	94.63	37.63	93.88	39.22	94.10	38.83	93.76	38.73
South Dakota.....	86.24	22.48	85.61	23.61	81.21	NA	85.00	NA
Tennessee.....	93.07	34.00	91.78	33.21	90.18	NA	90.41	NA
Texas.....	85.08	51.19	87.89	52.50	81.21	56.23	83.63	55.74
Utah.....	88.09	13.11	89.03	13.53	86.89	14.05	88.38	14.76
Vermont.....	100.00	84.35	100.00	81.22	100.00	78.06	100.00	82.31
Virginia.....	100.00	15.52	100.00	12.44	100.00	NA	100.00	14.83
Washington.....	90.31	14.14	91.25	NA	89.20	17.49	91.95	16.58
West Virginia.....	60.70	17.13	67.09	16.93	NA	NA	63.36	18.47
Wisconsin.....	81.54	22.48	81.82	21.85	74.43	17.44	78.92	22.91
Wyoming.....	NA	3.15	NA	3.25	NA	3.05	NA	3.44
Total.....	78.62	20.39	78.99	20.50	79.07	^R 22.15	78.28	^R 21.99

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	69.05	17.99	67.17	17.93	70.16	NA	NA	17.22
Alaska	76.77	^R 71.82	80.13	^R 63.56	79.24	^R 73.83	75.76	^R 59.34
Arizona	92.46	29.55	90.93	28.76	91.70	24.28	91.85	26.18
Arkansas	66.15	4.45	57.25	4.45	59.09	3.68	58.76	3.36
California	58.86	4.86	52.46	5.09	50.39	4.40	53.00	4.31
Colorado	99.30	0.10	99.31	0.09	97.34	0.34	96.92	0.72
Connecticut.....	68.98	50.83	66.72	54.59	67.01	52.35	70.21	53.96
Delaware	59.96	9.33	47.83	7.49	51.87	9.78	48.84	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.11	100.00	1.43	100.00	2.04	100.00	1.49
Georgia.....	100.00	5.21	100.00	4.93	100.00	4.58	100.00	4.38
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.56	2.23	80.87	2.01	74.26	1.73	71.60	1.55
Illinois.....	36.61	7.17	33.19	6.92	32.74	5.89	30.21	5.01
Indiana.....	71.70	9.06	75.82	6.46	72.84	6.54	75.19	4.76
Iowa.....	77.50	8.34	68.64	7.80	61.56	6.92	59.90	5.99
Kansas.....	54.00	2.92	52.96	4.10	54.87	9.87	48.42	17.76
Kentucky.....	78.47	13.66	75.47	13.24	73.99	12.41	73.63	12.07
Louisiana.....	98.26	27.17	98.79	31.44	97.54	30.25	96.71	NA
Maine.....	42.42	3.79	33.90	5.09	33.08	5.53	35.47	4.07
Maryland.....	NA	NA	NA	3.26	100.00	6.45	100.00	3.54
Massachusetts.....	63.73	25.12	61.67	22.52	58.15	20.42	57.53	19.46
Michigan.....	NA	9.18	100.00	NA	100.00	4.53	100.00	3.40
Minnesota.....	93.04	30.66	88.75	28.75	85.89	26.51	98.18	34.83
Mississippi.....	87.28	11.11	85.79	11.03	79.82	11.31	80.88	12.09
Missouri.....	70.83	10.25	61.87	9.55	66.96	8.11	66.69	7.82
Montana.....	78.52	0.67	75.23	0.50	62.74	0.41	55.97	0.28
Nebraska.....	52.62	NA	56.74	11.76	51.12	8.36	58.01	7.10
Nevada.....	67.61	20.81	60.73	13.84	60.44	10.78	60.27	10.38
New Hampshire.....	69.10	NA	56.48	8.50	55.35	5.99	51.45	NA
New Jersey.....	50.32	21.17	30.23	20.27	23.07	NA	NA	20.08
New Mexico.....	58.48	10.92	60.27	9.86	57.87	11.21	60.70	10.48
New York.....	100.00	10.73	100.00	9.38	100.00	10.47	100.00	8.76
North Carolina.....	85.84	21.09	81.64	19.02	82.28	16.59	81.70	16.77
North Dakota.....	93.77	60.77	89.38	59.95	89.57	57.29	87.36	38.02
Ohio.....	100.00	1.46	100.00	0.79	100.00	0.98	100.00	0.91
Oklahoma.....	30.56	0.65	29.01	0.80	36.43	0.55	34.03	0.40
Oregon.....	98.58	21.26	98.37	21.32	97.77	21.54	97.79	19.70
Pennsylvania.....	100.00	3.09	100.00	2.12	100.00	2.78	100.00	2.17
Rhode Island.....	61.22	9.16	63.39	8.50	68.56	NA	68.34	6.46
South Carolina.....	95.05	39.61	93.02	37.38	93.16	39.37	91.76	38.91
South Dakota.....	80.60	15.97	77.74	14.92	67.32	11.27	64.23	11.44
Tennessee.....	86.99	32.57	85.31	26.85	84.65	28.35	84.80	28.87
Texas.....	77.58	56.51	76.25	58.97	74.80	57.41	73.26	58.95
Utah.....	84.44	14.22	83.91	13.40	81.52	13.80	78.46	14.85
Vermont.....	100.00	78.82	100.00	76.67	100.00	74.04	100.00	71.33
Virginia.....	100.00	NA	100.00	10.20	100.00	8.84	100.00	NA
Washington.....	90.81	13.96	89.35	14.46	85.28	14.20	84.36	14.53
West Virginia.....	60.92	20.64	42.15	23.30	31.29	19.00	NA	19.51
Wisconsin.....	75.05	20.96	64.37	16.08	56.93	12.59	56.94	11.12
Wyoming.....	NA	3.40	NA	3.02	NA	1.91	47.19	1.74
Total.....	74.40	^R 21.44	69.15	^R 22.36	72.14	^R 22.02	72.01	^R 22.22

