1	excellent question.
2	MR. KARDATZKE: that we count on.
3	MR. GROBE: That's an excellent
4	question. Did you want me to answer that?
5	MR. KARDATZKE: Go ahead.
6	MR. GROBE: And then we can go on
7	with your other questions.
8	MR. KARDATZKE: Okay.
9	MR. GROBE: Just to give you a
10	sense of what the reactor core reactor core looks
11	like. There is well over a hundred fuel bundles and
12	each of those bundles contain well over a hundred
13	fuel pins, and as happens from time to time and this
14	is not unique to Davis-Besse, some of those pins
15	develop pin hole leaks and that did happen to
16	Davis-Besse during the past year actually the year
17	prior to them shutting down, so during the summer and
18	fall of last year. As a result of these very tiny
19	leaks in a few of the many fuel pins during the
20	reactor, you get a very small concentration of fuel
21	related radioactive materials. There's a number of
22	different kinds of radioactive materials that are
23	found in the reactor. Some of them are graded
24	through what's called activation and those would
25	normally be metals like cobalts and iron and things

1	like that. There's other radioactive materials that
2	are inside the fuel pins that are either thinning
3	products, it's the outcome of splitting ahead of them
4	or actually with fuel itself through radiant material
5	and when you have one of these leaks in the fuel pin,
6	you can get some of these fission products or fuel
7	materials into the coolant and that happened at
8	Davis-Besse, and there's limits in the license on the
9	amount of activity that can be in the coolant, and
10	they did not exceed those limits. This is not unique
11	to Davis-Besse. When the reactor shut down, there is
12	some work that goes on inside the cooling system, and
13	the specific work was going on that these fellows
14	were involved in was inside the steam generators, and
15	Doug showed a picture of where the steam generators
16	are. There was some fuel related radionuclides
17	inside the steam generators, and they got onto the
18	clothing of those individuals, and through a variety
19	of mistakes, on the part of the company, some of
20	those particles got offsite. The radioactivity that
21	got offsite was significantly below any regulatory
22	limits, the significantly below anything that was
23	any danger to the public, but it was detectable, and
24	detectable radioactivity in the public because of
25	operation in the nuclear power plant is not something

1	that is that should happen, so the Utility
2	FirstEnergy, after a number of discussions with us
3	followed up on this and found all of the locations
4	where radioactive materials was carried offsite and
5	collected it and disposed of it properly.
6	We completed an inspection a number of weeks
7	ago. Results of that inspection are still under
8	review, and I expect that report to be issued in the
9	next several weeks into this matter.
10	There were several violations of the
11	requirements. The specific detector excuse me,
12	that you were referring to is what's referred to as a
13	whole body counter. It's not a detector to prevent
14	the release of radioactivity. It's a specialized
15	detector to evaluate whether an individual has
16	radioactive materials inside them because there's the
17	possibility if you're a radiation worker in the plant
18	that you can inhale radioactive materials or ingest
19	them, so there's a detector that's designed to tell
20	whether or not that happened to evaluate the level.
21	That detector is a fairly sophisticated device. It
22	has a very complicated computer analysis and the
23	specific isotopes, specific kinds of radioactive
24	material that these individuals were exposed to were

not the kinds of radioactive material that that

25

1	detector was set up to detect, which was another
2	mistake on the part of the Licensee, so it's its'
3	not a pretty picture. I mean, a number of mistakes,
4	number of violations of the requirements and I
5	think I answered all of yours questions.
6	Do you have any other questions regarding the
7	particles?
8	MR. KARDATZKE: That was my question
9	concerning the particles, of course, it does reveal
10	the weakness of the with the clothes, but as far
11	as general safety, I understand, and but because
12	they left the site, it was revealed. It wouldn't
13	have been made public no matter how much particles
14	had occurred, had it been located on site, their
15	clothes disposed of or whatever.
16	MR. GROBE: It's it would have
17	only been revealed had we selected one of those
18	activities to review during one of our routine
19	inspections, but you're correct, had it not gotten
20	offsite and been detected at another nuclear power
21	plant, it may not have been detected.
22	MR. KARDATZKE: There was another
23	question that I had on the simplified view of the
24	containment building. It's it shows a missile
25	shield. Now, since it's inside the containment, I

1	don't think that you're talking about a missile
2	coming inside here, you're talking about missiles
3	coming out of the reactor head; is that correct?
4	MR. GROBE: Actually, the word
5	missile is probably not a good choice of words, but
6	there's all sorts of missiles that can be created in
7	any kind of a factory situation. Any type of
8	rotating equipment if a part comes loose, it can
9	become what we call a missile because it's thrown off
10	a piece of rotating equipment, like a motor or a
11	turbine, and these kinds of equipment, pieces of
12	equipment existed many industrial applications.
13	MR. KARDATZKE: This is immediately
14	above the reactor head.
15	MR. GROBE: That's correct.
16	MR. KARDATZKE: And I understood that
17	there were some annular cracks there was one case
18	where there was an annular crack on there.
19	MR. GROBE: This particular
20	missile shield that you're looking at is intended to
21	protect the containment structure from a missile that
22	could be created below the missile shield. Most of
23	you probably have the picture of what he's talking
24	about, but it's possible that the reactor coolant
25	system itself could create a missile piece of

1	equipment that's ejected and that shield is intended
2	to protect the containment structure itself in that
3	type of
4	MR. KARDATZKE: For example, if one of
5	those nozzles
6	MR. GROBE: That's correct.
7	MR. KARDATZKE: if it broke down,
8	it would become a missile?
9	MR. GROBE: That's correct.
10	MR. KARDATZKE: My third point was
11	this, with contractors rotating in and out
12	Davis-Besse doing responsible for the work either
13	because of the danger of too much exposure inside or
14	because of technical nature of the work, how do you
15	expect to have a culture build up here within a
16	facility when the people are just coming and going in
17	large measure?
18	MR. GROBE: That's an excellent
19	question. I'm going to use my words, these are not
20	FirstEnergy words, but what the company is doing is
21	bringing in people that have strong safety culture
22	and appropriate expertise, in a sense departnering
23	them, with their own workers. Many of the oversight
24	panels that were brought in, experienced individuals
25	or executives from other companies and an oversight

1	panel might contain several of those individuals and
2	several FirstEnergy people from Davis-Besse and a
3	couple of people from Perry and Beaver Valley, so
4	what they're trying to do is bring in differing views
5	to cross-cultivate those views, and that's one of
6	their efforts to raise the awareness, their staff to
7	what their expectations are in the future.
8	In addition to that, the level of work effort
9	is more than a normal operating organization could
10	accomplish, so they need additional help in that
11	regard because of the level of effort that they are
12	going through right now.
13	MR. KARDATZKE: So a lot of the people
14	involved in a shutdown and restart are not part of
15	the normal operation of the facility?
16	MR. GROBE: No, no. There's a
17	lot of people working at the site today, probably in
18	the order of 500 that are not part of the normal
19	operating organization at Davis-Besse. A number of
20	them come from Perry, Beaver Valley, D. C. Cook,
21	I can't I think Salem is one of the sites that
22	they mentioned earlier today. A number of them are
23	experienced nuclear workers, but they're contractors.
24	They don't work for other utilities, and they have
25	unique expertise to do the kind of work that they're

1	doing here at Davis-Besse. They may have had past
2	expertise in doing the specific kind of recovery
3	activities at problem plants in the past, and so
4	they need that kind of help.
5	In addition, they're trying to capitalize on
6	having those people there, a cross-fertilizing with
7	their people. We have not yet seen the
8	comprehensive corrective action program that the
9	Licensee is going to use to try to change the culture
10	of their organization and how they are going to
11	monitor that change and how they're going to measure
12	it. The Licensee just presented to us last Thursday
13	their root cause in this area, their evaluation of
14	what their problems are, and you heard earlier this
15	evening some of those. They concluded that their
16	organization put an inappropriate level of emphasis
17	on productivity instead of maintaining design safety
18	margins, so it's that's a difficult issue to
19	address, and I expect in the next couple of weeks
20	we're going to get a comprehensive plan on how they
21	are going to try to address that, and we're going to
22	be monitoring their limitation. We're going to be
23	monitoring indicators both through our inspections as
24	well as watching what they're doing of those
25	attitudes and behaviors changing, and that is the

