

United States Department of the Interior

BUREAU OF RECLAMATION

Great Plains Region Montana Area Office P.O. Box 30137 Billings, Montana 59107-0137



MT-450

May 8, 2007

FAXOGRAM: Water Order Change

To: Chief, Power Supply and Billing Division, WAPA, Watertown, South Dakota

Attention: F-6001

Chief, Power Dispatching Branch, WAPA, Loveland, Colorado

Attention: J-4120

Facilities Manager, Helena, Montana Attention: MT-682, MT669 Project Manager, Mills, Wyoming

Attention: WY-4000, WY-4100, WY-6400 PPL Energy Plus, LLC, Butte, Montana Attention: Resource Coordinator, Lance Elias

From: Reservoir and River Operations, Billings, Montana

Subject: Canyon Ferry Water Release Order - CFR No. 07-12

CURRENT RESERVOIR CONDITIONS:

Elevation: 3789.39; Storage: 1,644,166 acre-feet; River Release: 3,640 cfs; Inflow: 6,930 cfs;

GENERAL COMMENTS:

Based on the May 1 water supply outlook, releases to the Missouri River need to be maintained at about 3,500 cfs to better assure Canyon Ferry Reservoir of filling to the top of the joint-use pool. Also, a maintenance outage is scheduled on Unit No. 3 to allow for inspection of the buss work in the electrical panel. In response, the following operation changes are required at Canyon Ferry Dam and Powerplant.

CANYON FERRY RELEASES AND OPERATIONS: All times are Mountain Daylight Savings Time (MDST)

During 1000-1200 hour on Tuesday, May 8, 2007:

Maintain releases through the river outlet gates at 0 cfs.

Maintain releases through the spillway gates at 0 cfs.

Maintain turbine releases at 3,385 cfs (\approx 837 MW-Hrs/day using 97.0 cfs/mw).

Maintain releases for Helena Vally Project at 550 cfs (240 cfs pumped to Helena Valley and 310 cfs discharged to the Missouri River).

Maintain average daily release to the Missouri River at about 3,695 cfs. Maintain average total release from Canyon Ferry at about 3,935 cfs.

Note: Turbine releases will be restricted to 2-unit capacity during maintenance inspection.

At 0100 hour on Wednesday, May 10, 2007:

Maintain releases through the river outlet gates at 0 cfs.

Maintain releases through the spillway gates at 0 cfs.

Decrease turbine releases to 3,230 cfs (\approx 829 MW-Hrs/day using 98.0 cfs/mw). Maintain releases for Helena Vally Project at 515 cfs (245 cfs pumped to Helena Valley and 270 cfs discharged to the Missouri River).

Decrease average daily release to the Missouri River to about 3,500 cfs. Decrease average total release from Canyon Ferry to about 3,745 cfs.