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	70.62	17.30	73.06	17.76	74.15	18.45	73.26	17.73
Alaska	75.15	^R 59.18	73.95	^R 72.51	75.02	^R 78.33	74.42	^R 73.70
Arizona	91.90	26.34	92.20	32.17	91.33	32.64	93.04	34.78
Arkansas	59.86	3.31	60.60	3.77	64.23	3.81	66.77	4.18
California	55.96	4.56	58.43	4.93	61.36	5.43	63.42	NA
Colorado	97.37	0.64	93.92	0.38	93.28	NA	95.90	NA
Connecticut.....	68.20	48.24	67.16	47.97	72.34	51.14	73.62	49.45
Delaware	52.94	8.55	54.35	9.73	61.31	9.04	69.06	12.92
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.58	100.00	2.26	100.00	1.61	100.00	1.32
Georgia.....	100.00	4.44	100.00	4.61	100.00	4.63	100.00	5.26
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	74.84	1.73	76.73	1.88	78.25	1.73	84.08	1.83
Illinois.....	31.85	5.51	38.55	7.18	46.76	9.57	43.98	9.85
Indiana.....	71.16	5.65	72.42	5.23	63.33	5.74	78.68	7.25
Iowa.....	61.07	5.02	64.53	6.18	63.15	6.90	74.63	7.22
Kansas.....	49.68	16.58	53.89	10.08	61.13	5.06	62.83	1.44
Kentucky.....	74.35	13.67	75.61	14.43	76.06	13.27	79.60	14.63
Louisiana.....	97.59	29.62	97.56	33.04	97.73	29.46	97.93	28.31
Maine.....	31.00	6.38	39.74	4.13	43.82	4.01	44.91	6.87
Maryland.....	100.00	4.14	100.00	3.46	100.00	5.64	100.00	9.27
Massachusetts.....	67.52	19.66	51.17	21.22	67.40	30.00	64.75	30.45
Michigan.....	100.00	4.47	NA	6.09	100.00	9.28	100.00	11.18
Minnesota.....	84.66	20.67	94.82	33.39	89.10	24.01	97.54	34.77
Mississippi.....	80.85	10.40	81.09	11.47	82.58	10.82	89.67	12.70
Missouri.....	67.90	9.00	67.15	9.42	72.88	9.82	75.19	11.47
Montana.....	57.52	0.30	84.07	0.36	83.95	0.51	78.27	0.94
Nebraska.....	58.36	7.91	59.22	9.88	63.52	10.78	58.55	12.85
Nevada.....	61.57	11.50	61.67	11.82	64.42	16.84	65.50	19.05
New Hampshire.....	55.26	5.33	59.50	8.84	67.79	15.19	NA	NA
New Jersey.....	24.77	17.91	28.28	17.78	31.53	17.37	42.48	23.29
New Mexico.....	57.92	9.76	53.60	7.08	54.95	8.76	54.78	7.86
New York.....	100.00	9.82	100.00	7.46	100.00	9.65	100.00	12.71
North Carolina.....	81.58	19.75	82.65	21.52	83.75	21.99	85.50	22.58
North Dakota.....	87.99	10.70	85.89	46.23	87.97	60.73	92.71	57.83
Ohio.....	100.00	1.23	100.00	1.16	100.00	1.19	100.00	1.68
Oklahoma.....	36.37	0.44	37.26	0.57	45.30	0.62	NA	0.40
Oregon.....	97.55	19.96	97.45	21.78	97.80	20.77	98.16	21.81
Pennsylvania.....	100.00	2.28	100.00	2.51	100.00	3.85	100.00	4.04
Rhode Island.....	68.47	8.19	54.70	NA	85.45	10.32	72.79	12.96
South Carolina.....	93.22	36.16	93.93	39.57	93.63	39.10	94.03	37.71
South Dakota.....	65.67	13.78	67.33	12.20	72.64	16.29	81.06	15.26
Tennessee.....	85.68	28.51	85.42	28.64	87.91	29.99	89.29	27.83
Texas.....	75.62	57.86	78.86	57.48	78.90	55.72	81.22	54.58
Utah.....	81.15	14.48	83.44	12.71	82.50	13.29	85.90	14.62
Vermont.....	100.00	71.53	100.00	71.81	100.00	72.31	100.00	76.25
Virginia.....	100.00	9.88	100.00	NA	100.00	14.82	100.00	16.53
Washington.....	83.75	15.15	84.53	14.76	86.12	16.94	88.03	18.78
West Virginia.....	34.77	22.71	33.42	22.78	40.13	21.89	58.83	20.21
Wisconsin.....	56.62	10.03	59.74	10.54	63.24	12.50	74.25	16.39
Wyoming.....	48.14	1.57	46.03	2.06	45.46	2.88	45.54	3.78
Total.....	73.86	^R 22.54	73.65	^R 23.24	77.85	^R 22.59	80.94	^R 21.93