1	true root cause to this problem that occurred at
2	Davis-Besse. It's the people, the decisions they
3	made, and the way they did their job, and the NRC
4	needs to be convinced that that's change before this
5	plant restarts.
6	MR. KARDATZKE: Thank you.
7	MR. GROBE: Thank you.
8	MR. DEAN: I just want to take
9	the opportunity to say a few things. We try to
10	conduct this meeting and often have a dialogue with
11	people. We did have some people take the
12	opportunity to have a diatribe which makes it
13	difficult to have communication like we just did with
14	you, sir, but there were a couple of issues that were
15	raised that we did not have the opportunity to
16	address, and I think more importantly that we don't
17	let some disinformation or misinformation exist out
18	there regarding some of the things that have occurred
19	over the past year.
20	First of all, the issue that was raised
21	regarding the Commission vetoing or influencing
22	unduly the Staff's decision whether to issue an order
23	or not to shut down Davis-Besse, and just to
24	summarize briefly as we were dealing with the
25	industry-wide issues regarding cracking in these

1	nozzles and trying to develop the approach as to how
2	we would wrestle with this issue with all Licensees,
3	not just Davis-Besse. There were some concerns that
4	Davis-Besse had a potential susceptibility, that
5	concerned our staff, and we had several staff that
6	felt that perhaps the plant should be shut down
7	sooner than later, and we engaged in a in a fairly
8	significant dialogue over a period of time with staff
9	and management in the NRC regarding what decision we
10	should make, and one of the potential actions was to
11	issue an order, and we had prepared an order in case
12	we needed to issue that as a potential option.
13	What we ended up doing after discussion and
14	the staff was involved in this discussion with NRC
15	management was to develop a point in time where we
16	thought it was prudent for the Licensee to shut down
17	and the Licensee, in fact, shut down early because of
18	the NRC's actions, and, in fact, if you look at the
19	history of all of the things that have occurred over
20	the past couple years relative to the issue of
21	control rod nozzle cracking, because of the NRC's
22	influence really helped develop Davis-Besse shutting
23	down and finding the issue, so while it certainly
24	would have been a lot better for us to find that
25	issue earlier, and looking at things in retrospect,

1	there certainly were opportunities there to put the
2	pieces together that didn't happen, and that's one of
3	the things we did have to look at and do a
4	self-assessment of our own activities, and I think
5	Jack talked about that.
6	The other issue that I wanted to talk
7	about
8	MR. GROBE: Before you go on to
9	that.
10	MR. DEAN: Yeah.
11	MR. GROBE: It's important that
12	we're a country governed by laws, and we all have to
13	follow those laws, and there's a number of nobody
14	is happy here. FirstEnergy certainly isn't happy.
15	The NRC is not satisfied with where it finds itself,
16	and we certainly have a lot of critics, no doubt
17	about that, but there's been far before long
18	before any of the critics came to the forefront, the
19	NRC initiated a variety of activities, and Congress,
20	quite frankly, initiated some activities to find out
21	the truth, and we had a number of folks here that
22	already believe they know the truth. I don't, and
23	our office investigations that's the part of the
24	agency that investigates our Licensees, is conducting
25	an investigation to find out why these things happen.

1	Was there some ulterior motive or ill-attempt, or
2	were these just mistakes by Davis-Besse staff?
3	Our office of Inspector General that's the
4	group that investigates us initiated an investigation
5	into how the agency made these decisions, why they
6	made the decisions, and was there anything
7	inappropriate in the decision making process.
8	There's laws that govern how we issue orders and when
9	we can issue orders, and it all goes through a
10	process. Congress is initiating investigation into
11	the agency's handling of these matters, so I'm, quite
12	frankly, much more interested in waiting for the
13	truth of the facts, and those will come out over
14	time. I'd like to have it all out, but the fact of
15	the matter is, it does take time. The investigation
16	of Davis-Besse will be done in a few months, and you
17	will be receiving those results through these
18	meetings and through our public documents and
19	Congress and the Inspector General's investigation of
20	us. They will also be something that we'll be coming
21	to light over the next several months, I don't know
22	exactly when, but I just wanted to emphasize that the
23	NRC is not satisfied with our inspection programs,
24	and we're certainly reviewing how we handled this
25	from an inspection point of view, how we handled our

1	internal decision making on whether or not to require		
2	Davis-Besse to shut down or what we finally ended up		
3	with, which was an earlier shutdown than what they		
4	were planning, how we handled other generic issues,		
5	what we call generic issues, or issues that effect		
6	multiple plants. We have a number of reviews going		
7	on, and, hopefully, we will get to the bottom of it		
8	and prove and avoid this kind of situation in the		
9	future.		
10	MR. DEAN: And the other issue		
11	I'm sorry, the other issue I wanted to raise or not		
12	sit there in a line like a rotten egg, while some of		
13	the speakers have impugned the credibility of the NRC		
14	and some people may have that opinion, but the one		
15	point that I do want to get across is that members of		
16	the NRC, the five people up here and the inspectors		
17	that we have at the plants across the country and in		
18	the regions and our technical staff and headquarters		
19	take our role and responsibility in terms of ensuring		
20	public health and safety extremely seriously, and,		
21	you know, personally, you know, I can share with you		
22	that, you know, comments made like the NRC's in the		
23	pocket of industry, and so on, so forth, are really,		
24	you know, really painful to hear that because that's		
25	probably the furthest thing from the truth. We have		

1	a public trust to assure public health and safety.	
2	We take that very seriously from the Resident	
3	Inspectors all the way up to you the Senior	
4	Management of the safety scene, the Commissioners, se	
5	I just want to make sure that you fully understand	
6	our dedication to that.	
7	MR. GROBE: Yes, ma'am?	
8	MS. CLEMENTE: I guess, I have a	
9	couple of things. I want to first know I mean, I	
10	understand that you believe and it's very painful for	
11	you for us to make accusations that we do not trust	
12	you, but I want to know if you understand why we feel	
13	that way?	
14	MR. GROBE: Sure.	
15	MS. CLEMENTE: Okay, because, I mean,	
16	I have a few questions, I'm a schoolteacher from	
17	northern Ohio, and I teach my students to really	
18	critically think and to look at all the sides and	
19	research and to choose the best decision and the best	
20	decision is paying particular attention to, you know,	
21	not only what is good for themselves, but what is	
22	good for the people surrounding them and what is good	
23	for the environment, and the Davis-Besse situation	
24	came to my attention and I have done a lot of	
25	research. I have looked on a lot of sides, and I	

1	really have come to the conclusion that pays	
2	particular attention to the safety, to the people, to	
3	the environment, and that's what the plant needs to	
4	be shut down and the community is here tonight, we're	
5	very aware, I feel, and we are very passionate, I	
6	feel, some are extremely passionate, which is great,	
7	and I have three questions that are very concerning	
8	to me.	
9	One is, you had stated and I know that you	
10	put a lot of blame on FirstEnergy, but I was looking	
11	through E-mail correspondence between you and	
12	FirstEnergy and you both agreed that there was	
13	significant likelihood of leakage and destruction, so	
14	I am I understand that there are laws to go	
15	through, but there are times when you need to step	
16	over those laws, and you need to step in and say this	
17	is not safe, and I do not understand why you allowed	
18	the plant to operate until February, why you kept,	
19	you know, why you allowed it to continue when you	
20	originally stated that it needed to be shut down, why	
21	you allowed them to authorize that, so I would like	
22	an answer to that.	
23	MR. GROBE: Sure. You used a	
24	word that is very interesting and that's the word	
25	safe, and the definition of safe is different in each	

