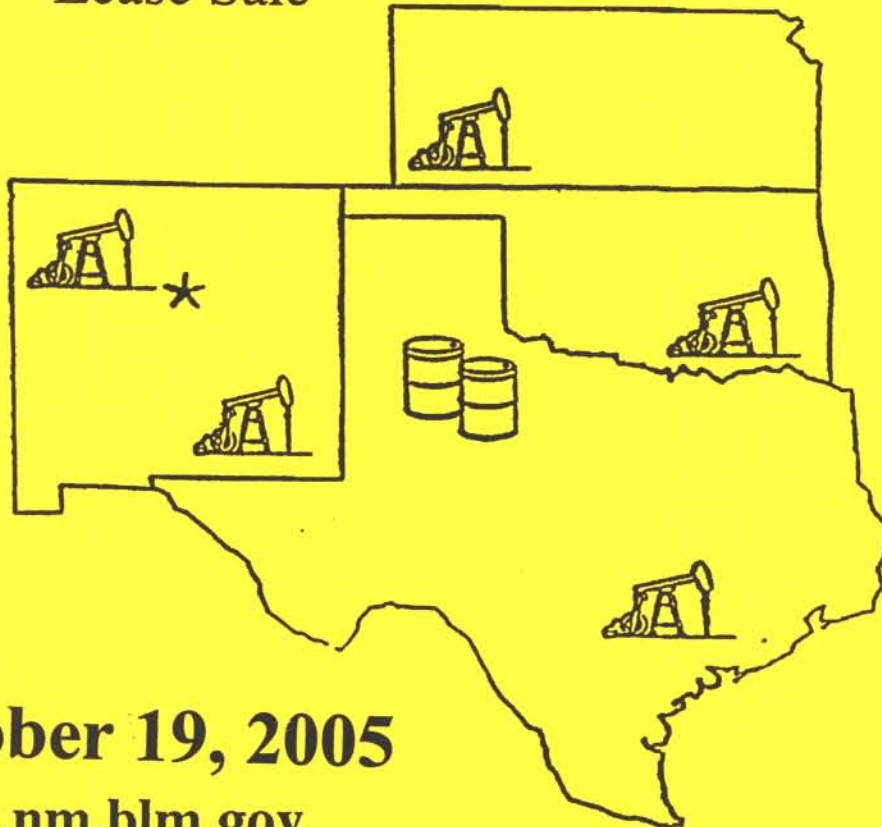


**New Mexico State Office  
P.O. Box 27115  
Santa Fe, NM 87502-0115**



**Competitive Oil & Gas  
Lease Sale**



**October 19, 2005**

**[www.nm.blm.gov](http://www.nm.blm.gov)**

**Bureau of Land Management**

**1474 Rodeo Road**

**Santa Fe, NM 87504**



# United States Department of the Interior

## Bureau of Land Management

New Mexico State Office  
1474 Rodeo Road  
P.O. Box 27115  
Santa Fe, New Mexico 87502-0115  
www.nm.blm.gov

IN REPLY REFER TO:  
3120 (92100-lbo)

August 26, 2005

## NOTICE OF COMPETITIVE LEASE SALE Oil and Gas

We are pleased to announce that we will offer for competitive sale certain Federal lands in the States of **New Mexico, Oklahoma, and Texas** for oil and gas leasing. This notice describes-

- The time and place of the sale;
- How the sale will be conducted;
- How to participate in the bidding process;
- The sale process;
- How long the sale will last;
- The conditions of the sale;
- How to file a noncompetitive offer after the sale; and
- How to file a pre-sale noncompetitive offer;
- How to file a protest to our offering the lands in this Notice.

Beginning on page 1, is a list of the lands we are offering. The lands are described by parcel number and legal land description. They are listed in Range and Township order by state and land type and will be offered in that sequence. Below each parcel we have included any stipulations, lease notices, special conditions, or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, have pending pre-sale noncompetitive offers to lease, and are not available for noncompetitive offers to lease if they receive no bid at this sale. For your convenience, we are also including copies of the stipulations, lease notices, etc. affecting the parcels in this sale notice.

### When and where will the sale take place?

- When:** The competitive sale will begin at **9:00 a.m. on Wednesday, October 19, 2005**. The **Lobby Area at the National Park Service, Paisano Building** will be used to register all bidders. Registration will start at 8:00 a.m. through 9:00 a.m. so you can obtain your bidding number.
- Where :** We will hold the sale at the **NATIONAL PARK SERVICE, in the second floor conference room, (Cactus Room No., 2080), 2968 Rodeo Park Drive West, Paisano Building, Santa Fe, New Mexico, 87505 (see attached map).**
- Access:** The sale room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or material in an alternate format, contact the New Mexico State Office, Marcella Montoya at (505) 438-7537 by **October 7, 2005**.

## **How will the sale be conducted?**

The sale will be conducted by oral auction. You must make your bids verbally. The winning bid is the highest verbal bid equal to or exceeding the national minimum acceptable bid.

## **How do I participate in the bidding process?**

To participate in the bidding process, you must fill out a Bidder Registration form identifying the lessee's name and address that will be shown on the lease form and get a bidding number. We will begin registering bidders at 8:00 a.m. on the day of the sale in the **Lobby Area at the National Park Service**. If you plan to bid, you must be registered before the sale begins. You must display your bid number to the auctioneer when you make a bid.

## **What is the sale process?**

Starting at 9:00 a.m. on the day of the sale:

- The auctioneer will offer the parcels in the order they are shown in this Notice.
- All bids are on a per-acre basis for the entire acreage in the parcel;
- The winning bid is the highest oral bid
- The decision of the auctioneer is final. However, if you believe the auctioneer has made an error or not acknowledged your bid, you must immediately make your concerns known to the auctioneer. Once the auctioneer has opened the bidding on the next parcel available for an oil and gas lease, the decisions made on the previous parcels offered are final.

The minimum bid BLM can accept is \$2 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of \$202 (\$2 x101 acres).

## **How long will the sale last?**

We begin the sale at 9:00 a.m. and it continues until all of the parcels in this Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding. Normally, the sale is done before noon.

## **What conditions apply to the lease sale?**

**-Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel(s), we will post a notice in the New Mexico State Office Information Access Center (Public Room) before the day of the sale. We will announce withdrawn parcels before beginning the sale. If we cancel the sale, we will notify you as soon as possible.

**-Fractional interests:** If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel, we will show that information with the parcel. When we issue

the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2x200 acres) and the advance annual rental will be \$300 (\$1.50X200 acres) for the first 5-years and \$400 (\$2X200 acres) for the remainder of the lease term. Royalty on production will be calculated on the United States net oil and gas mineral interest.

**Payment due on the day of the sale:** For each parcel you are the successful high bidder, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre; the first years' advance annual rental of \$1.50 per acre or fraction of an acre; and a non-refundable administrative fee of \$75. You must make this payment in our Accounts Section at the BLM office either during, or immediately following the sale.

**-Remaining payments:** If your bonus bid was more than \$2 per acre or fraction of an acre and you didn't pay the full amount on the day of the sale, you must pay the balance of your bonus bid by **4:00 p.m. on November 2, 2005**, which is the 10<sup>th</sup> working day following the sale. **If you do not pay in full by this date, you lose the right to the lease and you will forfeit the money you paid on the day of the sale.** If you forfeit a parcel, we may offer it at a later sale.

**-Forms of payment:** You may pay by personal check, money order, or credit card (Visa, MasterCard, American Express or Discover Card only). Make checks payable to: **“Department of the Interior- BLM.”** We cannot accept cash. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a money order. **Note for customers planning to pay with Credit Card, effective February 1, 2005, BLM will not accept credit or debit card payments to the Bureau for any amount equal to or greater than \$100,000. Payments of \$100,000 or more should be made by Automated Clearing House (ACH) or Federal Wire Transfer. We suggest that no one plan to make a payment of \$100,000 or more by credit card.** If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. **However, we cannot grant you any extension of time to pay the money that is due the day of the sale.**

**Bid Form:** On the day of the sale, if you are a successful bidder you must give us a properly completed and signed competitive bid form (Form 3000-2, October 1989, or later edition, copy included) with your payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. ***We will not accept any bid form that has information crossed out or is otherwise altered.***

We recommend you get a copy of the bid form and complete all but the money part before the sale. You can fill out the money part at the sale. Your completed bid form certifies that:

(1) You and the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and

(2) Both of you have complied with 18 U.S. C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

**-Federal acreage limitations:** Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement or development contract that you hold, own or control is excluded from chargeability for acreage limitation purposes.

The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

**-Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas is produced in paying quantities on or for the benefit of the lease. Advance rental at \$1.50 per acre or fraction of an acre for the first 5 years (\$2 per acre after that) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition, copy included).

**-Stipulations:** Some parcels have special requirements or restrictions which are called stipulations. These are noted with each of the parcels. Stipulations are part of the lease and supercede any inconsistent provisions of the lease form.

**-Lease Issuance:** After we receive the bid form and all the money due, and, if appropriate, your unit joinder information, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.

**-Legal Land Descriptions:** We prepared this Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:

- The township and range contains additional zeros. For example, T. 28 N., R. 32 E., is shown as T0280N, R 0320E (additional zeros Underlined).

-The section numbers contain additional leading zeros. For example, section 4 is shown as sec. 004.

-Lands are described separately by lots, aliquot parts, tracts, and exceptions to survey for each section.

-LR2000 will code a ½ township as a 2 in the database. This 2 will appear as the last digit in the number. For example, T 14 ½ N, will appear as T 0142N.

**-Cellular Phone Usage:** You are restricted from using cellular phones in the sale room during the oral auction. You must confine your cellular phone usage to the hallway or area outside the saleroom when the auction is taking place.

**-Other Conditions of the Sale:** At the time the sale begins, we will make any rules regarding sale procedures that we feel are necessary for the proper conduct of the sale.

### **NONCOMPETITIVE OFFERS TO LEASE**

#### **What parcels are available for noncompetitive offers to lease?**

Unless stated in this notice, parcels that do not receive a bid at the competitive sale are available for noncompetitive offers to lease beginning the first business day following the day of the sale. If not withdrawn, or shown with a noncompetitive Pre-sale offer pending, these parcels are available for noncompetitive offers to lease for a period of two years following the day of the sale.

#### **How do I file a noncompetitive offer after the sale?**

If you want to file a noncompetitive offer to lease on an unsold parcel, you must give us-

-Three copies of form 3100-11, *Offer to Lease and Lease for Oil and Gas* properly completed and signed. **(Note: We will accept copies of the official form, including computer generated forms, that are legible and have no additions, omissions, other changes, or advertising. If you copy this form you must copy both sides on one page. If you copy the form on 2 pages or use an obsolete lease form, we will reject your offer).** You must describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and

-Your payment for the total of the \$75 filing fee and the first year's advance rental computed at (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the rental amount.

For your convenience, you may leave your noncompetitive offers for any parcel which has received no bid with the Accounts Staff. We consider all offers filed the day of the sale and the first business day after it, for any of the unsold parcels, to be filed as of 9:00 a.m. the first business day following the day of the sale. If a parcel receives more than one offer, we will hold a drawing to select the winner (see 43 CFR 1822.17). We have identified those parcels that have pending presale offers. A noncompetitive presale offer to lease has priority over any other noncompetitive offer to lease filed after the sale.