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued

State	2007						2006	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	80.77	18.12	82.63	18.47	77.74	17.92	80.17	23.52
Alaska	74.23	^R 78.22	75.65	^R 76.80	87.04	^R 77.88	56.33	68.92
Arizona	93.78	33.76	94.47	35.63	95.42	41.80	93.11	37.89
Arkansas.....	77.11	4.42	81.02	NA	77.35	4.43	71.73	4.79
California	67.34	NA	62.88	7.19	65.71	6.07	64.74	5.68
Colorado	96.01	0.04	96.27	0.03	97.61	0.03	95.37	0.63
Connecticut.....	75.14	47.36	73.25	49.98	71.15	50.58	71.04	48.53
Delaware	76.23	15.26	82.03	15.57	75.94	10.27	77.46	9.02
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.97	100.00	1.77	100.00	1.49	100.00	3.09
Georgia.....	100.00	5.02	100.00	5.48	100.00	5.45	100.00	16.66
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.19	1.75	90.10	2.15	88.18	2.37	85.80	2.07
Illinois.....	47.49	11.87	45.58	11.76	44.94	10.62	39.81	8.73
Indiana.....	77.38	5.44	82.13	8.88	80.64	8.76	79.45	7.15
Iowa.....	76.78	7.61	80.81	9.62	81.26	10.53	75.93	8.56
Kansas.....	71.32	1.50	70.21	1.58	66.06	1.33	65.31	7.69
Kentucky.....	83.43	14.02	82.96	14.95	83.21	13.70	81.31	15.78
Louisiana.....	98.15	26.83	97.50	31.18	97.73	29.38	98.42	27.82
Maine.....	51.73	6.16	52.33	6.93	50.21	6.21	48.68	5.18
Maryland.....	100.00	10.25	100.00	12.83	100.00	12.23	100.00	6.74
Massachusetts.....	69.68	36.88	66.47	35.84	68.12	35.05	70.59	34.41
Michigan.....	100.00	14.11	100.00	13.89	100.00	12.17	100.00	10.18
Minnesota.....	96.34	35.58	96.09	38.97	96.79	37.08	93.72	34.38
Mississippi.....	92.97	14.22	93.95	16.09	95.33	15.04	94.88	20.03
Missouri.....	81.95	15.57	91.42	17.33	71.95	14.36	76.42	13.59
Montana.....	78.87	0.91	81.05	1.23	80.84	1.01	76.90	0.69
Nebraska.....	68.92	15.93	65.08	14.28	62.48	13.36	65.27	14.16
Nevada.....	70.63	19.28	76.00	28.71	76.30	23.95	68.23	16.78
New Hampshire.....	NA	12.83	76.45	18.09	72.64	13.56	75.38	14.61
New Jersey.....	49.59	21.08	58.55	23.86	53.62	21.76	46.90	19.32
New Mexico.....	61.87	5.00	60.66	5.75	64.01	6.49	64.96	11.33
New York.....	NA	NA	100.00	NA	100.00	12.97	100.00	11.70
North Carolina.....	88.33	22.79	89.25	21.93	87.79	19.74	82.08	20.98
North Dakota.....	93.80	24.17	95.20	28.26	95.00	26.05	93.02	42.28
Ohio.....	100.00	2.28	100.00	3.15	100.00	2.56	100.00	3.02
Oklahoma.....	62.30	0.88	61.45	1.54	51.41	1.36	49.66	1.12
Oregon.....	98.58	22.95	98.70	24.33	98.98	23.56	98.50	26.56
Pennsylvania.....	100.00	5.71	100.00	5.94	100.00	4.62	100.00	5.53
Rhode Island.....	72.63	15.31	72.29	19.29	71.19	13.20	73.14	13.57
South Carolina.....	94.26	39.02	94.96	39.87	95.23	40.40	95.04	71.35
South Dakota.....	83.66	31.46	86.52	31.95	84.69	33.95	82.12	33.62
Tennessee.....	93.22	32.34	93.87	35.50	92.91	30.82	91.97	39.42
Texas.....	82.77	53.94	86.77	53.14	86.40	54.25	80.98	55.37
Utah.....	88.73	14.43	88.47	13.60	90.55	14.44	86.76	20.10
Vermont.....	100.00	81.89	100.00	84.18	100.00	83.07	100.00	78.43
Virginia.....	100.00	16.40	100.00	19.28	100.00	16.33	100.00	13.91
Washington.....	90.27	23.22	89.74	22.42	91.78	23.55	88.94	20.16
West Virginia.....	70.97	19.69	72.68	16.70	67.94	NA	56.00	16.97
Wisconsin.....	77.88	22.35	80.56	22.01	79.06	20.66	76.05	18.28
Wyoming.....	43.16	3.50	43.84	4.23	46.88	4.40	47.76	3.58
Total.....	83.29	^R 21.66	83.74	^R 22.07	82.98	^R 21.96	80.69	23.51

