# NRC AUGMENTED INSPECTION TEAM EXIT MEETING

# DAVIS-BESSE REACTOR VESSEL HEAD CORROSION

# NRC Augmented Inspection Team Exit Meeting

#### Agenda

**P**Welcome

P Meeting Agenda and Structure for Public Involvement

PIntroduction of NRC and DB Personnel

P Purpose of an Augmented Inspection Team

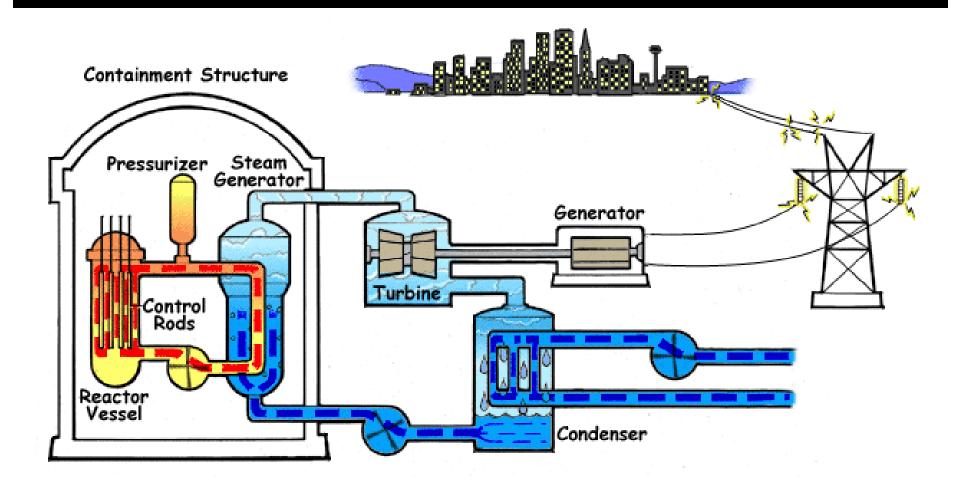
P Background on Boric Acid Corrosion and Reactor Head Penetration Cracking

# NRC Augmented Inspection Team Exit Meeting

#### Agenda

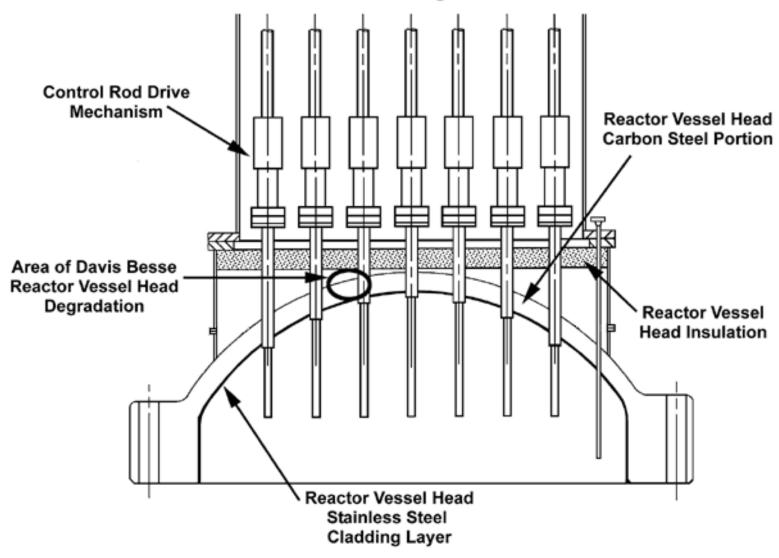
- P Characterization of Reactor Head Inspection Results
- P Methods and Results for Identifying Reactor Head Corrosion
- P Preliminary Causes for Reactor Head Corrosion
- PNRC Further Actions
- P Concluding Remarks
- P Response to Public Questions