1	of our minds and how we evaluate, what goes on day in	
2	and day out. We make those judgments continually.	
3	We have defined standards of safety and pressure	
4	boundary leakage is not permitted. Is occurs from	
5	time to time. If it occurs, the plant is shut down.	
6	It was possible and you can argue likely that there	
7	was some pressure boundary leakage at Davis-Besse, it	
8	was not known that there was pressure boundary	
9	leakage. The judgment that was made is should there	
10	be pressure boundary leakage, what is the risk, and	
11	that's how we evaluate safety. There are risk	
12	standards. We're fairly scientific about how we	
13	evaluate risks to the public and the risk to the	
14	reactor for various situations, and the judgment that	
15	was made was based on risk, and the conclusion was	
16	that the risk was low, and that's why the plant was	
17	allowed to continue operating until February.	
18	MS. CLEMENTE: I just it's just	
19	very, very hard for me to come to the conclusion that	
20	the risk was low because	
21	MR. GROBE: I understand that.	
22	MS. CLEMENTE: especially when	
23	you came on across those other plants where there	
24	were cracks that were not common. I think that that	
25	definitely should have definitely alerted you that	

1	there is something else going on and that you should	
2	look at this in a very, very more personal and pay	
3	way more attention than I feel that you did, so I	
4	feel that it's very understandable for us, the	
5	community, to not trust you at all and	
6	MR. GROBE: I understand.	
7	MS. CLEMENTE: I think you really	
8	need to take that into consideration when you make	
9	your final decisions because if you don't take into	
10	consideration what we say and what we think, I just	
11	feel it's going to be a grave mistake because if	
12	something like this ever happens again, it's going to	
13	be horrendous.	
14	MR. GROBE: That's why we're here	
15	is to hear what	
16	MS. CLEMENTE: I hope that's why	
17	you're here. I have a feeling and I felt that a	
18	little bit why you're here is to more defend	
19	yourselves and not admit that you're wrong.	
20	MR. GROBE: I hope I didn't appear	
21	defensive. I hope nobody up here appeared	
22	defensive. We're here to listen and to learn and an	
23	individual earlier I'm not sure, it might have	
24	been you, Howard, made the comment regarding the	
25	stainless steel cladding was on the interior surface	

1	of the reactor vessel. That cladding was never	
2	designed to withstand pressure, it's metal, so it	
3	does, but that's not what its purpose was. It's	
4	purpose was a corrosive prohibitor on the interior	
5	surface, in fact, it did retain pressure and there	
6	wasn't a leak of the reactor so there wasn't an	
7	accident. The risk was higher, and because the six	
8	and a half inches of steel wasn't there, but the	
9	but there wasn't an accident.	
10	MS. CLEMENTE: I had spoke to someone	
11	that they had brought up that they had helped design	
12	the plant and that they had suggested that the entire	
13	plant use stainless steel.	
14	MR. GROBE: Uh huh, yeah, we've	
15	MS. CLEMENTE: Was that a	
16	consideration to you or did you why did you decide	
17	not to do that?	
18	MR. GROBE: You know, we've talked	
19	about a variety of different metals already this	
20	evening. The fuel pins themselves are made out of	
21	the zirconium alloy, it's called zircalloy, the	
22	reactor material itself and most of the piping is	
23	made out of carbon steel. Some components are made	
24	out of stainless steel. Each different application,	
25	you choose the material that's best for that	

1	application based on its	application based on its ductility and its corrosive	
2	resistivity and there's	resistivity and there's a whole variety, and, of	
3	course	course	
4	MS. CLEMENTE:	I understand that, but	
5	if someone came to you	and said, I have the research	
6	I definitely can tell you the	hat you need to use	
7	stainless steel. I mean,	I know that you probably	
8	are not the specific pers	are not the specific person that he came to so I'll	
9	just move on, but are yo	just move on, but are you encouraging my other	
10	question is, are you end	question is, are you encouraging or are you looking	
11	into having FirstEnergy	shut the nuclear part down	
12	and use the turbines or	a nature of gas or something	
13	like that? Are you at al	l even considering it?	
14	Probably not 'cause you	u're a nuclear commission,	
15	right?		
16	MR. GROBE:	Well, a steam turbine	
17	and a gas turbine are to	wo completely different	
18	things. The gas turbine	e is more like a jet engine.	
19	MS. CLEMENTE:	So there is no	
20	absolute way that they	absolute way that they could possibly use any parts	
21	of this plant for any other	er wave of electricity; is	
22	that correct?		
23	MR. GROBE:	I'm not sure. You	
24	might be able to genera	ate like little	
25	MR. DEAN:	Coal.	

1	MR. GROBE:	I don't know if you
2	could hear	
3	MS. CLEMENTE:	For coal?
4	MR. GROBE:	The only difference
5	essentially between a nuc	clear plant and a coal fired
6	electrical generating plan	t is the source of heat.
7	In a nuclear plant the sou	rce of heat is nuclear
8	reaction. In a coal plant,	it's burning coal, so one
9	could conceptualize that you could build a coal	
10	burner at the site and pipe in the steam in that way,	
11	but I'm not sure that that	would be cost effective.
12	MS. CLEMENTE:	Uh huh. The other
13	question the last quest	tion I have is if an
14	accident were to happen	, would you feel safe driving
15	10 miles to Sandusky be	cause that's what the
16	evacuation plan says.	
17	MR. GROBE:	It's an interesting
18	question. I can tell you t	hat the emergency plans,
19	the evacuation routes are something that got	
20	thoroughly reviewed. By	y and large, those types of
21	reviews are not done by	the NRC. They are done by
22	the Federal Emergency I	Management Agency, FEMA
23	MS. CLEMENTE:	Uh huh.
24	MR. GROBE:	But FEMA and the NRC
25	work closely together. V	We have a responsibility for

1	the plant's site and monitoring radioactive	
2	materials, and they have responsibility for	
3	coordinating the State and overseeing the emergency	
4	response offsite, but, again, you use that word,	
5	safe. Is it as safe as normally driving down the	
6	road? Well, probably not, because people they are	
7	going to be more people on the road, and they're	
8	going to be driving maybe a little faster, so but	
9	is it an adequate evacuation plan, I think it is, so	
10	I'm not sure how else to answer your question.	
11	MS. CLEMENTE: I think we have to	
12	discuss the term safe. I find that very, very hard	
13	to believe that all of you think that that, or even	
14	you, just you think that it's an adequate evacuation	
15	plan, 10 miles to drive to Sandusky for so many	
16	people when you're talking, it's a huge choice	
17	attraction and not even the entire city of Oak Harbor	
18	and Port Clinton would even fit into the auditorium	
19	where you say that they should go.	
20	MR. GROBE: You know, it's I	
21	just recently had the opportunity to review a	
22	document that was written regarding the evacuation of	
23	Lower Manhattan, September 11th of last year, and	
24	many, many more people were evacuated from Lower	
25	Manhattan than live anywhere near this plant, and it	