## **How do I file a noncompetitive presale offer?**

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that-

- Are available, and;
- Have not been under lease during the previous one-year period, or;
- Have not been included in a competitive lease sale within the previous two-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this sale notice. If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any other noncompetitive offer to lease for that parcel filed after the sale. Your presale offer to lease is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the guidance listed above for filing a noncompetitive offer after the sale and the regulations at 43 CFR 3110.1(a).

## **When is the next competitive oil and gas lease sale scheduled?**

We have tentatively scheduled our next competitive sale for **January 18, 2006**. Please send nominations for that sale by **September 9, 2005**.

## **How can I find out the results of this sale?**

We will post the sale results in the New Mexico State Office Information Access Center (Public Room). You can buy (\$5) a printed copy of the results by contacting our Accounts Staff, at (505) 438-7462. The list is also available on our public internet website:

<http://www.nm.blm.gov>

## **May I protest BLM's decision to offer the lands in this Notice for lease?**

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- ? We must receive a protest no later than close of business on the 15<sup>th</sup> calendar day prior to the date of the sale. If our office is not open on the 15<sup>th</sup> day prior to the date of the sale, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- ? A protest must state the interest of the protesting party in the matter.
- ? You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to (505) 438-7684. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.

- ? If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

**If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?**

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

**If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?**

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

**If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?**

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

**If BLM upholds the protest, how does that affect my competitive bid?**

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

**If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?**

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

**May I appeal BLM's decision to deny my protest?**

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

**May I withdraw my bid if the protestor files an appeal?**

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if—

- ? there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;



? There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

**Whom should I contact if I have a question?**

For general information, please contact our Information Access Center at (505) 438-7565 or for information or questions about the sale, contact: **Lou Ortiz at (505) 438-7586**

/s/ Lourdes B. Ortiz  
Lourdes B. Ortiz  
Land Law Examiner  
*Fluids Adjudication Team*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Serial No. \_\_\_\_\_

**OFFER TO LEASE AND LEASE FOR OIL AND GAS**

The undersigned (*reverse*) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

**READ INSTRUCTIONS BEFORE COMPLETING**

Name \_\_\_\_\_  
Street \_\_\_\_\_  
City, State, Zip Code \_\_\_\_\_

2. This application/offer/lease is for: (*Check only One*)  PUBLIC DOMAIN LANDS  ACQUIRED LANDS (percent U.S. interest \_\_\_\_\_)  
Surface managing agency if other than BLM: \_\_\_\_\_ Unit/Project \_\_\_\_\_  
Legal description of land requested: \_\_\_\_\_ \*Parcel No.: \_\_\_\_\_ \*Sale Date (m/d/y): \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
**\*SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**  
T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Amount remitted: Filing fee \$ \_\_\_\_\_

Rental fee \$ \_\_\_\_\_

Total acres applied for \_\_\_\_\_  
Total \$ \_\_\_\_\_

**DO NOT WRITE BELOW THIS LINE**

3. Land included in lease:  
T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Total acres in lease \_\_\_\_\_  
Rental retained \$ \_\_\_\_\_

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (*except helium*) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

**NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.**

Type and primary term of lease: \_\_\_\_\_ THE UNITED STATES OF AMERICA  
 Noncompetitive lease (ten years) by \_\_\_\_\_  
(Signing Officer)  
 Competitive lease (ten years) \_\_\_\_\_  
(Title) \_\_\_\_\_ (Date) \_\_\_\_\_  
 Other \_\_\_\_\_ EFFECTIVE DATE OF LEASE \_\_\_\_\_

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

(Signature of Lessee or Attorney-in-fact)

## LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for the first 5 years; thereafter \$2.00;
- (c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12½ %;
- (b) Competitive lease, 12½ %;
- (c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
  
**COMPETITIVE OIL AND GAS OR**  
**GEOTHERMAL RESOURCES LEASE BID**  
 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;  
 30 U.S.C. 1001-1025; 42 U.S.C. 6508

State	
-------	--

	<b>TOTAL BID</b>	
<b>THE BID IS FOR (Check one) :</b> <input type="checkbox"/> Oil and Gas Parcel Number _____  <input type="checkbox"/> Geothermal Parcel Number _____ Name of Known Geothermal Resource Area (KGRA) _____		

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

**IMPORTANT NOTICE:** Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

\_\_\_\_\_

Print or Type Name of Lessee

---

Address of Lessee

---

City                                      State                                      Zip Code

\_\_\_\_\_

Signature of Lessee or Bidder

**INSTRUCTIONS**

**INSTRUCTIONS FOR OIL AND GAS BID**  
(Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the Bureau of Land Management at the oral auction.

**INSTRUCTIONS FOR GEOTHERMAL OR**  
**NPR-A OIL AND GAS BID**

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (*Name of KGRA*) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on reverse)

## QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

**AUTHORITY:** 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

**PRINCIPAL PURPOSE:** The information is to be used to process your bid.

**ROUTINE USES:** (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220..

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a benefit..

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (WO-630), 1620 L Street, Washington, D.C. 20036 and the Office of Management and Budget, Desk Officer for the Interior Department, Office of Regulatory Affairs (1004-0074), Washington, D.C. 20503.

**PLEASE FILL IN THE NAME AND ADDRESS AS IT SHOULD  
APPEAR ON THE ISSUED LEASE**

**NEW BIDDER REGISTRATION FORM**

**BIDDER NO. \_\_\_\_\_  
(Leave Blank)**

**NAME:** \_\_\_\_\_

**TELEPHONE:** \_\_\_\_\_

**ADDRESS:** \_\_\_\_\_

**CITY:** \_\_\_\_\_

**STATE:** \_\_\_\_\_ **ZIP CODE:** \_\_\_\_\_

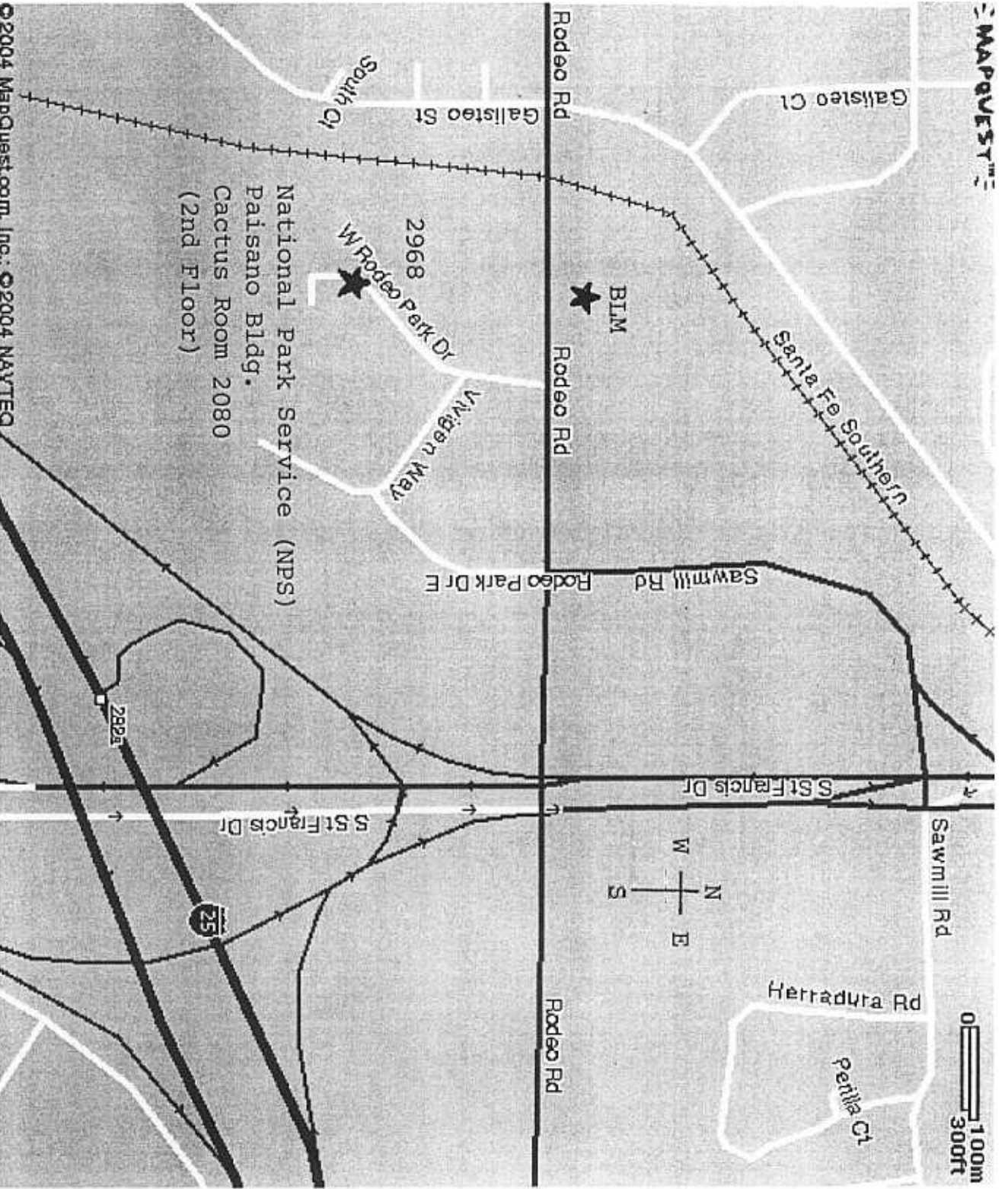
**E-MAIL ADDRESS:** \_\_\_\_\_

**THE LESSEE MUST BE QUALIFIED TO HOLD A FEDERAL OIL  
AND GAS LEASE.**

\_\_\_\_\_  
**SIGNATURE**

\_\_\_\_\_  
**DATE**

MAPQUEST™



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**BUREAU OF LAND MANAGEMENT  
 NEW MEXICO STATE OFFICE  
 October 19, 2005, Lease Sale Statistics by State  
 Parcels with and without Pre-sale Noncompetitive Priority Offers**

<b>STATE</b>	<b>PARCELS WITH PRESALE OFFER</b>	<b>PARCELS WITHOUT PRESALE OFFER</b>	<b>TOTAL PARCELS</b>	<b>ACRES WITH PRESALE OFFER</b>	<b>ACRES WITHOUT PRESALE OFFER</b>	<b>TOTAL ACRES</b>
<b>NM</b>	0	73	73	0.00	54,296.57	54,296.57
<b>OK</b>	2	24	26	551.31	29,640.85	30,192.16
<b>TX</b>	1	15	16	598.50	7,349.80	7,948.30
<b>TOTALS</b>	3	112	115	1,149.81	91,287.22	92,437.03



**NEW MEXICO PUBLIC DOMAIN-NE**

**NM-200510-001 1789.100 Acres**  
**T.0240N, R.0010E, 23 PM, NM**  
**Sec. 017 E2;**  
**020 E2;**  
**029 LOTS 1,2,3;**  
**029 NENE,W2NE,NW,N2SW,SWSW;**  
**030 LOTS 1-4;**  
**030 E2,E2W2;**  
**Rio Arriba County**  
**Farmington FO**  
**NMNM 37748, NMNM 38563, NMNM 39001**  
**NMNM 44442, NMNM 61817, NMNM 76800**  
**NMNM 83659**