# **Typical Pressurized Water Reactor**



# NRC Augmented Inspection Team Findings

#### Reactor Vessel Head Degradation Location

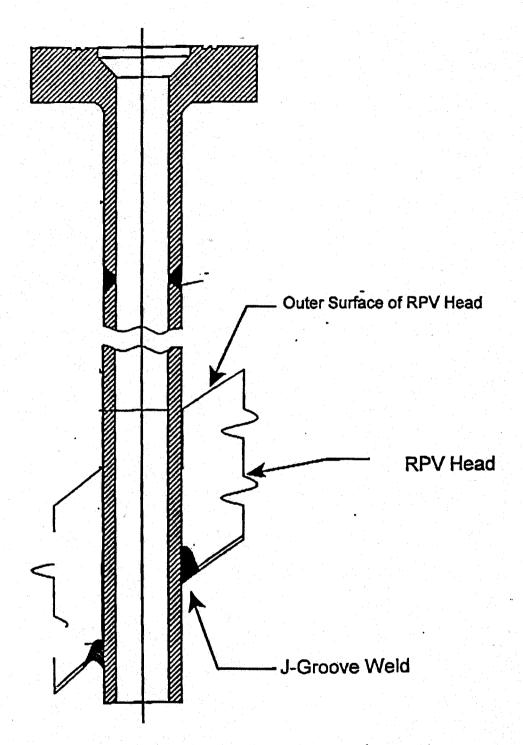


#### **Reactor Vessel Head Cavities**

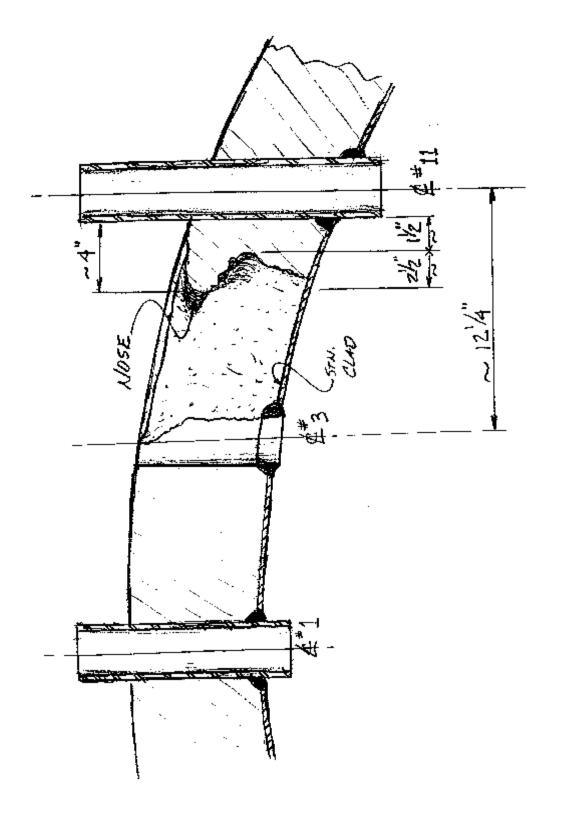
P5 Nozzles Cracked; 3 Went All the Way Through the Nozzle Wall

P Description of Cavity Near Nozzle #3

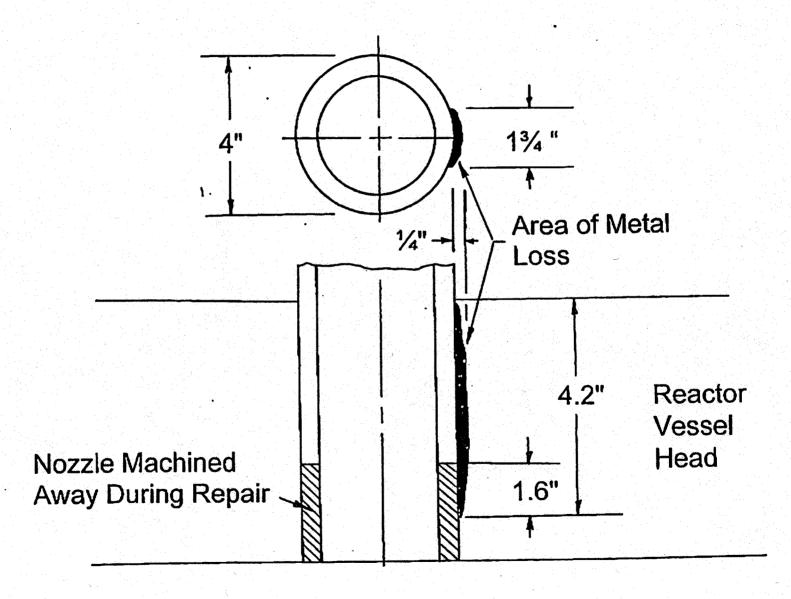
P Metal Loss Near Nozzle #2



Schematic Figure of Typical CRDM Nozzle Penetration



Nozzle 2 Metal Loss



DAVIS BESSE NOZZLE 3

RF0 13

QUAD B

11836806 3/8/02

### Missed Opportunities to Identify Corrosion

P Containment Air Cooler Clogging

P Containment Radiation Monitor Filter Clogging

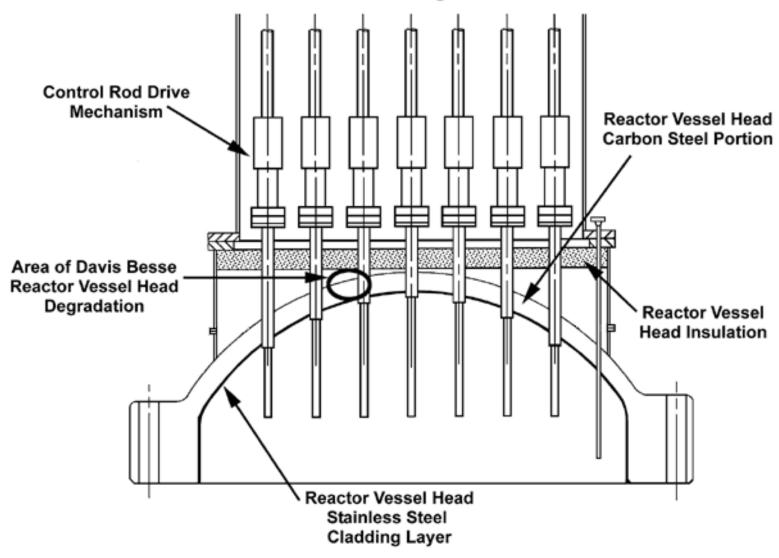
P Boric Acid Buildup and Corrosion on Reactor Head