1	was done with very little impact to the safety and	
2	the public, so, again, these are judgments that you	
3	have to make and decisions that have to be made based	
4	on weighed risks, and the evacuation plan for this	
5	area has been thoroughly reviewed and found	
6	acceptable, and I'd love to talk to you more about	
7	this meeting because I'm not sure I'm convincing you,	
8	but	
9	MS. CLEMENTE: No, you're not.	
10	You're definitely not.	
11	MR. GROBE: And I appreciate that.	
12	MS. CLEMENTE: I'm extremely,	
13	extremely concerned not only for the children, but	
14	for the entire community. I'm very, very concerned.	
15	I haven't been convinced that I should trust you.	
16	All the articles that I have read have just	
17	completely disappointed me, and I really wished that	
18	you would have stepped in a lot further. I think	
19	three-eights of an inch is extremely alarming. I	
20	think cracks are alarming. I think the fact that it	
21	exists is alarming and	
22	MR. GROBE: We couldn't be in	
23	closer agreement on that point.	
24	MS. CLEMENTE: Well, I guess I'm just	
25	saying that I need to see it. I mean, you're saying	

1	a lot of things tonight, so I'm just looking, and I'm		
2	asking to see it. I want to see some evidence that I		
3	can trust you and that th	can trust you and that this community can as well.	
4	MR. GROBE:	The best thing would	
5	be to continue coming to	be to continue coming to meetings if you can,	
6	particularly the afternoon	particularly the afternoon meetings and	
7	MS. CLEMENTE:	Well, I teach, so	
8	MR. GROBE:	I understand.	
9	MS. CLEMENTE:	I will be here at	
10	night.		
11	MR. GROBE:	Okay.	
12	UNIDENTIFIED:	Get the head on it,	
13	get her going.		
14	MR. GROBE:	Pardon me?	
15	UNIDENTIFIED:	Let's get the head on	
16	it and get her going.		
17	MR. GROBE:	Okay. Can I ask a	
18	question here? We've b	een at it for about an hour	
19	and 45 minutes, would it	t be appropriate to take about	
20	a five minute break?		
21	UNIDENTIFIED:	Yeah.	
22	MR. GROBE:	Okay, let's take five	
23	minutes if that's okay wi	th you.	
24	THEREUPON, a bi	rief recess took place.	
25	MR. GROBE:	Yes, ma'am?	

1	MS. BECK:	My name is Meredith
2	Beck, I live in Port Clinto	on.
3	MR. GROBE:	Could you turn the
4	microphone a little bit or	stand closer to it?
5	MS. BECK:	My name is Meredith
6	Beck. I live in Port Clinton	on. I'm not affiliated
7	with any group and my question is it's kind of a	
8	loaded question, but I wondered if the NRC has ever	
9	not granted a license to a nuclear power plant and	
10	that that led then to shutting down a nuclear power	
11	plant, and the underlying, underneath that, of	
12	course, is, is there any history that when push comes	
13	to shove the NRC can actually make us not do that?	
14	Thank you.	
15	MR. GROBE:	I am not aware of a
16	situation where a utility	continued to desire to
17	operate and the NRC didn't permit it. There have	
18	been several situations where the NRC a plant was	
19	in a shutdown condition and the NRC continued to	
20	expect that it be meet appropriate safety	
21	requirements and the Utility eventually decided that	
22	it wasn't economically appropriate for them to	
23	continue trying to meet those requirements and	
24	decided on their own to shut down permanently, and	
25	I'm aware of a number of	of plants that are of that

1	nature. Oftentimes it's i	nature. Oftentimes it's not just a financial	
2	situation, but it's also a	situation, but it's also a political decision. There	
3	are a couple that come	to mind that there is	
4	states none in Ohio.		
5	MS. BECK:	Can you give us one	
6	example?		
7	MR. GROBE:	Well, in the mid '90s,	
8	the main Yankee plant h	nad a variety of steam	
9	generator problems, and	d eventually they decided to	
10	shut down the plant per	rmanently, and there's been a	
11	couple other plants like	that. There was a design	
12	plant, Rancho		
13	MR. DEAN:	Rancho Seco.	
14	MR. GROBE:	Thank you, I was	
15	trying to think of that, R	ancho Seco, Zion in	
16	Illinois, Trojan in Orego	on, so there's been a number	
17	of times when Licensee	es have had performance problems	
18	and have eventually de	and have eventually decided not to restart the plant.	
19	MS. BECK:	Thank you.	
20	MR. GROBE:	Thank you for your	
21	question. Yes, ma'am	?	
22	MS. LUEKE:	Yeah, I'm supposed	
23	to sign in here?		
24	THE REPORTER:	Yes.	
25	MS. LUEKE:	Donna Lueke, and I	

1	live in Marblehead, and I have been trying like	
2	several of the other people to understand this whole	
3	process and have been trying to read up as much as	
4	possible and so I have accumulated a couple	
5	questions, I believe, but and the one that comes	
6	to me that I think is most important after hearing	
7	everything you've had to say tonight and the other	
8	people have had to say is that they are	
9	investigations ongoing, there are criminal	
10	proceedings ongoing, at this point or there is a	
11	question of some legal actions being taken, as I	
12	understand?	
13	MR. GROBE: I can get into that a	
14	little bit if you'd like; is that your question?	
15	MS. LUEKE: I guess I better	
16	finish my thought.	
17	MR. GROBE: Okay, go ahead.	
18	MS. LUEKE: And then we can come	
19	back to that, but at the very least there are a lot	
20	of investigations going on right now about the whole	
21	Davis-Besse situation. Your own internal	
22	investigations are going on.	
23	MR. GROBE: Internal, right.	
24	MS. LUEKE: While all this is	
25	going on things seem to those of us that live around	

1	here to be proceeding	unimpeded. The new head is
2	being put in place, and	you're hearing about all the
3	great high tech things t	hat are being used to put it
4	there, and is this proce	ss being continually
5	monitored by the NRC	? And if all this is going on
6	and they're talking abo	ut start ups at the at the
7	most I've read the lat	est I've read has been at
8	the end of the year, ho	w will there be time for all
9	these processes to hap	ppen for us to find out what
10	went wrong in the first	place, what is wrong with the
11	system, what's possibl	y wrong with the management at
12	the company, what's wrong internally with the NRC	
13	process? The questions go on and on, and I don't	
14	know I know enough about investigations to know	
15	they don't happen overnight, nor should they, so how	
16	is it happening that the	ey are right now as we speak
17	cutting into this building and who decide did you	
18	get to decide that that was okay, or was that all by	
19	Davis-Besse?	
20	MR. GROBE:	Lots of questions.
21	MS. LUEKE:	Yeah, I guess there
22	are.	
23	MR. GROBE:	Let me take them one
24	at a time? If I miss one, remind me.	
25	MS. LUEKE:	Okay.

1	MR. GROBE: First let me talk a	
2	little bit about your first question which was the	
3	investigative process and the concept of criminal	
4	proceedings. The NRC doesn't have the authority to	
5	do criminal proceedings, engage in criminal	
6	proceedings. If we issue fines or something like	
7	that it's what's referred to as a civil penalty, a	
8	civil proceeding, but we have a close relationship	
9	with the Department of Justice, and there are	
10	criminal sanctions in the Atomic Energy Act and the	
11	Energy of Format associated with deliberate	
12	violations or requirements. Now, we don't handle	
13	those proceedings, the Department of Justice does, so	
14	if after the completion of the investigation of	
15	Utility, we conclude that there's evidence of	
16	deliberate wrong doing, we would share that with the	
17	U.S. attorney, the appropriate U.S. attorney, I guess	
18	that would probably be the guy in Cleveland for this	
19	area, and he would make a judgment as to whether or	
20	not the facts warranted prosecution and proceed.	
21	These are all what ifs, okay? Likewise, our Office	
22	of the Inspector General, if they concluded that I	
23	cheated on my travel voucher and they decided that	
24	they wanted to proceed, that would be a potential	
25	criminal activity, and they would have a relationship	