**NEW MEXICO PUBLIC DOMAIN-SE**

**NM-200510-002 1873.620 Acres**  
**T.0230S, R.0220E, 23 PM, NM**  
**Sec. 003 ALL;**  
**011 W2,W2E2;**  
**012 N2,N2S2;**  
**013 LOTS 3;**  
**013 W2NE,E2NW,NESW,NWSE;**  
**Eddy County**  
**Carlsbad FO**  
**NMNM 89138, NMNM 89139, NMNM 89794**  
**NMNM 89796, NMNM 94070**  
**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-003 1420.500 Acres**  
**T.0230S, R.0220E, 23 PM, NM**  
**Sec. 014 LOTS 1-4;**  
**014 N2,N2S2;**  
**015 LOTS 1-2;**  
**015 NE,N2SE;**  
**023 N2N2,SENE,NESW,S2SW,SE;**  
**Eddy County**  
**Carlsbad FO**  
**NMNM 89138, NMNM 89796, NMNM 89800**  
**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-004 1600.000 Acres**  
**T.0230S, R.0220E, 23 PM, NM**  
**Sec. 024 SWNE,W2,SE;**  
**025 N2,N2S2;**  
**026 E2,NW,E2SW,SWSW;**  
**Eddy County**  
**Carlsbad FO**  
**NMNM 89140, NMNM 89800, NMNM 89801**  
**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-13 Guadalupe Escarpment Habitat Mgmt Area**  
**SENM-S-17 Slopes or Fragile Soils**  
**SENM-S-18 Streams, Rivers, and Floodplains**  
**SENM-S-25 Visual Resource Management**

**NM-200510-005 1840.000 Acres**  
**T.0230S, R.0230E, 23 PM, NM**  
**Sec. 001 ALL;**  
**011 ALL;**  
**012 E2NE,NW,S2;**  
**Eddy County**  
**Carlsbad FO**  
**NMNM 81584, NMNM 84700, NMNM 94072**  
**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-17 Slopes or Fragile Soils**  
**SENM-S-21 Caves and Karst**  
**SENM-S-25 Visual Resource Management**

**NM-200510-006 1520.000 Acres**  
**T.0230S, R.0230E, 23 PM, NM**  
**Sec. 003 SWNW,SW,SWSE;**  
**009 ALL;**  
**010 ALL;**  
**Eddy County**  
**Carlsbad FO**  
**NMNM 81889, NMNM 94072**  
**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-007 1600.000 Acres**  
**T.0230S, R.0230E, 23 PM, NM**  
**Sec. 014 NENE,N2NW,SW,NESE,S2SE;**  
**015 N2NE,W2,SE;**  
**022 ALL;**

**Eddy County**

**Carlsbad FO**

**NMNM 71736, NMNM 76924, NMNM 81213**

**NMNM 83545, NMNM 83546**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-008 960.000 Acres**  
**T.0230S, R.0230E, 23 PM, NM**  
**Sec. 020 S2N2,S2;**  
**021 N2,N2SW,SWSW,SESE;**

**Eddy County**

**Carlsbad FO**

**NMNM 56708, NMNM 76925**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-009 900.100 Acres**  
**T.0230S, R.0230E, 23 PM, NM**  
**Sec. 029 W2E2,NW,E2SW;**

**030 LOTS 1;**

**030 E2NW,NESW;**

**031 LOTS 6,7;**

**031 NE,N2SE;**

**Eddy County**

**Carlsbad FO**

**NMNM 76925, NMNM 88236, NMNM 88237**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-18 Streams, Rivers, and Floodplains**  
**SENM-S-19 Playas and Alkali Lakes**  
**SENM-S-25 Visual Resource Management**

**NM-200510-010 1213.730 Acres**  
**T.0230S, R.0240E, 23 PM, NM**  
**Sec. 005 LOTS 1-4;**  
**005 S2N2,NESW,S2SW,SE;**  
**006 LOTS 1-7;**  
**006 S2NE,SENW,E2SW,SE;**

**Eddy County**

**Carlsbad FO**

**NMNM 54838, NMNM 87243, NMNM 89036**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-17 Slopes or Fragile Soils**  
**SENM-S-21 Caves and Karst**  
**SENM-S-25 Visual Resource Management**

**NM-200510-011 1715.840 Acres**  
**T.0230S, R.0240E, 23 PM, NM**

**Sec. 007 LOTS 1-4;**

**007 E2,E2W2;**

**018 LOTS 1-4;**

**018 E2,E2W2;**

**021 W2,SE;**

**Eddy County**

**Carlsbad FO**

**NMNM 76946, NMNM 92745**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-17 Slopes or Fragile Soils**  
**SENM-S-18 Streams, Rivers, and Floodplains**  
**SENM-S-21 Caves and Karst**  
**SENM-S-25 Visual Resource Management**

NM-200510-012 378.950 Acres  
T.0260S, R.0240E, 23 PM, NM  
Sec. 013 S2;  
033 LOTS 5-8;

Eddy County  
Carlsbad FO  
NMNM 81603, NMNM 88243

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-8 Yeso Hills – SEC.33  
SENM-S-17 Slopes or Fr agile Soils  
SENM-S-20 Springs, Seeps and Tanks  
SENM-S-21 Caves and Karst

NM-200510-013 1280.000 Acres  
T.0260S, R.0240E, 23 PM, NM  
Sec. 025 ALL;  
026 ALL;

Eddy County  
Carlsbad FO  
NMNM 100317

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

NM-200510-014 823.630 Acres  
T.0260S, R.0240E, 23 PM, NM  
Sec. 027 LOTS 1-2,5,7-10,15,16;  
034 LOTS 5-12;  
035 LOTS 1-4;  
035 N2N2;

Eddy County  
Carlsbad FO  
NMNM 71557, NMNM 100317

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-8 Yeso Hills Sec. 27 AND 34  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-21 Caves and Karst

NEW MEXICO PUBLIC DOMAIN - NE

NM-200510-015 680.500 Acres  
T.0130N, R.0250E, 23 PM, NM  
Sec. 007 LOTS 3,4;

007 NENE,E2SW;  
008 SENE,NWNW;  
010 LOTS 2,3,4;  
010 NESW;  
015 LOTS 1;  
015 NWNE;  
017 SESE;  
018 LOTS 1,4;  
018 NESW;

San Miguel County  
Taos FO

NMNM 43893

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-18 Streams, Rivers, and Floodplains  
SENM-NSO (Conchas Lake)

NM-200510-016 160.000 Acres  
T.0130N, R.0250E, 23 PM, NM  
Sec. 015 NW;

San Miguel County  
Taos FO

NMNM 43893

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-18 Streams, Rivers, and Floodplains

NEW MEXICO PUBLIC DOMAIN – SE

NM-200510-017 40.000 Acres  
T.0200S, R.0250E, 23 PM, NM  
Sec. 009 SENW;

Eddy County  
Carlsbad FO  
NMNM 93182

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-21 Caves and Karst

NM-200510-018 320.000 Acres  
T.0200S, R.0250E, 23 PM, NM  
Sec. 014 S2NW,NWSW,S2S2,NESE;

Eddy County  
Carlsbad FO  
NMNM 64569, NMNM 78221, NMNM 88097

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-019 1234.370 Acres  
T.0230S, R.0250E, 23 PM, NM  
Sec. 003 LOTS 5-8;  
004 SW;  
008 LOTS 1-4,7,8;  
009 W2,W2SE;  
017 LOTS 1-8;

Eddy County  
Carlsbad FO  
NMNM 19178, NMNM 58799  
NMNM 69356, NMNM 78224  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-15 Wildlife Habitat Projects  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-21 Caves and Karst

NM-200510-020 161.120 Acres  
T.0240S, R.0250E, 23 PM, NM  
Sec. 003 LOTS 1-4;

Eddy County  
Carlsbad FO  
NMNM 28164, NMNM 28493, NMNM 90859  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-18 Streams, Rivers, and Floodplains  
SENM-S-25 Visual Resource Management

NM-200510-021 2560.000 Acres  
T.0260S, R.0250E, 23 PM, NM  
Sec. 004 ALL;

005 ALL;  
008 ALL;  
009 ALL;  
Eddy County  
Carlsbad FO  
NMNM 53956, NMNM 83048, NMNM 83049  
NMNM 83558, NMNM 85857, NMNM 90512  
NMNM 90513  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-21 Caves and Karst  
SENM-S-32 VRM Class III Guadalupe Escarpment

NM-200510-022 560.200 Acres  
T.0260S, R.0250E, 23 PM, NM  
Sec. 006 LOTS 1-2;  
006 E2,E2NW;  
017 NWNW,SWSE;

Eddy County  
Carlsbad FO  
NMNM 56357, NMNM 83048  
NMNM 83049, NMNM 905112  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
SENM-S-32 VRM Class III Guadalupe Escarpment

NM-200510-023 1278.800 Acres  
T.0100S, R.0260E, 23 PM, NM  
Sec. 018 LOTS 1-4;  
018 E2,E2W2;  
019 ALL;

Chaves County  
Roswell FO  
NMNM 28868, NMNM 69360  
NMNM 69361, NMNM 71748  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
Air Guard – NSO

NM-200510-024 640.000 Acres  
T.0260S, R.0260E, 23 PM, NM  
Sec. 025 ALL;

Eddy County  
Carlsbad FO  
NMNM 60650, NMNM 62176, NMNM 85866  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-21 Caves and Karst

**NM-200510-025 440.000 Acres**  
**T.0140S, R.0270E, 23 PM, NM**  
**Sec. 033 N2,W2SE,SESE;**

**Chaves County**  
**Roswell FO**

**NMNM 36416, NMNM 39954,**  
**NMNM 57516**

**Stipulations:**

**SENM-LN-1 Cave - Karst Occurrence Area**  
**SENM-S-19 Playas and Alkali Lakes**  
**SENM-S-20 Springs, Seeps and Tanks**  
**SENM-S-21 Caves and Karst**  
**SENM-S-25 Visual Resource Management**

