

OMB No. 1905-0206 Expiration Date: 03/31/2011

> Version No.: 2008.01 Burden: 0.5 hours

NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757 Schedule A: Baseline Report

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

PART 1. PLANT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION
DATE: EIA ID NUMBER: If this is a resubmission, enter an "X" in the box: If any Plant Identification Data has changed since the last report, enter an "X" in the box: Plant Name:	Form may be submitted using one of the following methods: Email: OOGEIA-757@eia.doe.gov Fax: (202) 586-2849 Secure File Transfer: https://signon.eia.doe.gov/upload/notice757.jsp Questions? Call: (877) 800-5261
Address 1:	
Address 2: State:	
County: Zip:	
Owner Companies (Top Three):	
1	
2	
3	
Operator Company:	
PART 3. CONTACTS	
Processing Plant Operations Manager:	Secondary Processing Plant Contact:
Contact Name:	Contact Name:
Title:	Title:
Company:	Company:
	Primary Phone No.: Ext:
	Secondary Phone NoExt:
	Fax Number.:
Email address:	Email address:
Comments: (To separate one comment from another, press ALT+ENTER)	



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FORM EIA-757 Schedule A: Baseline Report		
DATE: Resubmission EIA ID NUMBER:		
PART 4. BASELINE PIPELINE CONNECTION DATA		
Please list all primary pipelines connected to the plant. (Please check all that apply.)		
Name:		
Capacity (list amount and check units): MMcf/Day Bbls/Day		
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?		
Name:		
Capacity (list amount and check units): MMcf/Day Bbls/Day		
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?		
Name:		
Capacity (list amount and check units): MMcf/Day Bbls/Day		
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?		
Name:		
Capacity (list amount and check units): MMcf/Day Bbls/Day		
Pipeline Type:EnteringWet GasGasLiquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?		
Name:		
Capacity (list amount and check units): MMcf/Day Bbls/Day		
Pipeline Type:EnteringWet GasGasLiquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?		



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FORM EIA-757		
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DATE:	Resubmission	
EIA ID NUMBER:		
PART 5. BASELINE PLANT OPERATIONAL STATUS		
What is the plant's annual average total plant capacity? (Please enter the inlet capacity level at which the plant is able to operate.)		
	MMcf/Day	
What is the annual average natural gas flow at the plant inlet?		
	MM-6/D	
	MMcf/Day	
What is the average annual Btu content of natural gas at the plant inlet?		
	Btu/Mcf	
Which functions is the plant able to perform? (Please check all that apply.)		
Dehydration		
Contamination Removal (i.e.: CO2, N2, H2S, Hg,)		
NGL Extraction		
Fractionation		
Other (please describe):		
Which functions does the plant actually perform? (Please check all that apply.)	_	
Dehydration		
Contamination Removal (i.e.: CO2, N2, H2S, Hg,)		
NGL Extraction		
Fractionation		
Other (please describe):		
What is the storage capacity at the plant?		
Dry Natural Gas	MMcf	
Natural Gas Liquids	Bbls	