1	with the Department of Justice and could prosecute	
2	from an internal investigation.	
3	MS. LUEKE: That timing's a little	
4	different, though, when we're looking at a public	
5	safety consideration here.	
6	MR. GROBE: Yeah, I was going to	
7	get to your	
8	MS. LUEKE: We don't have the time	
9	to allow this to proceed.	
10	MR. GROBE: I can assure you we	
11	have all the time in the world. This panel is not	
12	schedule driven. This panel is safety driven, and	
13	this plant won't restart unless we're comfortable	
14	based on our inspections that the plant can be safely	
15	operated, and we would make a recommendation then to	
16	the Senior Management of the agency, and I assure you	
17	that they would solidly question us, and the plant	
18	wouldn't restart unless we, indeed, found it to be	
19	safe.	
20	Now, activities would proceed, and we're	
21	continually inspecting. I don't think Mel's here	
22	tonight, but Mel Holmberg was on site today	
23	inspecting. Doug Simpkins was on site today	
24	inspecting. We have inspectors here all the time,	
25	and a decision of what direction to proceed is the	

1	Licensee's. The decision as to whether or not it's
2	been done safely is our judgment, and we will make
3	that judgment as best we can and make a
4	recommendation to our Senior Management as to whether
5	we think the plant is ready to restart. If that
6	happens in December, that's fine; if it happens in
7	March, that's fine, as far as we're concerned.
8	We're not driven by financial condition of the
9	company or by anything else. We're driven by safety.
10	MS. LUEKE: But yet you're a
11	nuclear agency, so, therefore, your job is dependent
12	on the industry, so then decisions that are made, and
13	I'm sorry, I missed the question that was asked just
14	before me, so obviously you're not going to decide to
15	shut down a nuclear power plant, it's not in your
16	I understood that you said it's not in your scope to
17	maybe that decision, but I'm assuming you could make
18	that recommendation
19	MR. GROBE: Yeah
20	MS. LUEKE: for a safety
21	reason, but, you know, we've got FirstEnergy who has
22	their obvious financial self-interest because they're
23	a corporation and that's what they do.  Nuclear
24	Regulatory Commission regulates the nuclear industry,
25	so you're focused only on that.

1	MR. GROBE: Yeah, the I must
2	have misspoke if I gave you the impression that it's
3	not within our purview to shut a plant down.
4	Absolutely, we have the authority to shut a plant
5	down if it's unsafe. The young lady before you
6	asked whether or not we had ever not allowed a plant
7	to restart that wanted to restart, and I don't know
8	of any time when a plant that desired to restart
9	could not get to the level of safety that was
10	appropriate to allow them to restart.
11	MS. LUEKE: Is that ruled out? I
12	mean, is are you already do you have that
13	prejudice? I'm just asking
14	MR. GROBE: No.
15	MS. LUEKE: I'm not trying to
16	be I mean, is that within the realm? The spectrum
17	is start it tomorrow, never start it.
18	Are you willing to look at far as never
19	restart this plant?
20	MR. GROBE: Again, we're not
21	schedule driven. We're not schedule driven, and let
22	me just give you a sense. I have been involved in
23	four of these, and it's I don't want to be
24	involved in anymore. One of them the plant was shut
25	down about eight months. The one that was the

1	longest was almost three years before they actually		
2	got to the level of performance that the agency		
3	concluded that the plan	nt was safe to restart, so it	
4	doesn't have anything	to do with scheduling, and it	
5	doesn't have anything	to do with a desire on our part	
6	to restart a plant. It or	nly has to do with whether	
7	or not the plant is safe,	and safe is defined as	
8	meeting our regulations	S.	
9	MS. LUEKE:	Would you completely	
10	rule out saying this isn	't salvageable? There's so	
11	much trouble here, the	much trouble here, there's so much management	
12	problems here, there is	problems here, there is such a structural problem	
13	here? Do you rule that	t out completely?	
14	MR. GROBE:	I've seen plants with	
15	much more significant problems than what Davis-Besse		
16	has achieve restart.		
17	MS. LUEKE:	That's scary. I	
18	guess I'm not feeling like the person before me,		
19	I'm just not feeling ver	I'm just not feeling very comfortable with it.	
20	MR. GROBE:	I appreciate that.	
21	MS. LUEKE:	And I know you're not	
22	either.		
23	MR. GROBE:	The person a few	
24	people ago used the concept of trust		
25	MS. LUEKE:	Yeah.	

1	MR. GROBE: And trust is a what
2	I call a soft issue. It's you need to redevelop,
3	if you've lost trust in us, you need to redevelop
4	trust, and the only way to do that is to watch and to
5	listen and to see what motivates us, and I can assure
6	you that I personally am motivated by making sure
7	that this plant doesn't restart unless it's safe.
8	Now, the only way for you to gain confidence
9	in that I can't just tell you that, is for you to
10	watch and listen, and we are providing just
11	tremendous opportunities for you to gain access to
12	what we do. We're transcribing all of these
13	meetings. All of these transcripts are on the
14	website. There's a special section in our website
15	just for Davis-Besse, and it's it's well organized
16	and easy to get through. There's a ton of
17	information there, and please pay attention to that,
18	and if you're concerned if you continue to be
19	concerned, come back and talk to us more about that.
20	MS. LUEKE: Okay. The oversight
21	committee that's examining the NRC at this point, is
22	that from within the NRC or are there any outside
23	MR. GROBE: There's three separate
24	activities that I'm aware of. We have a group
25	called the Lessons Learned Task Force, which was

1	chartered by the Executive Director to look at our	
2	programs and processes and to try to find out what	
3	structurally within the agency might have contributed	
4	to us not seeing this or what performance problems	
5	might have existed that contributed to this.	
6	Second is our Office of Inspector General,	
7	that's our internal the folks that investigate us	
8	is doing an investigation and the which committee	
9	is it? Committee of	
10	MS. LIPA: House	
11	MR. DEAN: Energy & Commerce.	
12	MR. GROBE: house Energy &	
13	Commerce Committee is conducting an investigation of	
14	this whole matter.	
15	MS. LUEKE: So that is an external	
16	committee?	
17	MR. GROBE: Yeah, the Inspector	
18	General does not report to the NRC, he reports to	
19	Congress, so he's also external.	
20	MS. LUEKE: I think that perhaps	
21	may need to be emphasized to people who have at this	
22	point lost trust.	
23	MR. GROBE: Uh huh. Well, I mean,	
24	you're	
25	MS. LUEKE: That	

1	MR. GROBE:	an individual
2	that's interested in listening.	
3	MS. LUEKE:	Uh huh.
4	MR. GROBE:	There were some people
5	here this evening that ha	d already made up their
6	mind. They weren't inte	rested in waiting for the
7	facts.	
8	MS. LUEKE:	Well, I understand
9	their frustration also beca	ause you're talking about
10	inherent problems, a cor	mpany that wants to make
11	money, a regulatory age	ency that's dependent on the
12	nuclear industry, I mean	, that's what you do for a
13	living, and that's where y	your focus is, and so what I
14	think a lot of us are sayi	ng is where, except for in
15	a forum like this is a void	ce of the public interest?
16	Where is the big picture	interest that doesn't
17	include nuclear energy t	hat may not that may look
18	at the options? Maybe a	a coal plant, I mean, that
19	doesn't sound very good	to me because of the inherent
20	problems with the pollution with coal plants,	
21	although, I hear that tha	t's been improved, but is
22	anyone looking at those	other options?
23	MR. GROBE:	Well, those are
24	decisions that the Utility	would make. Those are
25	financial decisions.	