**NM-200510-026 160.000 Acres**  
**T.0230S, R.0270E, 23 PM, NM**

**Sec. 009 N2N2;**

**Eddy County**  
**Carlsbad FO**

**NMNM 09550**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**

**NM-200510-027 638.400 Acres**  
**T.0250S, R.0270E, 23 PM, NM**

**Sec. 031 LOTS 1-4;**  
**031 E2,E2W2;**

**Eddy County**  
**Carlsbad FO**

**NMNM 88119**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-17 Slopes or Fragile Soils**

**NM-200510-028 160.000 Acres**  
**T.0250S, R.0270E, 23 PM, NM**

**Sec. 035 SE;**

**Eddy County**  
**Carlsbad FO**

**NMNM 94080**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-17 Slopes or Fragile Soils**

**NM-200510-029 760.240 Acres**  
**T.0260S, R.0270E, 23 PM, NM**

**Sec. 007 NESE,S2SE;**

**018 LOTS 1-4;**

**018 E2,E2W2;**

**Eddy County**

**Carlsbad FO**

**NMNM 60406, NMNM 60625, NMNM 66919**

**NMNM 84860**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**

**SENM-S-17 Slopes or Fragile Soils**

**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-030 1280.000 Acres**  
**T.0260S, R.0270E, 23 PM, NM**

**Sec. 019 LOTS 1-4;**

**019 E2,E2W2;**

**030 LOTS 1-4;**

**030 E2,E2W2;**

**Eddy County**

**Carlsbad FO**

**NMNM 63724, NMNM 84861**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**

**SENM-S-17 Slopes or Fragile Soils**

**NM-200510-031 840.000 Acres**  
**T.0260S, R.0270E, 23 PM, NM**

**Sec. 022 N2N2,SWNE,S2NW,N2SW,SWSW;**

**027 S2NE,SEW,S2;**

**Eddy County**

**Carlsbad FO**

**NMNM 33275, NMNM 93195, NMNM 93196**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**

**SENM-S-17 Slopes or Fragile Soils**

**SENM-S-18 Streams, Rivers, and Floodplains**

**NM-200510-032 302.400 Acres**  
**T.0210S, R.0290E, 23 PM, NM**

**Sec. 005 LOTS 1-8;**

**Eddy County**

**Carlsbad FO**

**NMNM0558014**

**Stipulations:**

**NM-11-LN Special Cultural Resource Lease Notice**

**SENM-S-1 Potash Stipulation**

NM-200510-033 285.250 Acres  
T.0210S, R.0290E, 23 PM, NM  
Sec. 006 LOTS 1-8;  
Eddy County  
Carlsbad FO  
NMNM 0558014  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-034 267.300 Acres  
T.0260S, R.0290E, 23 PM, NM  
Sec. 017 W2NW,NWSW,S2S2;  
017 Excluding 12.7 acres;  
017 in the Red Bluff Reservoir;  
Eddy County  
Carlsbad FO  
NMNM 60581  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-11 Pecos River/Canyon Complex ACEC  
SENM-S-18 Streams, Rivers, and Floodplains  
SENM-S-25 Visual Resource Management

NM-200510-035 40.000 Acres  
T.0190S, R.0300E, 23 PM, NM  
Sec. 004 NWSW;  
Eddy County  
Carlsbad FO  
NMNM 94790  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-2 Protection of the Sand Dune Lizard  
SENM-S-1 Potash Stipulation  
SENM-S-12 Open Potash Mine Workings  
SENM-S-22 Prairie Chickens  
SENM-S-23 Sand Dune Lizard  
SENM-S-30 NSO - Potash Area  
SENM-S-34 ZONE 3 POD  
SENM-S-35 NSO – Sand Dune Lizard Habitat  
SENM-S-36 NSO – LPC/SD Habitat

NM-200510-036 160.000 Acres  
T.0190S, R.0300E, 23 PM, NM  
Sec. 005 SE;  
Eddy County  
Carlsbad FO  
NMNM 85904  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-1 Potash Stipulation  
SENM-S-12 Open Potash Mine Workings  
SENM-S-22 Prairie Chickens  
SENM-S-23 Sand Dune Lizard  
SENM-S-30 NSO- Potash Area

NM-200510-037 320.290 Acres  
T.0200S, R.0300E, 23 PM, NM  
Sec. 031 LOTS 1,2;  
031 NE,E2NW;  
Eddy County  
Carlsbad FO  
NMNM 57645, NMNM 83076  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-1 Potash Stipulation  
SENM-S-30 NSO - Potash Area  
SEC. 31: NENE

NM-200510-038 320.630 Acres  
T.0200S, R.0300E, 23 PM, NM  
Sec. 031 LOTS 3,4;  
031 E2SW,SE;  
Eddy County  
Carlsbad FO  
NMNM 57645, NMNM 83076  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-1 Potash Stipulation

NM-200510-039 640.000 Acres  
T.0230S, R.0300E, 23 PM, NM  
Sec. 013 ALL;  
Eddy County  
Carlsbad FO  
NMNM 053216  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-1 Potash Stipulation  
SENM-S-21 Caves and Karst  
SENM-S-30 NSO - Potash Area

NM-200510-040 960.000 Acres  
T.0230S, R.0300E, 23 PM, NM  
Sec. 023 E2;  
025 ALL;  
Eddy County  
Carlsbad FO  
NMNM 532341, NMNM 532516, NMNM 87266  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-1 Potash Stipulation  
SENM-S-21 Caves and Karst  
SENM-S-30 NSO - Potash Area  
SEC. 23: N2NE, SEC. 25: NE, NENW

NM-200510-041 640.000 Acres  
T.0240S, R.0310E, 23 PM, NM  
Sec. 013 ALL;  
Eddy County  
Carlsbad FO  
NMNM 30070, NMNM 69180  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-1 Potash Stipulation  
SENM-S-39 Plan of Development

NM-200510-042 200.000 Acres  
T.0190S, R.0320E, 23 PM, NM  
Sec. 006 N2NE,SWNE,E2NW;  
Lea County  
Carlsbad FO  
NMLC 0071857B  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-2 Protection of the Sand Dune Lizard  
SENM-S-22 Prairie Chickens  
SENM-S-23 Sand Dune Lizard  
SENM-S-33 NSO-LPC-SDL Habitat  
SENM-S-35 NSO-Sand Dune Lizard Habitat  
SENM-S-36 NSO-LPC/SDL Habitat

NM-200510-043 79.990 Acres  
T.0200S, R.0320E, 23 PM, NM  
Sec. 005 LOTS 1;  
005 SENE;  
Lea County  
Carlsbad FO  
NMNM 83082  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-LN-2 Protection of the Sand Dune Lizard  
SENM-S-1 Potash Stipulation  
SENM-S-22 Prairie Chickens  
SENM-S-23 Sand Dune Lizard  
SENM-S-30 NSO - Potash Area  
SENM-S-33 NSO-LPC-SDL Habitat

NM-200510-044 160.000 Acres  
T.0230S, R.0320E, 23 PM, NM  
Sec. 012 NW;  
Lea County  
Carlsbad FO  
NMNM 86925  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-22 Prairie Chickens  
SENM-S-34 Zone 3 POD

NM-200510-045 160.000 Acres  
T.0060S, R.0330E, 23 PM, NM  
Sec. 026 SE;  
Roosevelt County  
Roswell FO  
NMNM 89175  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

NM-200510-046 240.000 Acres  
T.0200S, R.0330E, 23 PM, NM  
Sec. 012 S2NE,SW;  
Lea County  
Carlsbad FO  
NMNM 86930, NMNM 100786, NMNM 101968  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-1 Potash Stipulation  
SENM-S-22 Prairie Chickens  
SENM-S-30 NSO - Potash Area  
SENM-S-34 Zone 3 POD

NM-200510-047 320.000 Acres  
T.0220S, R.0330E, 23 PM, NM  
Sec. 017 E2;  
Lea County  
Carlsbad FO  
NMNM 93215, NMNM 94100  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-22 Prairie Chickens  
SENM-S-34 Zone 3 – POD  
SENM-S-36 NSO-LPC/SDL Habitat  
Sec. 17: E2SE

NM-200510-048 1039.890 Acres  
T.0230S, R.0330E, 23 PM, NM  
Sec. 005 LOTS 3,4;  
005 S2NW,W2SE;  
011 ALL;  
014 SW;  
Lea County  
Carlsbad FO  
NMNM 92194, NMNM 92778, NMNM 93216  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-22 Prairie Chickens – Sec. 05  
SENM-S-36 NSO-LPC/SDL Habitat – Sec. 05

NM-200510-049 1280.000 Acres  
T.0230S, R.0330E, 23 PM, NM  
Sec. 013 S2;  
023 E2;  
024 ALL;

Lea County  
Carlsbad FO  
NMNM 94855

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-19 Playas and Alkali Lakes

NM-200510-050 280.000 Acres  
T.0250S, R.0330E, 23 PM, NM  
Sec. 025 E2E2,SWNE,SENW,NWSE;

Lea County  
Carlsbad FO  
NMNM 94101, NMNM 96863

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-051 1280.000 Acres  
T.0260S, R.0330E, 23 PM, NM  
Sec. 001 ALL;  
012 ALL;

Lea County  
Carlsbad FO  
NMNM 86162, NMNM 92195,  
NMNM 94102, NMNM 94104

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-19 Playas and Alkali Lakes

NM-200510-052 160.860 Acres  
T.0220S, R.0340E, 23 PM, NM  
Sec. 005 LOTS 1;  
005 SENE,E2SE;

Lea County  
Carlsbad FO  
NMNM 89824

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-053 1241.600 Acres  
T.0260S, R.0340E, 23 PM, NM  
Sec. 003 NENE;  
006 LOTS 1-4;  
006 S2NE,E2W2,SE;  
007 LOTS 1-4;  
007 E2,E2W2;

Lea County  
Carlsbad FO  
NMNM 83096, NMNM 89064, NMNM 94117

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-19 Playas and Alkali Lakes

NM-200510-054 1880.000 Acres  
T.0260S, R.0340E, 23 PM, NM  
Sec. 017 ALL;

020 ALL;  
029 SENE,W2E2,W2,E2SE;

Lea County  
Carlsbad FO  
NMNM 94119

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-055 1283.960 Acres  
T.0260S, R.0340E, 23 PM, NM  
Sec. 018 LOTS 1-4;

018 E2,E2W2;  
019 LOTS 1-4;  
019 E2,E2W2;

Lea County  
Carlsbad FO  
NMNM 94119, NMNM 94120

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-056 1161.120 Acres  
T.0230S, R.0350E, 23 PM, NM  
Sec. 005 LOTS 1-4;

005 S2N2,S2;  
008 E2,NW,SESW;

Lea County  
Carlsbad FO  
NMNM 58828, NMNM 62237  
NMNM 68662, NMNM 93220

Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-22 Prairie Chickens  
SENM-S-33 NSO-LPC-SDL Habitat  
SENM-S-36 NSO-LPC/SDL Habitat



**NM-200510-057 319.360 Acres**  
**T.0230S, R.0350E, 23 PM, NM**  
**Sec. 006 LOTS 1-5;**  
**006 S2NE,SENW;**

**Lea County**  
**Carlsbad FO**  
**NMNM 62237**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-22 Prairie Chickens**  
**SENM-S-33 NSO-LPC-SDL Habitat (Zone 2)**

**NM-200510-058 120.000 Acres**  
**T.0240S, R.0350E, 23 PM, NM**  
**Sec. 001 N2SW,SWSW;**

**Lea County**  
**Carlsbad FO**  
**NMNM 88264**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-19 Playas and Alkali Lakes**  
**SENM-S-22 Prairie Chickens**

**NM-200510-059 1440.000 Acres**  
**T.0240S, R.0350E, 23 PM, NM**  
**Sec. 012 SENW;**

**014 NE,E2NW,SWNW;**  
**023 N2,N2S2;**  
**024 ALL;**

**Lea County**  
**Carlsbad FO**  
**NMNM 88264, NMNM 90550**  
**NMNM 90551, NMNM 94128**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-19 Playas and Alkali Lakes**