# **Containment Air Cooler Clogging**

- P Safety System Used to Cool Containment
- P Increase in Boric Acid Collected on Cooling Coils in 1999
- P Change in the Color of Boric Acid Deposits in 1999
- PDB Staff Assumed Changes in Volume of Boric Acid Deposits Due to Flange Leakage
- PDB Staff Assumed Changes in Boric Acid Color Due to Corrosion of Air Cooler

# NRC Augmented Inspection Team Findings

#### Reactor Vessel Head Degradation Location



# Containment Radiation Monitor Filters

P Detect Radioactivity in Containment Air from Reactor Coolant Leakage

P Beginning in May 1999, Frequency of Filter Changes Increased from Monthly to Every Other Day

PFilters Clogged with Corrosion Products from Reactor Coolant Leakage

# **Boric Acid Corrosion Control Program**

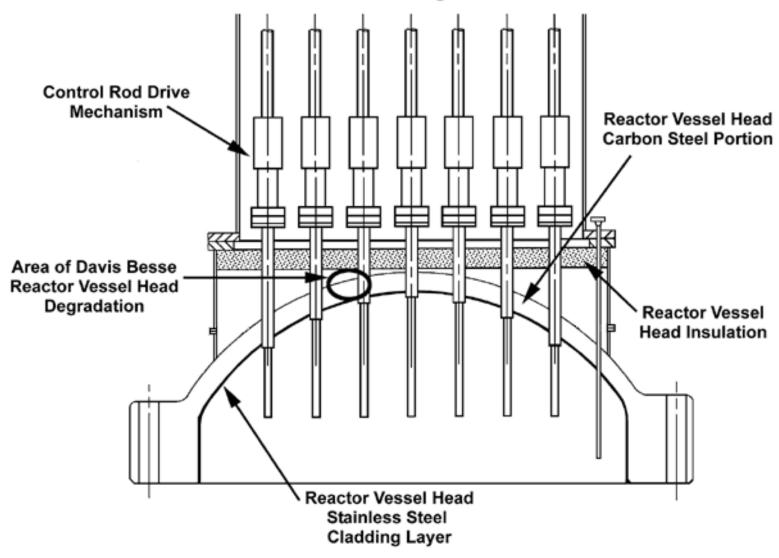
P Required By NRC in 1988

P Sensitive and Reliable Indicator of Reactor Coolant System Leakage

POne Drop per Second (≈0.001 gpm) Will Leave 15 Pounds of Boric Acid in 1 Year

# NRC Augmented Inspection Team Findings

#### Reactor Vessel Head Degradation Location



### **Boric Acid Program Activities**

- POngoing Nozzle Flange Leakage Continued to be a Source of Boric Acid Deposits
- P 1990 Modification to Improve Reactor Vessel Head Access Was Not Installed
- PReactor Vessel Head Boric Acid Deposits Were Not Completely Removed
- PIndications of Reactor Vessel Head Corrosion Were Not Recognized or Evaluated



### **Preliminary Root Cause**

P Cavity Caused by Boric Acid Corrosion From Leakage Through Cracks in the Nozzle

P Significant Corrosion Began at Least 4 Years Ago

### Root Cause Areas Yet To Be Addressed

- P Determination of Corrosion Process (Chemistry)
- PRole of Deposits Left on Reactor Head
- PRole of Reactor Head Temperature on the Rate of Corrosion
- PRate at Which Cracks and Corrosion Progressed
- P Correlation of Davis Besse and Industry Experience

# **Confirmatory Action Letter**

P Determine the Root Cause

PEvaluate the Reactor Coolant System for Other Corrosion

PNRC Must Approve Any Repair or Modification PObtain NRC Restart Approval

### **NRC Further Actions**

- P Special Inspections for Compliance Issues
- P Special Inspections for Modifications, Repair or Replacement
- P Evaluating Implications on Other Plants
- PNRC Identifying Improvements to Regulatory Processes and Inspection Programs

P Summary and Concluding Remarks

P Public Questions and Answers

### For Additional Information

PNRC Website: www.nrc.gov

PHeadquarters Operator

- **▶** 1-800-426-8096
- **▶** 1-800-368-5642
- ► Tony Mendiola