1	MS. LUEKE: That's not very	
2	comforting. This is a Utility that has mismanaged	
3	for their shareholders, who's mismanaged the safety,	
4	and that doesn't inspire much confidence, and we have	
5	no options. I checked to see since deregulation,	
6	there are other energy companies available, I checked	
7	on every one. None of them are available to those of	
8	us consumers. They are either only for commercial	
9	or industrial, or they're the list that was sent	
10	or they're not operational yet, so this is what we	
11	are facing.	
12	MR. GROBE: Those in the audience	
13	that have has much gray hair as I do will recall that	
14	originally when the Government set up how it was	
15	going to oversee nuclear energy, the use of nuclear	
16	energy and created the atomic energy commission, and	
17	the atomic energy commission had two roles; one was	
18	to promote the safeness of the atom, and some of us	
19	may be able to recall all those little quotes that	
20	went along with that and also to regulate it, and	
21	Congress saw to it that that seemed to be a conflict	
22	of interest, so it separated the responsibility for	
23	safety and the responsibility for production and	
24	encouraging the develop of nuclear energy, and	
25	originally it was Nuclear Regulatory Commission and	

1	the energy ERDA, Energy Research and Development				
2	Administration, and then that was combined and it				
3	became what we know today as the Department of				
4	Energy. The NRC and the Department of Energy have				
5	two completely different roles. I appreciate your				
6	observation that I'm a Nuclear Engineer, and we have				
7	a variety of different expertises up here working				
8	nuclear power. Those are probably the kind of people				
9	you'd want involved overseeing the safety with				
10	nuclear power.				
11	MS. LUEKE: Certainly.				
12	MR. GROBE: But our only focus and				
13	our only mission is to protect the health and safety				
14	of the public and the environment, and that's all				
15	we're interested in. I can get work.				
16	MS. LUEKE: Yeah, I want to				
17	believe you, I really do, I'd like it a lot better,				
18	but would you listen to what we're saying and at				
19	least consider the possibilities of the other				
20	options?				
21	MR. GROBE: Again				
22	MS. LUEKE: I know it's not your				
23	job, but will you take them				
24	MR. GROBE: I didn't speak clearly				
25	earlier. Whether a utility chooses the different				

1	options, is their decision. It's not anything that					
2	we would be influenced on. If FirstEnergy chose to					
3	build a coal burner right next to the containment					
4	building and pipe it into th	building and pipe it into the turbine building,				
5	that's their decision, and t	that would be fine with				
6	me, you know, then we ha	ave a decommission issue not a				
7	ready for operations issue	e, but that's their				
8	decision, that's not ours.	Our responsibility is to				
9	make sure that if there is going to be nuclear power,					
10	that it's safe.					
11	MS. LUEKE:	I understand that;				
12	however, they have to satisfy you.					
13	MR. GROBE:	Right.				
14	MS. LUEKE:	You do have that				
15	power.					
16	MR. GROBE:	Right.				
17	MS. LUEKE:	And if you will, let's				
18	say, admittedly in the past there has been error on					
19	the side of the corporation or at least the					
20	appearance of that, whether it's true or not, we					
21	still don't know until all these investigations					
22	happen.					
23	MR. GROBE:	Uh huh.				
24	MS. LUEKE: So if the error has					
25	been on the side of that in the physics of the					

1	pendulum, would you open up the other side of your				
2	mind				
3	MR. GROBE: That's an excellent				
4	question.				
5	MS. LUEKE: is what I'm asking?				
6	MR. GROBE: If, in fact, there's a				
7	spectrum of how violations that's what we deal				
8	with, violations, there's a spectrum of how				
9	violations come to be, and we're all human beings and				
10	we make mistakes, and occasionally people who work in				
11	nuclear power plants make mistakes and they violate				
12	requirements. In legal terms that's called				
13	negligence, but that's just a normal mistake,				
14	oversight, type of thing.				
15	The other kind of violation is what we refer				
16	to as willful, and the most interest type of willful				
17	violation is referred to as deliberate, and what that				
18	means is that a person knowingly and cognitively made				
19	a decision for some ulterior motive to violate				
20	requirements, whether it was profit or to save time,				
21	whatever it might be, and that's called a deliberate				
22	violation, and so you've got negligence on this end,				
23	deliberate on this end, and then in the middle				
24	there's this kind of nebulous thing, which is called				
25	careless disregard, and it's also considered a				

1	willful violation, and what that means is that the				
2	person is knowledgeable and should have been more				
3	careful, but they carelessly disregarded their				
4	responsibilities, so careless disregard and				
5	deliberate are all part of what we call willful.				
6	If it's concluded that these violations were				
7	willful, that puts it into a little bit different				
8	light, and that's something that would precipitate				
9	additional consideration. I can't speculate on				
10	I'm getting into speculation land, and I don't want				
11	to speculate on anything specific, but it would				
12	certainly result in different thoughts and different				
13	actions on the part of the agency, so that				
14	investigation will be completed before restart, and				
15	we will know whether or not these violations were				
16	willful or whether they were just errors and				
17	oversights.				
18	MS. LUEKE: I guess the other				
19	questions I have are minor and I can address them in				
20	another way.				
21	MR. GROBE: Okay.				
22	MS. LUEKE: But that one, I think,				
23	is really the big one, and I think I hear it from a				
24	lot of people, so our charge to you is to all of				
25	you here and those anybody from the Nuclear				

1	Regulatory Commission is to, please, open your mind				
2	in the other direction, and do I need to restate				
3	that?				
4	MR. GROBE: No. I understand.				
5	MS. LUEKE: I guess I beat that				
6	horse, but, thank you, and I think that's all we can				
7	ask of you, and not only do we ask it of you, but we				
8	require it of you.				
9	MR. GROBE: And I think that's				
10	fair. Thank you.				
11	Other questions or comments? Yes, sir?				
12	MR. DOUGLAS: My name is Jim				
13	Douglas. I live on Duff Washington Road, about a				
14	mile from Davis-Besse front door. I was there before				
15	they came, and I have watched the plant my whole				
16	life.				
17	I believe that Davis-Besse does not even know				
18	the root cause of what caused the corrosion on the				
19	top of their head their vessel.				
20	I'm a plant engineer, I'm a chemical				
21	engineer, retired, and they have not come up with one				
22	decent answer as to why the head eroded like it did,				
23	and I don't want to get into great many arguments				
24	about this, but since I'm dealing with the Nuclear				
25	Regulatory Commission tonight and not Davis-Besse				

1	supervision, I would like to ask a couple of
2	questions of you, and you have half answered some of
3	my questions in stating just how responsibly you feel
4	about the safety and security in the plant in the
5	protection of John Q. Public, namely me. I live
6	down the street, okay? And I'm convinced you guys
7	are very, very serious about it, but one thing I have
8	not heard I did read in the paper, I should say,
9	that the NRC is considering letting them start back
10	up after repairs, proper repairs and proper
11	reformation of supervision that and also to apply
12	a great I'm sure, a pretty sizable fine for all of
13	the infractions and the sloppy supervision that has
14	been in that plant, and there has to be just about no
15	other way to say it than the supervision has been
16	very, very poor technically in Davis-Besse.
17	However, I am wondering if you people on the
18	NRC realize the implications of putting these several
19	million dollar fines against Davis-Besse for the
20	infractions that they have had, and I'm certainly
21	here to ask you not to put the dollar fines against
22	Davis-Besse for the simple reason, they are a public
23	utility, and they haven't got a nickel to their name,
24	period. John Q. Public pays all their bills, so if
25	you fine them, you're fining John Q. Public; whether

1	you like to believe it that way or not, that is true.					
2	However, there is a type of fine and I					
3	don't know whether you people are it's within your					
4	power to do it, but if you were to give them a fine					
5	because of poor supervision of the plant in the					
6	nature of all supervision will be docked 10% on their					
7	salary, there is a fine that will make supervision					
8	sit up and take notice, and they will they will					
9	damn well sharpen up in a great big hurry, but to					
10	fine them with just a big lump of money is a first					
11	class joke because Davis-Besse supervision is just					
12	laughing up their sleeve at you and at us because					
13	they get all their money from John Q. Public. That's					
14	all there is to it, so it does no good, in my book,					
15	to fine them, but what will do some good is to hurt					
16	supervision and to get at them, make them sharpen up.					
17	You guys are all docked 10%, President on down,					
18	that's it, because of your lousy operation of the					
19	plant and because of your lousy attitude toward the					
20	safety of John Q. Public, that's what you're suppose					
21	to correct.					
22	MR. GROBE: That's a very					
23	creative					
24	MR. DOUGLAS: It's a very creative					
25	suggestion, yes, it is.					