**NM-200510-060 160.600 Acres**  
**T.0250S, R.0350E, 23 PM, NM**  
**Sec. 006 LOTS 1,2;**  
**006 S2NE;**

**Lea County**  
**Carlsbad FO**  
**NMNM 94859**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**

**NM-200510-061 760.000 Acres**  
**T.0250S, R.0350E, 23 PM, NM**  
**Sec. 024 E2SE,SWSE;**  
**025 ALL;**

**Lea County**  
**Carlsbad FO**  
**NMNM 94130**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-22 Prairie Chickens**

**NM-200510-062 120.000 Acres**  
**T.0250S, R.0350E, 23 PM, NM**  
**Sec. 026 W2SE,SESE;**

**Lea County**  
**Carlsbad FO**  
**NMNM 94630**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**

**NM-200510-063 921.450 Acres**  
**T.0260S, R.0350E, 23 PM, NM**  
**Sec. 004 W2NE,SENE,W2,SE;**

**007 LOTS 3,4;**  
**007 E2SW,SE;**

**Lea County**  
**Carlsbad FO**  
**NMNM 94132**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-19 Playas and Alkali Lakes**  
**SENM-S-22 Prairie Chickens**

**NM-200510-064 79.200 Acres**  
**T.0240S, R.0360E, 23 PM, NM**  
**Sec. 006 LOTS 5;**  
**006 SENW;**

**Lea County**  
**Carlsbad FO**  
**NMNM 88267**

**Stipulations:**  
**NM-11-LN Special Cultural Resource Lease Notice**  
**SENM-S-22 Prairie Chickens**  
**SENM-S-34 Zone 3 - POD**

NM-200510-065 1440.920 Acres  
T.0250S, R.0360E, 23 PM, NM  
Sec. 006 LOTS 6;  
020 N2NE,NENW,S2N2,S2;  
030 S2SE;  
031 LOTS 3,4;  
031 NE,SE,SW,SWSE;  
033 N2;

Lea County  
Carlsbad FO  
NMNM 94133, NMNM 94134, NMNM 94633  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice  
SENM-S-19 Playas and Alkali Lakes

NM-200510-066 1600.000 Acres  
T.0250S, R.0360E, 23 PM, NM  
Sec. 015 ALL;  
022 E2;  
027 ALL;

Lea County  
Carlsbad FO  
NMNM 94133  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-067 360.000 Acres  
T.0260S, R.0360E, 23 PM, NM  
Sec. 003 NW;  
004 W2NW,SWSW;  
006 E2NE;

Lea County  
Carlsbad FO  
NMNM 63387, NMNM 93232, NMNM 93233  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-068 440.000 Acres  
T.0260S, R.0360E, 23 PM, NM  
Sec. 025 W2NW,SE,SW;  
029 E2E2;

Lea County  
Carlsbad FO  
NMNM 93233, NMNM 94634  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-069 320.000 Acres  
T.0150S, R.0370E, 23 PM, NM  
Sec. 024 E2;

Lea County  
Carlsbad FO  
NMNM 61369  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-070 160.000 Acres  
T.0140S, R.0380E, 23 PM, NM  
Sec. 030 N2N2;

Lea County  
Carlsbad FO  
NMNM 56771, NMNM 61371  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NEW MEXICO PUBLIC DOMAIN-NW

NM-200510-071 162.650 Acres  
T.0230N, R.0010W, 23 PM, NM  
Sec. 002 LOTS 1,2;  
002 S2NW;

Rio Arriba County  
Farmington FO  
NMNM 54971  
Stipulations:  
NM-11-LN Special Cultural Resource Lease Notice

NM-200510-072 40.000 Acres  
T.0180N, R.0030W, 23 PM, NM  
Sec. 033 SENE;

Sandoval County  
Farmington FO  
NMSF 0081171A

**Stipulations:**

This parcel contains 2 existing active wells:  
Darla#1 located 1750' FNL & 1230' FEL Sec. 33  
Darla#2 located 1670' FNL & 1014 FEL Sec. 33.

The successful bidder will be required to perform a Mechanical integrity test (MIT) and production tests within 6 months of the effective date of the lease and either plug or produce the wells accordingly to a plan approved by the BLM Farmington Field Office, on existing Feral South San Luis/Mesa Verde wells.

The successful bidder will be required to Submit a \$10,000.00 or adequate bonding to Assume liability for the well, unless adequate Statewide or Nationwide Bond coverage is being maintained.

NM-200510-073 320.000 Acres  
T.0200N, R.0030W, 23 PM, NM  
Sec. 036 W2;

Sandoval County  
Farmington FO  
NMNM 94066

**Stipulations:**

NM-11-LN Special Cultural Resource Lease Notice

OKLAHOMA PUBLIC DOMAIN -NW

NM-200510-074 29.300 Acres  
T.0200N, R.0100W, 17 PM, OK  
Sec. 004 LOTS 1;

Major County

Tulsa FO

**Stipulations:**

ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered Species

NM-200510-075 7.610 Acres  
T.0130N, R.0110W, 17 PM, OK  
Sec. 036 LOT 7;

036 Adjacent Riparian Ac in Sec 36;  
036 Accr&Ripr ac to Lot 4 Sec.2;  
036 in T. 12 N.,R. 11 W.,  
036 See Exhibit A for metes & bounds;

Blaine County

Tulsa FO

OKNM 109767

**Stipulations:**

ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered Species

NM-200510-076 69.690 Acres  
T.0170N, R.0190W, 17 PM, OK

Sec. 006 Accr&Ripr ac to Lots 4-6;  
006 See Exhibit B for metes & bounds w/map;

Dewey County

Tulsa FO

**Stipulations:**

ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered Species

OKLAHOMA PUBLIC DOMAIN - SW

NM-200510-077 337.980 Acres  
T.0020S, R.0210W, 17 PM, OK

Sec. 003 LOTS 1,2;  
004 LOTS 6;  
004 SESE;  
009 LOTS 1,2,3;  
009 NENE,W2SE;  
010 LOTS 1,2;

Jackson County

Tulsa FO

OKNM 94563

PENDING PRESALE OFFER NO. OKNM 113638

**Stipulations:**

ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered Species

NM-200510-078 189.260 Acres  
T.0020S, R.0240W, 17 PM, OK  
Sec. 014 Lots 3, 4;  
014 Accr&Ripr to Lots 3,4;  
014 See Exhibit C for metes & bounds w/map;

Jackson County

Tulsa FO

OKNM 94882

Stipulations:

ORA-1 Floodplain Protection (CSU)

ORA-2 Wetland/Riparian (CSU)

ORA (LN-1) Threatened & Endangered Species

OKLAHOMA PUBLIC DOMAIN - NE

NM-200510-079 213.330 Acres

T.0050N, R.0090E, 11 PM, OK

Sec. 007 SE;

007 E3 OF NE;

Cimarron County

Tulsa FO

OKNM 94143

PENDING PRESALE OFFER NO. OKNM 113639

25% mineral interest

Stipulations:

ORA-5(LPC)

OKLAHOMA – ACQUIRED - NE

NM-200510-080 2159.640 Acres

T.0030N, R.0230E, 17 PM, OK

Sec. 001 LOTS 3,4;

001 S2NW,S2;

002 S2NE,S2;

011 ALL;

012 ALL;

Le Flore County

Tulsa FO

OKNM 101622

Ouachita National Forest

Stipulations:

FS-1

FS8(OK)CSU# 1-Sec. 1,2,12

FS8(OK)CSU#1A – Sec. 2,11,12

FS8(OK)LN#3

FS8(OK)LN#4

NM-200510-081 803.760 Acres

T.0030N, R.0230E, 17 PM, OK

Sec. 004 LOTS 1-4;

004 S2N2,SE;

005 S2;

Le Flore County

Tulsa FO

OKNM 71585

Ouachita National Forest

Stipulations:

FS-1

FS8(OK)CSU#1 –Sec.04

FS8(OK)CSU#1A

FS8(OK)LN#3

FS8(OK)LN#4

NM-200510-082 640.000 Acres

T.0030N, R.0230E, 17 PM, OK

Sec. 008 ALL;

Le Flore County

Tulsa FO

OKNM 71585

Ouachita National Forest

Stipulations:

FS-1

FS8(OK)CSU#1A

FS8(OK)LN#3

FS8(OK)LN#4

NM-200510-083 640.000 Acres

T.0030N, R.0230E, 17 PM, OK

Sec. 010 ALL;

Le Flore County

Tulsa FO

OKNM 71585

Ouachita National Forest

Stipulations:

FS-1

FS8(OK)CSU#1A

FS8(OK)LN#3

FS8(OK)LN#4

NM-200510-084 639.280 Acres  
T.0050N, R.0230E, 17 PM, OK  
Sec. 019 LOTS 1-4;  
019 E2,E2W2;  
Le Flore County  
Tulsa FO  
OKNM 23319  
Stipulations:  
ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered Species  
NM-8 Coal Reserves (Lease Notice)

NM-200510-085 580.000 Acres  
T.0050N, R.0230E, 17 PM, OK  
Sec. 025 S2SW,NESWSE,W2SWSE;  
026 NESE,S2SE;  
035 NWNE,NENENE,W2NENE;  
036 NW,E2SE,NWSE;  
Le Flore County  
Tulsa FO  
OKNM 90270  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-086 1680.000 Acres  
T.0050N, R.0230E, 17 PM, OK  
Sec. 027 NW;  
028 N2,SW;  
033 W2NE,W2,SE;  
034 E2,SW;  
Le Flore County  
Tulsa FO  
OKNM 83120, OKNM 90270  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1 - SEC. 28  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-087 1369.950 Acres  
T.0050N, R.0230E, 17 PM, OK  
Sec. 029 NE,W2NW,SE,SW,E2SW,N2SE,SWSE;  
029 N2SESE,S2NENW;  
030 NENE;  
030 E2SENE,NENESE;  
031 LOTS 4;  
031 E2NE,SESW;  
032 NE,W2,W2SE,NESE;  
032 W2SESE;  
Le Flore County  
Tulsa FO  
OKNM 67801,OKNM 66944,OKNM 83120  
Ouachita National Forest  
50% MINERAL INTEREST  
SEC.29: N2NWSE  
SEC.30: NENE  
Stipulations:  
FS-1  
FS8(OK)CSU#1 - SECS. 29&32  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-088 2081.080 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 001 LOTS 4;  
001 SWNE,S2NW,SW,W2SE;  
002 LOTS 1-4;  
002 S2NE,SE,SW,S2;  
003 LOTS 1-4;  
003 S2NE,SWNW,S2;  
004 LOTS 1-4;  
004 S2N2,SW;  
Le Flore County  
Tulsa FO  
OKNM 43677, OKNM 67802  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-089 1236.140 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 005 LOTS 2-4;  
005 SWNE,W2SENE,NESENE,S2NW;  
005 S2NENW,S2;  
006 LOTS 1-7;  
006 S2NE,SE,SENW,E2SW,SE;

Le Flore County  
Tulsa FO  
OKNM 67802, OKNM 80953, OKNM 83128  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A-SEC.05  
FS8(OK)CSU#1B  
FS8(OK)CSU#1C  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-090 2376.200 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 007 LOTS 3,4;  
007 E2,E2SW;  
008 ALL;  
017 ALL;  
018 LOTS 1-4;  
018 E2,E2W2;

