

Table 5.1 Crude Oil and Natural Gas Drilling Activity Measurements
(Number of Rigs)

	Rotary Rigs in Operation ^a					Active Well Service Rig Count ^c	
	By Site		By Type		Total ^b		
	Onshore	Offshore	Crude Oil	Natural Gas			
1973 Average	1,110	84	NA	NA	1,194	2,008	
1975 Average	1,554	106	NA	NA	1,660	2,486	
1980 Average	2,678	231	NA	NA	2,909	4,089	
1985 Average	1,774	206	NA	NA	1,980	4,716	
1990 Average	902	108	532	464	1,010	3,658	
1995 Average	622	101	323	385	723	3,041	
1996 Average	671	108	306	464	779	3,445	
1997 Average	821	122	376	564	943	3,499	
1998 Average	703	123	264	560	827	3,014	
1999 Average	519	106	128	496	625	2,232	
2000 Average	778	140	197	720	918	2,692	
2001 Average	1,003	153	217	939	1,156	2,267	
2002 Average	717	113	137	691	830	1,830	
2003 Average	924	108	157	872	1,032	1,967	
2004 Average	1,095	97	165	1,025	1,192	2,064	
2005 Average	1,287	94	194	1,184	1,381	2,222	
2006 January	1,396	77	242	1,228	1,473	2,285	
February	1,455	79	209	1,321	1,533	2,339	
March	1,464	88	244	1,305	1,551	2,342	
April	1,502	95	259	1,337	1,597	2,340	
May	1,536	100	261	1,373	1,635	2,398	
June	1,570	95	285	1,376	1,665	2,382	
July	1,587	94	298	1,379	1,681	2,342	
August	1,639	99	316	1,417	1,738	2,404	
September	1,646	93	305	1,429	1,739	2,380	
October	1,644	90	288	1,441	1,734	2,440	
November	1,620	87	288	1,414	1,706	2,366	
December	1,634	84	281	1,431	1,718	2,351	
Average	1,559	90	274	1,372	1,649	2,364	
2007 January	1,630	84	270	1,440	1,714	2,307	
February	1,651	85	266	1,466	1,736	2,401	
March	1,667	81	282	1,461	1,749	2,401	
April	1,675	75	285	1,461	1,750	2,375	
May	1,671	77	282	1,464	1,748	2,387	
June	1,692	79	283	1,483	1,771	2,381	
July	1,698	79	285	1,486	1,777	2,358	
August	1,731	73	306	1,492	1,804	2,408	
September	1,718	65	302	1,475	1,783	2,418	
October	1,713	49	321	1,435	1,762	2,395	
November	1,737	61	341	1,451	1,798	2,408	
December	1,749	62	338	1,468	1,811	2,420	
Average	1,695	72	297	1,466	1,768	2,388	
2008 January	1,690	60	321	1,421	1,749	2,476	
February	1,709	56	331	1,426	1,765	2,455	
March	1,737	60	343	1,444	1,797	2,457	
April	1,765	64	358	1,461	1,829	2,498	
May	1,794	68	375	1,478	1,863	2,546	
June	1,834	67	383	1,510	1,902	2,554	
July	1,865	67	380	1,543	1,932	2,567	
August	1,920	67	397	1,581	1,987	2,611	
September	1,941	73	417	1,585	2,014	2,612	
9-Month Average	1,806	65	367	1,494	1,871	2,531	
2007 9-Month Average	1,683	77	285	1,471	1,760	2,382	
2006 9-Month Average	1,535	91	270	1,353	1,626	2,357	

^a Rotary rigs in operation are reported weekly. Monthly data are averages of 4- or 5-week reporting periods, not calendar months. Multi-month data are averages of the reported data over the covered months, not averages of the weekly data. Annual data are averages over 52 or 53 weeks, not calendar years. Published data are rounded to the nearest whole number.

^b Sum of rigs drilling for crude oil, rigs drilling for natural gas, and other rigs (not shown) drilling for miscellaneous purposes, such as service wells, injection wells, and stratigraphic tests.

^c The number of rigs doing true workovers (where tubing is pulled from the well), or doing rod string and pump repair operations, and that are, on average, crewed

and working every day of the month.

NA=Not available.

Note: Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/resource.html> for all available data beginning in 1973.

Sources: • **Rotary Rigs in Operation:** By Site—Baker Hughes, Inc., Houston, Texas, *Rotary Rigs Running—by State*. By Type—Baker Hughes, Inc., Houston, Texas, weekly phone recording. • **Active Well Service Rig Count:** Weatherford International, Ltd., Houston, Texas.