1	MR. GROBE:	It is, and,				
2	unfortunately, it's not wit	unfortunately, it's not within my legal authority.				
3	MR. DOUGLAS:	However, you can				
4	suggest it, I believe.					
5	MR. GROBE:	Well, I'm not sure it				
6	would be appropriate, qu	uite frankly, for me to				
7	suggest it. Again					
8	MR. DOUGLAS:	Well, there's where we				
9	differ.					
10	MR. GROBE:	Okay. I understand.				
11	MR. DOUGLAS:	I believe it is quite				
12	appropriate because su	appropriate because supervision at Davis-Besse has				
13	been absolutely disgust	been absolutely disgusting and appalling, and I have				
14	been there since Davis-	been there since Davis-Besse started, long before				
15	they started and even to	they started and even today I am still living there.				
16	I hope they do start bac	I hope they do start back up. I am not of the				
17	opinion of many of the p	people here. We don't need a				
18	dead horse around our	neck in the electric company				
19	because all it's going to	do is up the electric rates				
20	again. I don't want tha	t.				
21	MR. GROBE:	Let me just lay out				
22	some landscape for you	of what is within my authority				
23	or the NRC's authority a	and what our policies are.				
24	It's within our author	orities to level fines,				
25	but the fines are agains	but the fines are against the company.				

1	MR. DOUGLAS: Oh, please don't.					
2	Yes, I					
3	MR. GROBE: I understand your					
4	osition, these are issues that have been discussed					
5	extensively, and as a result of that we only use					
6	fines in situations where there are willful					
7	violations or something that is not related to					
8	nuclear safety directly; for example, if the company					
9	chose to discriminate somebody for raising a safety					
10	concern, that's related to nuclear safety, but it's					
11	not a hardware type issue, that would be covered					
12	under our civil penalty process, or if the company					
13	deliberately or willfully violated requirements, that					
14	would be covered under our civil penalty process.					
15	All other violations don't have associated within					
16	them fines, so it's it's there's a very fine					
17	line between our authority and the responsibilities					
18	of the company to run the business and your					
19	suggestion crosses that border. It's not within our					
20	purview to tell the company how to run the business					
21	and I, quite frankly, have no idea what they may or					
22	may not have done with salaries or benefits or					
23	bonuses or anything of that nature.					
24	MR. DOUGLAS: I am not concerned					
25	with those details either.					

1	MR. GROBE:	But so we have the				
2	authority, if there was a willful violation to take					
3	action against individuals, civil action, not					
4	criminal action. The Department of Justice has the					
5	ability to take criminal acti	ion, and we have done				
6	that, and those types of a	ctions include banning an				
7	individual from working in	the nuclear industry for a				
8	period of time, those types	s of actions, so if we end				
9	up finding ourselves in a s	situation where there is a				
10	willful violation, those are	willful violation, those are the types of things that				
11	we will consider in dealing	we will consider in dealing with that, but I				
12	appreciate your suggestion.					
13	We have about, I thi	We have about, I think, 10 more minutes, and				
14	if you have another question, sir, that's fine, and					
15	if there is other folks that have questions, I need					
16	to get to their questions,	too.				
17	MR. DOUGLAS:	Okay. I'll leave it				
18	go at that. Thank you.					
19	MR. GROBE:	Thank you very much.				
20	Yes, ma'am?					
21	MS. KRAMER:	Can you hear me?				
22	MR. GROBE:	Yes.				
23	MS. KRAMER:	I know I'm really				
24	short. I and a few others here tonight we work for a					
25	non-profit environmental	organization where it's our				

1	job to communicate with hundreds of o	job to communicate with hundreds of our members on a				
2	daily basis.	daily basis.				
3	MR. GROBE: Could you g	et a little				
4	closer to the microphone?					
5	MS. KRAMER: Sure. Is the	at better?				
6	MR. GROBE: Yeah.					
7	MS. KRAMER: Did you hea	ar that				
8	first part?					
9	MR. GROBE: I did.					
10	MS. KRAMER: Okay. Thre	ough our				
11	conversations, we inform our members	conversations, we inform our members about the				
12	problems with Davis-Besse and FirstE	problems with Davis-Besse and FirstEnergy's inability				
13	to operate the power plant safely.	to operate the power plant safely.				
14	What is your definition of safety?	What is your definition of safety?				
15	MR. GROBE: That's a goo	That's a good				
16	question. I can I can tell you the rai	question. I can I can tell you the range of				
17	level of risk that a plant in the United S	level of risk that a plant in the United States				
18	normally operates, and your head mig	normally operates, and your head might start swimming				
19	because I'm going to be talking about	because I'm going to be talking about very strange				
20	numbers, but a normal plant in the Uni	numbers, but a normal plant in the United States				
21	operates at a risk of around 10 to the r	operates at a risk of around 10 to the minus fifth,				
22	10 to the minus seventh, probability of	10 to the minus seventh, probability of a core damage				
23	accident, and what that means is that	accident, and what that means is that one in 100,000				
24	to one in 10 million is the probability in	to one in 10 million is the probability in a given				
25	year that that plant would have a core	year that that plant would have a core damage				

a	cci	n	ρ	nt

Now, a core damage accident doesn't use any radioactive materials because you have the reactor containment building. You have it -- the way in which plants are designed is that you have multiple barriers and each of those barriers has redundant counter parts, so you have multiple levels of safety and redundancy, and usually diversity, you have different kinds of systems, so there's -- excuse me, so the -- the risk of -- we talk of safety in terms of risk, the risk is extraordinarily low if you compare that to day-to-day risks, and there's a lot of interesting books out that compare these types of risks; driving a car or walking in the street, living in your home, breathing in L.A., and various different kinds of risks.

We categorize violations by looking at the incremental increase in risk caused by that violation, and we give them colors -- green, white, yellow, red; and a green violation would be something between 10 to minus six, 10 to minus seven. White would be 10 to minus six, 10 to minus five and onwards by an order of magnitude, so a red violation would be something that caused an incremental increase in risk on the order of 1 in 10,000, still

1	an extraordinarily small p	an extraordinarily small probability of anything				
2	untoward happening. S	untoward happening. So, that's how we deal with it,				
3	and how we define safety	and how we define safety or how we evaluate it. The				
4	definition of safety is con	definition of safety is contained in our regulations.				
5	If you operate within the	If you operate within the regulations, then by				
6	definition a plant is safe.	definition a plant is safe. I don't know if that				
7	helped.	helped.				
8	MS. KRAMER:	Again, thank you.				
9	MR. GROBE:	Okay, thank you.				
10	Yes, sir?	Yes, sir?				
11	MR. VASSELLO:	My name is Vincent				
12	Vassello, and I've worke	Vassello, and I've worked at Davis-Besse for about 12				
13	years now. After working	years now. After working about six years, I decided				
14	I wanted to improve my	I wanted to improve my odds of living, and I moved				
15	closer to the plant. I fee	I that I have a much safer				
16	time working at the plan	t than I do driving back and				
17	forth to work on Route 2					
18	I'm very confident i	I'm very confident in the design of the				
19	plant, and that I have my	plant, and that I have my family living here, and				
20	that's about what I wante	ed to say.				
21	MR. GROBE:	Thank you, Vincent.				
22	THEREUPON, the	audience began to applaud.				
23	MR. GROBE:	It's important				
24	we've talked about spec	we've talked about speculating, quite frankly, and a				
25	wide variety of issues th	is evening. It's important				