Le Flore County  
Tulsa FO  
OKNM 71588, OKNM 83649, OKNM 83470  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A-SEC.8,17  
FS8(OK)CSU#1B  
FS8(OK)CSU#1C-SEC.17,18  
FS8(OK)NSO#2-SEC.18  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-091 1980.000 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 009 NE,S2;  
010 ALL;  
011 N2;  
015 E2,NWNW,SE,SENW,NESW,S2SW;  
015 S2NENW;

Le Flore County  
Tulsa FO  
OKNM 71589, OKNM 71590, OKNM 83129  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-092 1780.000 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 012 W2,NWSE,S2SE;  
013 W2,W2NENE,SWNE,SE;  
014 E2;  
024 N2,SE;

Le Flore County  
Tulsa FO  
OKNM 40051, OKNM 44644, OKNM 67802  
OKNM 71589, OKNM 83128  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)CSU#1B-SEC.24  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-093 2400.000 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 016 N2,SW;  
021 ALL;  
028 ALL;  
033 ALL;

Le Flore County  
Tulsa FO  
OKNM 67802, OKNM 80953  
OKNM 83129, OKNM 83649  
Ouachita National Forest  
50% MINERAL INTEREST  
SEC.21:S2NW  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)CSU#1B-SEC.21  
FS8(OK)CSU#1C-SEC.21,28,33  
FS8(OK)NSO#2-SEC.21  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-094 1260.640 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 019 LOTS 1-4;  
019 E2,E2W2;  
020 ALL;

Le Flore County  
Tulsa FO  
OKNM 71588, OKNM 83470  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)CSU#1B  
FS8(OK)CSU#1C  
SEC.20  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-095 1200.000 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 022 W2NE,W2,SE;  
027 ALL;

Le Flore County  
Tulsa FO  
OKNM 71590, OKNM 83649  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)CSU#1B  
FS8(OK)CSU#1C  
FS8(OK)NSO#2-SEC.22  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-096 2400.000 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 023 ALL;  
025 ALL;  
026 N2,SE;  
036 ALL;

Le Flore County  
Tulsa FO  
OKNM 40050, OKNM 67802, OKNM 71589  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1B  
FS8(OK)NSO#2-SEC.25&36  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-097 2520.080 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 029 ALL;  
030 LOTS 1-4;  
030 E2,E2W2;  
031 LOTS 1-4;  
031 E2,E2W2;  
032 ALL;

Le Flore County  
Tulsa FO  
OKNM 40051, OKNM 67802, OKNM 71588  
OKNM 83128, OKNM 83470  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-098 1120.000 Acres  
T.0030N, R.0250E, 17 PM, OK  
Sec. 034 N2,SE;  
035 ALL;

Le Flore County  
Tulsa FO  
OKNM 40050, OKNM 71590  
Ouachita National Forest  
Stipulations:  
FS-1  
FS8(OK)CSU#1A-SEC.34  
FS8(OK)CSU#1B-SEC.35  
FS8(OK)CSU#1C  
FS8(OK)LN#3  
FS8(OK)LN#4

NM-200510-099 478.220 Acres  
T.0130N, R.0250W, 17 PM, OK  
Sec. 005 LOTS 3,4;  
028 N2,N2SE;  
Roger Mills County  
Tulsa FO  
OKNM 70378, OKNM 93520  
Black Kettle National Grasslands  
Stipulations:  
FS-1  
FS3(OK)CSU#1  
FS3(OK)CSU#2  
FS3(OK)LN#1  
FS3(OK)NSO#1 SEC. 5:LOTS 3,4

**TEXAS ACQUIRED**

NM-200510-100 73.400 Acres  
TX TR S-1AH;  
Shelby County  
Tulsa FO  
QUAD NO. 3194411  
TXNM 89846  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J

NM-200510-101 115.000 Acres  
TR S-1X;  
Shelby County  
Tulsa FO  
QUAD NO. 3193323  
TXNM 89752  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J

NM-200510-102 51.000 Acres  
TX TR S-1BN;  
Sabine County  
Tulsa FO  
QUAD NO. 3193321  
TXNM 70924  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)TLS#1B  
FS8(TX)CSU#1J

NM-200510-103 87.910 Acres  
TX TR S-5D, S-5F;  
Sabine County  
Tulsa FO  
QUAD NO. 3193321  
TXNM 89841  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)NSO#2A  
FS8(TX)NSO#2B

NM-200510-104 311.510 Acres  
TX TR S-2K-III PARCEL #1;  
Sabine County  
Tulsa FO  
QUAD NO. 3193231  
TXNM 85985, TXNM 85984  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J  
FS8(TX)LN#5

NM-200510-105 97.000 Acres  
TX TR S-7A;  
San Augustine County  
Tulsa FO  
QUAD NO. 3194411  
TXNM 89842  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J

NM-200510-106 363.000 Acres  
TX TR S-2Q-I PARCEL #4;  
Sabine County  
Tulsa FO  
QUAD NO. 3193231  
TXNM 93512  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J



NM-200510-107 461.890 Acres  
TX TR S-2K-III PARCEL #4;  
Sabine County  
Tulsa FO  
QUAD NO.  
TXNM 85983  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)TLS#1B  
FS8(TX)CSU#1C  
FS8(TX)CSU#1J  
FS8(TX)LN#4A  
FS8(TX)LN#5

NM-200510-108 2418.400 Acres  
TX TR S-1B-II;  
Shelby County  
Tulsa FO  
QUAD NOS. 3193333,3194444  
3193332,3194441  
TXNM 89844  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J  
FS8(TX)CSU#1C  
FS8(TX)LN#4A  
FS8(TX)TLS#1B

NM-200510-109 320.250 Acres  
TX TR S-2K-II PARCEL #1;  
Sabine County  
Tulsa FO  
QUAD NO. 3193224, 3193213  
TXNM 89081  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J

NM-200510-110 1108.140 Acres  
TX TR S-2K-III PARCEL #2;  
Sabine County  
Tulsa FO  
QUAD NO. 3193234  
TXNM 86952  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1C  
FS8(TX)CSU#1J  
FS8(TX)LN#4A  
FS8(TX)TLS#1B

NM-200510-111 40.000 Acres  
TX TR S-1AK PARCEL #1;  
Shelby County  
Tulsa FO  
QUAD NO. 3193323  
TXNM 87278  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)CSU#1J

NM-200510-112 1073.000 Acres  
TX TR S-2K-III PARCEL #3;  
Sabine County  
Tulsa FO  
QUAD NO. 3193234, 3193243  
TXNM 86952  
Sabine National Forest  
Stipulations:  
FS-1  
FS8(TX)CSU#1A  
FS8(TX)TLS#1B  
FS8(TX)CSU#1J  
FS8(TX)CSU#1C  
FS8(TX)LN#4A

**NM-200510-113 734.400 Acres**  
**TX TR S-1A-I #6 PART A & B;**  
**Shelby County**  
**Tulsa FO**  
**QUAD NO. 3193332, 3193323**  
**TXNM 89747**  
**Sabine National Forest**  
**Stipulations:**  
**FS-1**  
**FS8(TX)CSU#1A**  
**FS8(TX)CSU#1J**

**NM-200510-114 598.500 Acres**  
**TX TR W-K 1030A, W-K 1030B;**  
**TR W-H 715, W-K 1029;**  
**Hill County**  
**Tulsa FO**  
**Whitney Lake**  
**Corps of Engineers**  
**PENDING PRESALE OFFER NO. TXNM 113063-64**  
**Stipulations:**  
**COE- No Surface Occupancy**  
**COE- Statement of Availability**

**NM-200510-115 94.900 Acres**  
**TX TR 327;**  
**Washington County**  
**Tulsa FO**  
**Corps of Engineers**  
**Somerville Lake**  
**TXNM 94152**  
**Stipulations:**  
**COE-No Surface Occupancy**  
**COE-Statement of Availability**

**Number of Parcels - 115**

**Total Acreage - 92,437.03**

**Total number of Parcels with Presale Offers - 3**

**Parcel Number of Parcels with Presale Offers - 77,79,114**

**Total Acreage With Presale Offers - 1,149.81**

**Any portion of the listed lands may be deleted upon  
determination that such lands are not available for  
leasing.**

**Lot 7 (0.15 acres) and the  
Adjacent Riparian Acreage  
in Section 36, T. 13N., R. 11 W.,  
Located along the Canadian River,  
Blaine County, Oklahoma  
Described as follows:  
(Bearings and Distances are Geodetic)**

**Beginning at the Southeast corner of said Lot 7, said point being South 89° 17' 29"  
East a distance of 1157.00 feet from an Iron Rod with cap at the Southwest Corner  
of Section 36, T. 13 N., R. 11 W., Blaine County, Oklahoma;**

**Thence along the ancient bank of an island the following course and distances:  
North 65° 07' 26" West a distance of 130.97 feet;  
South 66° 23' 44" West a distance of 130.34 feet to the Southwest corner of  
said Lot 7;**

**Thence North 76° 59' 15" West a distance of 158.58 feet to a point on the ancient  
medial line;**

**Thence along the ancient medial line the following courses and distances:  
North 13° 02' 49" East a distance of 151.37 feet;  
North 24° 20' 02" East a distance of 231.74 feet;  
North 66° 03' 30" East a distance of 437.87 feet;  
South 23° 56' 28" East a distance of 321.98 feet;  
South 65° 07' 24" East a distance of 65.49 feet to a point;**

**Thence South 52° 16' 27" West a distance of 413.64 feet to the POINT OF  
BEGINNING, and containing 5.66 acres of land more or less.**

**Total in unleased area is 5.81 acres of land more or less.**

**Accretion and Riparian Acreage  
To Lot 4 Section 2, T. 12N., R. 11 W.,  
Caddo County, Oklahoma  
In Section 36, T. 13 N., R. 11 W., Blaine County, Oklahoma  
Located along the Canadian River,  
Described as follows:  
(Bearings and Distances are Geodetic)**

**Beginning at the Northeast corner of said Lot 4, said point being South 89° 17' 29"  
East a distance of 1157.00 feet from an Iron Rod with cap at the Southwest Corner  
of Section 36, T. 13 N., R. 11 W., Blaine County, Oklahoma;**

**Thence North 52° 16' 27" East a distance of 413.64 feet to a point on the ancient  
medial line;**

**Thence along the ancient medial line South 45° 08' 20" East a distance of 368.65 feet  
to a point on the South line of said Section 36;**

**Thence along the South line of said Section 36, North 89° 17' 29" West a distance of  
588.52 feet to the POINT OF BEGINNING, and containing 1.74 acres of land more  
or less.**