^R Revised data.

^{NA} Not available.

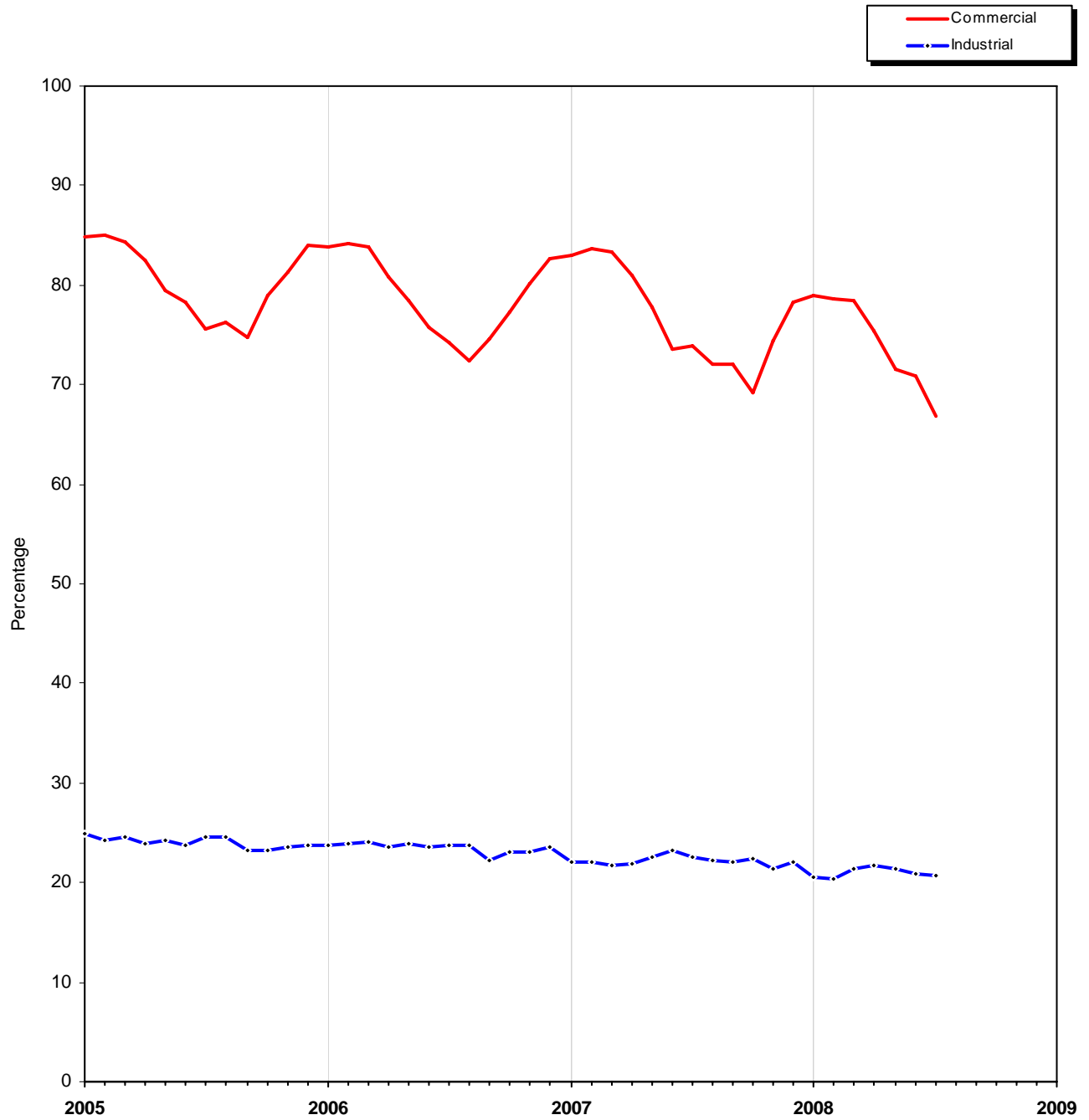
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008