1	to remember that by and	to remember that by and large the vast majority of			
2	the people that work at D	the people that work at Davis-Besse are well meaning			
3	caring people that live in	caring people that live in this community.			
4	Some decisions have	Some decisions have been made at Davis-Besse			
5	that were not appropriate	that were not appropriate, and we're trying to find			
6	out why that happened, a	out why that happened, and the Company is trying to			
7	find out why that				
8	UNIDENTIFIED:	How about if they			
9	didn't know?				
10	MR. GROBE:	And if that's the			
11	answer, that's fine.				
12	UNIDENTIFIED:	How about if the			
13	people that are getting r	id of everybody, but how			
14	about the people that di	dn't know? They're innocent.			
15	MR. GROBE:	There was			
16	UNIDENTIFIED:	That's one of the			
17	safest plants in the world	d. By none of them. Look			
18	at the radiation over the	re. It's the best. That			
19	plant is clean. These pe	eople ain't never been in			
20	one. They sit and screa	m and holler. Davis-Besse is			
21	a good clean plant out o	of any of them. If that's			
22	the safest				
23	MR. GROBE:	Let's not get into			
24	a ma'am, do you have	e a question?			
25	MS. MUSER:	Real quick. You were			

1	talking about the risk factors, one in what did		
2	you say, 10,000, 100,000, something like that?		
3	MR. GROBE: If you look at the		
4	what is referred to as the base line risk of an		
5	operating reactor, each one is different because		
6	they're all designed differently.		
7	MS. MUSER: So they are pretty		
8	small numbers		
9	MR. GROBE: It ranges 10 to minus		
10	five to 10 minus seven, which is		
11	MS. MUSER: It kind of brings to		
12	mind like the lottery. Odds are not that great, but		
13	every now and then, somebody does hit. I don't feel		
14	real confident about that. I think that really		
15	needs to be looked at a little more closely, and		
16	things need to be changed there.		
17	MR. GROBE: Appreciate your		
18	comment. Thank you. Yes, sir?		
19	MR. MATHERLY: My name is Greg		
20	Matherly. I've worked out at Davis-Besse for four		
21	and a half years, been in the nuclear industry for		
22	18. I have been sitting back there deciding whether		
23	I was going to get up and speak or not, and I decided		
24	I had to.		
25	First of all, I've got several comments I		

1	want to make. They were talking about contractors				
2	coming in and working. For eight years of my life I				
3	was a contractor. I went to 34 plants in the United				
4	States, 17 plants around the world. I can tell you				
5	that what these people do up here well, first of				
6	all, nuclear industry whether we like it or not, it's				
7	here. Look at the President's most recent energy				
8	plan. It calls for more nuclear power plants.				
9	Whether we're for it or not, I think we have to				
10	accept it as a reality. Everybody wants energy,				
11	energy is a need that we all desire. We've got to				
12	come up with a way of producing it.				
13	I have been to plants in other countries				
14	where the Government's running the plants, and it				
15	scares me. I've worked in utilities here in the				
16	United States, and I feel safe because of the people				
17	that were sitting up there on that platform. They				
18	keep an oversight of the utility that is trying to				
19	make money and making sure that the public is safe.				
20	As an operator out at Davis-Besse, I take my				
21	job very seriously. Just like Vince said, whenever				
22	I first started working here, I lived in Toledo. In				
23	the two years that I lived in Toledo prior to moving				
24	closer to the plant, I was involved in three head-on				

accidents, none of which were my fault, yet I've

25

never walked away from the plant with any kind of
injury in the four years that I've worked there. I
moved my family there, and first and foremost, I'm a
family man. I take my children very seriously, and I
would never put them in a situation where I felt like
they were in danger. I take each and every person
out here health and safety very personal. Right
now, I'm working on getting my reactor operator's
license, and I take that as a very important and very
distinguished thing because I am safe, I'm keeping
you guys safe. That's what my job would be and I
take that very seriously.

I know I have different opinions that some of the other people that were here tonight, but I just want you to know -- and I'm not an eloquent speaker, but I just want everybody to know that, yes, mistakes were made. That's for people to decide what the problems were and get to the bottom of it, and the attitude at the plant is like I have not seen it in the last four years that I have worked there. Not to say the attitude was bad before, because I'm not saying that at all, but we understand and each person is internalizing what happened, and until we have their trust, they're not going to let us start up, so I guess what I'm saying is I take my job very

1	seriously. Everybody that I work with takes their				
2	job very seriously. I have talked to my neighbors.				
3	They understand that we take our jobs seriously, and				
4	I know we have the job now of convincing you guys				
5	that we take our job seriously. Your safety is				
6	depended on us, and that's a very big responsibility				
7	that I feel that I carry, and I want you to know that				
8	as for me, I'm going to take you as the public as				
9	first and foremost. Thank you.				
10	THEREUPON, the audience began to applaud.				
11	MR. GROBE: Thank you.				
12	Anybody else that has a question or a				
13	comment?				
14	(NO RESPONSE).				
15	Well, that looks like it. I appreciate				
16	oh, yes, ma'am?				
17	MS. BECK: Just thanks for having				
18	these hearings and for giving everybody an				
19	opportunity to speak.				
20	MR. GROBE: Well, thank you for				
21	that.				
22	MS. BECK: We appreciate it.				
23	MR. GROBE: I appreciate you all				
24	coming out and being interested enough in what's				
25	going on to to actually find out what's going on,				

1	and I encourage you, like I said before, our website,
2	most of you I'm sure have access to computers, but
3	WWW.NRC.GOV. It's easy to find, and in the upper
4	right-hand corner of the first page that comes up
5	talks about Davis-Besse, and you click on that, and
6	there's a number of links, and there's just a
7	tremendous amount of information. It's updated
8	almost daily with additional information, so please
9	gain access to that. Feel free to call Vika. Wish
10	you had to get Vika's our Public Affairs officer,
11	one of them, in Region 3, and she always has access
12	to us if she can't answer your question, and please
13	keep coming. We value your input. That's why we do
14	these meetings and appreciate you coming out tonight.
15	Thank you very much.
16	(BRIEF PAUSE).
17	One final comment, we do we're always
18	interested in improving. There are forms in the
19	back they're called feedback forms. They're postage
20	paid. If you could take an opportunity to fill one
21	out with your thoughts on the conduct of this meeting
22	or whether we can improve the type of meeting or
23	whatever. Please take an opportunity to fill out one
24	of those forms and mail it back to us.
25	And, finally, I'd like to thank Mr. Stucker,

ı	just sitting up there operating the files and Oak
2	Harbor High School for making this facility even
3	though it does have a moat for making this
4	facility available to us. Thank you.
5	
6	
7	THEREUPON, the hearing was adjourned.
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1	CERTIFICATE
2	STATE OF OHIO )
3	) ss. COUNTY OF HURON )
4	L Marlana C. Dagara Lawia, Ctanatura Dagartar
5	I, Marlene S. Rogers-Lewis, Stenotype Reporter and Notary Public, within and for the State
6	aforesaid, duly commissioned and qualified, do hereby certify that the foregoing, consisting of 106 pages,
7	was taken by me in stenotype and was reduced to writing by me by means of Computer-Aided Transcription; that the foregoing is a true and
8	complete transcript of the proceedings held in that room on the 20th day of August, 2002 before the U.S.
9	Nuclear Regulatory Commission.  I also further certify that I was present in
10	the room during all of the proceedings.
11	IN WITNESS WHEREOF, I have hereunto set my hand
12	and seal of office at Wakeman, Ohio this day of , 2002.
13	, 2002.
14	
15	Marlene S. Rogers-Lewis Notary Public
16	3922 Court Road Wakeman, OH 44889
17	My commission expires 4/29/04
18	My commission expires 4/20/04
19	
20	
21	
22	
23	
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