**AND**

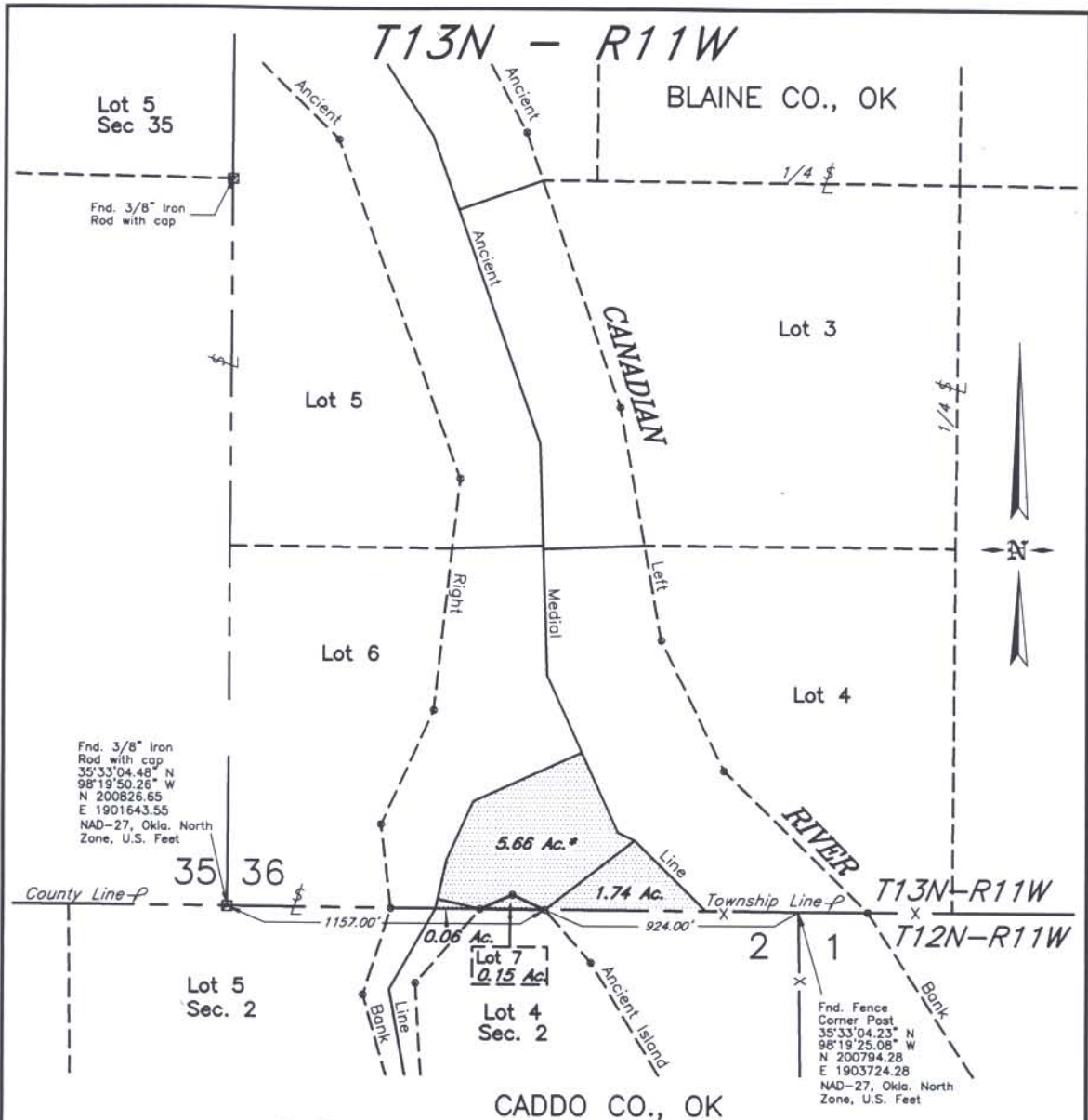
**Beginning at the Northwest corner of said Lot 4, said point being South 89° 17' 29"  
East a distance of 918.72 feet from an Iron Rod with cap at the Southwest Corner of  
Section 36, T. 13 N., R. 11 W., Blaine County, Oklahoma;**

**Thence along the South line of said Section 36, North 89° 17' 29" West a distance of  
162.37 feet to a point on the ancient medial line;**

**Thence along the ancient medial line, North 13° 02' 49" East a distance of 34.63 feet  
to a point;**

**Thence South 76° 59' 15" East a distance of 158.58 feet to the POINT OF  
BEGINNING, and containing 0.06 acres of land more or less.**

**Total area is 1.80 acres of land more or less.**



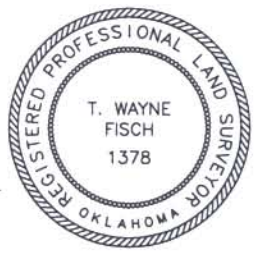
PLAT SHOWING  
**UNLEASED B.L.M. ACREAGE IN  
 SECTION 36, T13N - R11W  
 BLAINE COUNTY, OKLAHOMA**

-NOTE-  
 The ruling of the Courts in this area is that the movement of the river has been by avulsive movement and NOT by accretion.

**SURVEYOR'S CERTIFICATE :**

I, T. Wayne Fisch, Oklahoma Registered Professional Land Surveyor No. 1378, do hereby certify that this plat was prepared from data established by our May, 2005 survey for the purpose of platting that portion of accretion and riparian acreage being considered for government lease.

*T. Wayne Fisch*  
 T. Wayne Fisch, R.P.L.S. No. 1378



**SOURCE DATA :**

Topographic Land Surveyors accretion and riparian survey Drawing Number 119173-R2-01-X, dated May 10, 2005.

				<b>SOUTHWEST PRODUCTION CORP.</b> DENVER, COLORADO		SCALE: 1" = 500'
1	General Revision	8/1/05	WF			DATE: 5/10/2005
NO.	REVISION	DATE	BY			JOB NO.: R2001B.dwg
CALC. BY : W.F.				SURVEYING AND MAPPING BY <b>TOPOGRAPHIC LAND SURVEYORS</b> 6709 N. Classen, Okla. City, OK, 73116 (405) 843-4847 Certificate of Authorization No. 1293, Exp. June 30, 2005		DRAWING NUMBER: 119173-R2-01-B
DRAWN BY: W.F.						SHEET 1 OF 1
APPROVED BY: W.F.						

**METES AND BOUNDS DESCRIPTION  
OF THE ACCRETION AND RIPARIAN ACREAGE  
TO LOTS 4, 5, AND 6, SECTION 6, T. 17 N., R. 19 W.,  
NOT COVERED BY EXISTING BLM LEASES,  
LOCATED ALONG THE CANADIAN RIVER,  
DEWEY COUNTY, OKLAHOMA  
(Bearings and Distances are Geodetic)**

**Beginning at the Northwest corner of Lot 4, said point being North 01° 08' 59" West along the East line of Section 6 a distance of 1320.00 feet and North 90° 00' 00" West a distance of 2307.47 feet from a fence corner post at the East Quarter corner of Section 6, T. 17 N., R. 19 W., Dewey County, Oklahoma;**

**Thence along the adjusted ancient left bank the following courses and distances:**

- South 46° 27' 17" East a distance of 133.69 feet;**
- South 11° 22' 31" East a distance of 61.91 feet to the intersection of the adjusted ancient left bank and the Northerly boundary of BLM lease OKNM 100916;**

**Thence along the Northerly and Westerly boundary of BLM Lease OKNM 100916 the following courses and distances:**

- South 54° 45' 00" West a distance of 1536.50 feet;**
- South 35° 15' 00" East a distance of 1234.20 feet;**
- South 05° 45' 00" East a distance of 1406.44 feet to the intersection of the Westerly boundary of BLM lease OKNM 100916 and the 2005 medial line;**

**Thence along the 2005 medial line the following courses and distances:**

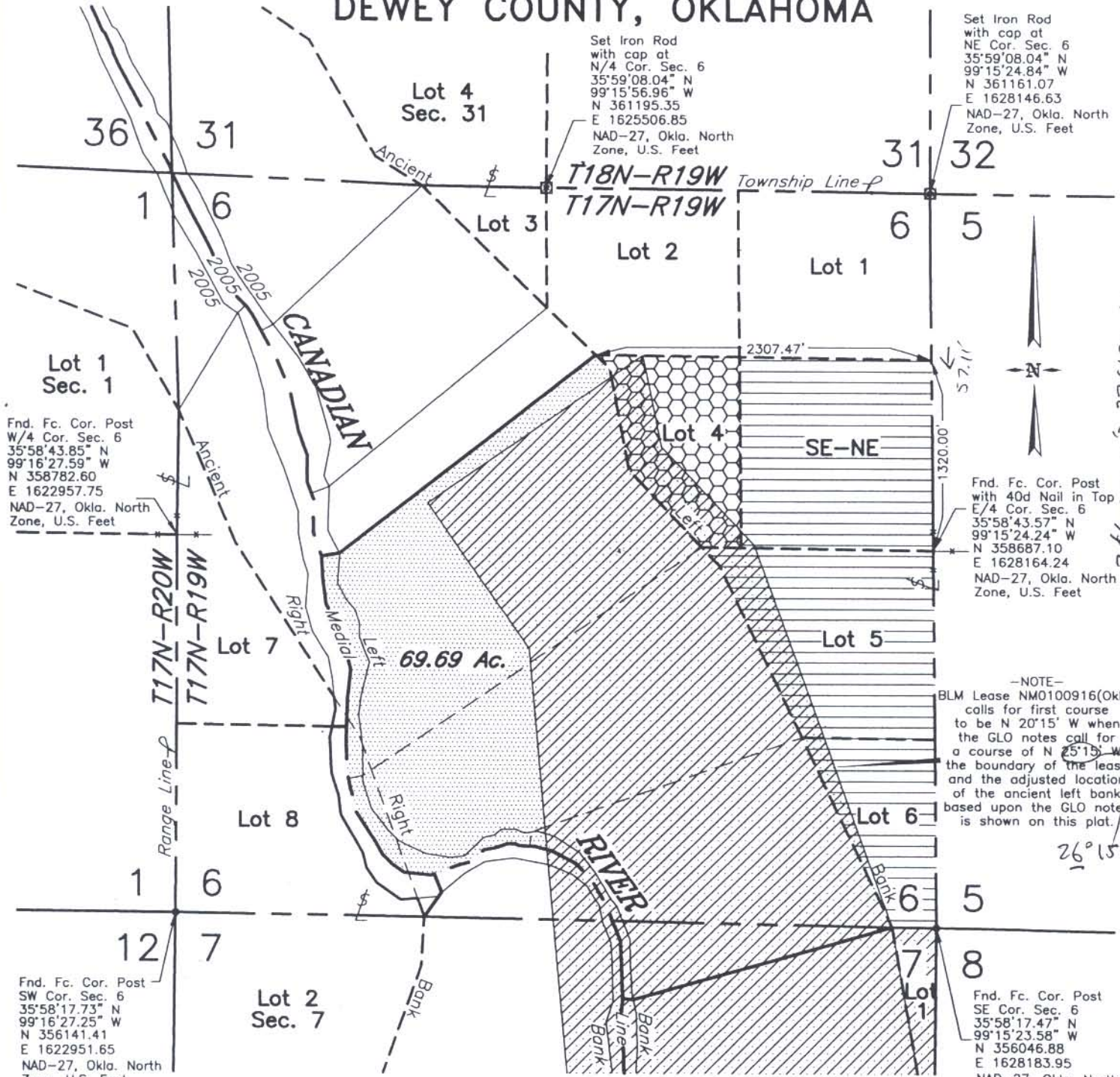
- North 76° 36' 12" West a distance of 87.93 feet;**
- North 87° 29' 09" West a distance of 108.13 feet;**
- North 66° 31' 31" West a distance of 33.37 feet;**
- South 89° 15' 09" West a distance of 48.69 feet;**
- South 69° 18' 08" West a distance of 83.60 feet;**
- South 78° 52' 47" West a distance of 82.90 feet;**
- South 44° 15' 36" West a distance of 55.20 feet;**
- South 52° 39' 12" West a distance of 84.39 feet;**
- South 73° 02' 48" West a distance of 78.42 feet;**
- South 68° 24' 27" West a distance of 193.44 feet;**
- North 85° 12' 50" West a distance of 187.06 feet;**
- North 55° 21' 41" West a distance of 101.25 feet;**
- North 44° 24' 53" West a distance of 96.92 feet;**
- North 29° 46' 57" West a distance of 101.66 feet;**
- North 33° 13' 43" West a distance of 243.57 feet;**
- North 14° 15' 02" West a distance of 167.55 feet;**
- North 13° 14' 13" West a distance of 112.36 feet;**