Source: Table 22.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying

temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final

settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available

aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

[Form EIA-910, “Monthly Natural Gas Marketer Survey”](#)

The Form EIA-910, “Monthly Natural Gas Marketer Survey,” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.” Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, “Power Plant Report,” and the Form FERC-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants.”

Sample Universe. The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies’ inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted jth division volume in month t,

b_0 = an intercept term,

h_j = the coefficient for the jth Census Division heating degree days,

H_{jt} = the jth Census Division heating degree days for the tth month being imputed,

d_t = the coefficient for the tth monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the tth month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the jth Census Division in month t,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the jth Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the jth Census Division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the kth nonresponse case in Census Division j for month t,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t,

v_{jk} = nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h} \right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company i,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, July 2008

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	149	98	1,364	1,376	NA	NA	NA
Alaska	0	0	0	0	--	--	--
Arizona	2	4	0	4	0.05	0.01	--
Arkansas	0	3	0	3	--	--	0.11
California	594	237	649	911	0.19	0.20	0.02
Colorado	0	0	0	0	--	--	--
Connecticut	NA	0	0	NA	NA	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	95	64	4,357	4,359	0.92	NA	NA
Georgia	202	50	857	881	0.50	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	259	192	523	614	0.15	0.89	0.51
Indiana	247	73	1,138	1,167	NA	NA	NA
Iowa	40	47	234	242	0.26	0.44	0.05
Kansas	46	33	770	772	0.42	0.10	NA
Kentucky	98	5	986	990	0.37	0.17	NA
Louisiana	173	207	6,540	6,545	NA	NA	--
Maine	0	0	0	0	--	--	--
Maryland	0	2	6	7	0.02	0.10	NA
Massachusetts	40	61	3	73	0.32	0.32	0.14
Michigan	11	21	36	43	0.04	0.13	0.19
Minnesota	23	539	539	763	0.43	NA	NA
Mississippi	157	158	969	994	NA	0.30	NA
Missouri	23	49	231	237	0.19	0.08	NA
Montana	5	5	0	7	0.03	0.02	--
Nebraska	25	821	NA	NA	0.69	0.04	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	NA	NA	--	--	--
New Mexico	36	84	131	160	NA	0.35	NA
New York	589	882	619	1,229	0.55	0.39	NA
North Carolina	36	67	93	120	0.36	0.34	NA
North Dakota	0	0	0	0	--	--	--
Ohio	182	222	683	741	0.33	NA	0.52
Oklahoma	53	75	980	985	0.63	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	7	7	167	167	0.03	0.05	0.07
Rhode Island	0	0	0	0	--	--	--
South Carolina	28	119	154	197	NA	0.74	0.48
South Dakota	0	0	0	0	--	--	--
Tennessee	44	69	1,108	1,111	NA	0.51	NA
Texas	1,194	472	7,256	7,369	NA	NA	0.22
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	25	103	NA	NA	0.65	0.71	0.05
Washington	0	0	0	0	--	--	--
West Virginia	6	57	0	58	0.20	0.57	--
Wisconsin	105	215	2,256	2,268	0.49	NA	0.57
Wyoming	49	112	469	485	NA	NA	NA
Total	1,566	1,522	11,446	11,652	0.27	0.57	0.87

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City Gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm's length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.