**North 02° 45' 26" West a distance of 217.98 feet;**  
**North 00° 52' 51" East a distance of 205.80 feet;**  
**North 01° 53' 43" East a distance of 109.69 feet;**  
**North 05° 48' 45" East a distance of 189.10 feet;**  
**North 16° 37' 20" West a distance of 108.84 feet;**  
**North 20° 44' 16" West a distance of 53.41 feet;**  
**North 22° 29' 21" West a distance of 146.61 feet;**  
**North 18° 37' 59" West a distance of 49.55 feet;**  
**North 24° 30' 56" West a distance of 134.80 feet;**  
**North 07° 32' 14" West a distance of 173.85 feet;**  
**North 04° 16' 49" West a distance of 158.67 feet to a point;**

**Thence North 79° 56' 23" East a distance of 126.43 feet to a proportional point on the 2005 left bank;**

**Thence North 51° 16' 50" East a distance of 2238.21 feet to the POINT OF BEGINNING, and containing 69.69 acres of land more or less.**

# T17N - R19W DEWEY COUNTY, OKLAHOMA



—NOTE—  
BLM Lease NM0100916(Okla) calls for first course to be N 20°15' W when the GLO notes call for a course of N 25°15' W the boundary of the lease and the adjusted location of the ancient left bank based upon the GLO notes is shown on this plat.

2474.03 = 37.485 cks

- LEGEND —
- = Existing BLM Lease NM 0100916 (Okla)
  - = Existing BLM Lease NM 018060 A (Okla)
  - = Existing BLM Lease NM 022769 B (Okla)
  - = Unleased Acreage

83009

PLAT SHOWING

## UNLEASED B.L.M. ACREAGE IN SECTION 6, T17N - R19W DEWEY COUNTY, OKLAHOMA

SURVEYOR'S CERTIFICATE :





Field notes of Lot 4, and accretions, Section 14, T. 02 S., R. 24W., IM, Jackson County, OK, and described as follows:

**BEGINNING** at a ½” iron rod set for the East ¼ corner and the Northeast corner of Lot 4, Section 14, T. 02 S., R 24 W;

**THENCE S 00 Degrees 11’ W., 323.26 feet along the East line of Section 14 to a 5/8 inch iron rod found for the original meander corner;**

**THENCE S 06 degrees 34’ 48” W., at 1568.53 feet pass a ½ inch iron rod and tee post set for a reference, in all a total distance of 2530.58 feet to a point on the South Gradient Boundary of Red River;**

**THENCE up the river with the meanders of the South bank N 50 degrees 19’ W 709.26 feet; THENCE N 74 degrees 19’ W 558.23 feet; THENCE S 81 degrees 41’ W 428.05 feet to the Southwest corner of the accretion of Lot 4;**

**THENCE N 14 degrees 15’ E at 612.63 feet pass a ½ inch iron rod and tee post set on the West line of Lot 4 for a reference, in all a total distance of 1938.22 feet to ½ inch iron rod set on the original meander line;**

**THENCE N 00 degrees 11’ 22” E 419.78 feet to a ½ inch iron rod set for the Northwest corner of Lot 4;**

**THENCE S 89 degrees 52’ E 1319.36 feet along the South line of the Northeast Quarter of Section 14 to the Place of Beginning and containing 78.93 acres of land. The bearings in these Field Notes are True bearings from Solar Observations at the center quarter corner of Section 14.**

Field notes of Lot 3, and accretions, Section 14, T. 02 S., R. 24 W., IM Jackson County, OK and described as follows:

**BEGINNING** at a ½ inch iron rod set for the Center ¼ corner and the Northwest corner of Lot 3, Section 14, T. 02 S., R. 24 W.

**THENCE S 89° 52' E 1319.36 feet along the South line of the Northeast ¼ of Section 14 to a ½ inch iron rod set for the Northeast corner of Lot 3;**

**THENCE S 00° 11' 22" W., 419.78 feet along the East line of Lot 3 to a ½ inch iron rod set on the original meander line;**

**THENCE S 14° 15' W at 1325.59 feet pass a ½ inch iron rod and tee post set on the East line of the prorated accretion for a reference, in all a total distance of 1938.22 feet to a point at the South Gradient Boundary of the Red River;**

**THENCE up the river with the meanders of the South bank S 81° 41' W., 52.52 feet; THENCE S 71° 41' W 1020.84 feet; THENCE S 69° 41' W., 826.66 feet to the Southwest corner of the accretion to Lot 3;**

**THENCE N 21° 40' E at 1239.86 feet pass a ½ inch iron rod and tee post set on the West line of Lot 3 for a reference, in all a total distance of 2583.05 feet to ½ inch iron rod set on the original meander line;**

**THENCE N 00° 11' 46" E., 516.32 feet to the Place of Beginning and containing 84.33 acres of land. The bearings in these Field Notes are True bearings from Solar Observations at the center quarter corner of Section 14.**

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Range 24 West

Jackson County

Section 14

Section 13

Lot 1

Lot 2

Lot 3

Lot 4

84.33 Acres

78.93 Acres

Oklahoma

Texas

Hardeman County

H.E. & W. T. RR. Co. #6

H.E. & W. T. RR. Co. #3

FIR= Found Iron Rod  
SIR= Set Iron Rod

This plat is protected by Federal Copyright laws and may not be copied by anyone after the original transaction for which it is intended.

G.P. Meade Sub'd #11

Scale: | Inch= 1000 Feet

True Bearings from Solar Observations @ the center 1/4 corner.



Special Cultural Resource  
Lease Notice

All development activities proposed under the authority of this lease are subject to compliance with Section 106 of the NHPA and Executive Order 13007. The lease area may contain historic properties, traditional cultural properties (TCP's), and/or sacred sites currently unknown to the BLM that were not identified in the Resource Management Plan or during the lease parcel review process. Depending on the nature of the lease developments being proposed and the cultural resources potentially affected, compliance with Section 106 of the National Historic Preservation Act and Executive Order 13007 could require intensive cultural resource inventories, Native American consultation, and mitigation measures to avoid adverse effects—the costs for which will be borne by the lessee. The BLM may require modifications to or disapprove proposed activities that are likely to adversely affect TCP's or sacred sites for which no mitigation measures are possible. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

**AIR NATIONAL GUARD FACILITY**  
**NO SURFACE OCCUPANCY**

A portion of the lease is within the boundary of lands withdrawn for Air Force use by Public Land Order (PLO) dated July 25, 1961. Such PLO did not withdraw the lands from the mineral leasing laws. No Surface Occupancy is allowed on the portion of the lease described below. These restricted lands may be developed by directional drilling from outside the restricted area.

**No Surface Occupancy:**

T. 10S., R. 26E., NMPM, Chaves County, New Mexico

Sec. 18: SW $\frac{1}{4}$ SE $\frac{1}{4}$

Sec. 19: W $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$

**Waiver:**

This No Surface Occupancy restriction may be waived if written consent of such waiver is received from the appropriate level of command of the New Mexico Air National Guard.

**For the Purpose of:**

Facilitating the use of the lands by the Air Force and/or New Mexico Air National Guard

Bureau of Land Management  
Roswell Field Office

Air Guard-NSO  
August 2005

LEASE NOTICE  
POTENTIAL CAVE OR KARST OCCURRENCE AREA

All or portion of the lease are located in a potential cave or karst occurrence area. Within this area, caves or karst features such as sinkholes, passages, and large rooms may be encountered from the surface to a depth of as much as 2,000 feet, within surface areas ranging from a few acres to hundreds of acres. Due to the sensitive nature of the cave or karst systems of this area, special protective measures may be developed during environmental analyses and be required as part of approvals for drilling or other operations on this lease. These measures could include: changes in drilling operations; special casing and cementing programs; modifications in surface activities; or other reasonable measures to mitigate impacts to cave or karst values. These measures may be imposed in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of the lease terms.

LEASE NOTICE  
PROTECTION OF THE DUNE SAGEBRUSH LIZARD

This lease may encompass suitable and occupied habitat of the dunes sagebrush lizard (Sceloporus arenicolous). The lizard can be found in active or semi-active sand dunes with shinnery oak vegetation. All or portions of the lease may contain suitable or occupied habitat of this state-listed endangered species.

The Bureau of Land Management through its NEPA process, is responsible for assuring that the leased lands are examined prior to any surface disturbing activities on the lands covered by this lease to determine potential impacts to the lizard and it's habitat.

In accordance with Section 6 of the lease terms, the lessee may be required to conduct an examination of the lands to determine the occurrence of the lizard (peak activity is May/June). The survey would be conducted by a qualified biologist or herpetologist approved by the Bureau of Land Management. A report of the findings would be submitted to the authorized officer.

Exploration and lease development activities may be limited to areas outside of suitable or occupied habitat within the lease. If the surface management agency determines that lease development activities may adversely impact suitable or occupied habitat, restrictions to the lessee's proposal or denial of any beneficial use of the lease may result.

Conditions of Approval for Applications for Permit to Drill or Sundry Notices may be developed to protect habitat for the dunes sagebrush lizard. The lessee will take such measures as may be required by the authorized officer to protect the lizard and its habitat.

**NO SURFACE OCCUPANCY**  
**CONCHAS LAKE**

A portion of the offered lease is within the reservoir flood pool of Conchas Lake. All drilling sites must be located above mean sea level elevation 4,218 feet. No surface occupancy is allowed on lands at or below that elevation. All drilling sites and any production facilities must be located a minimum of 200 meters from the high water line of the lake. It is intended that these restricted lands be developed by directional drilling.

Before surface disturbing operations are commenced, the lessee or lease operator must prepare, and submit a copy to the authorized officer of the Bureau of Land Management, a Spill Prevention Control and Countermeasure Plan as described in Title 40 CFR.

For the purpose of: Preservation and protection of fresh water resources.



POTASH STIPULATION

Stipulations to be made part of any oil and gas lease involving lands described in Secretarial Order, 51 Federal Register 39425 (October 28, 1986).

The lessee further agrees that:

- (1) Drilling for oil and gas shall be permitted only in the event that the lessee establishes to the satisfaction of the Authorized Officer, Bureau of Land Management, that such drilling will not interfere with the mining and recovery of potash deposits, or the interest of the United States will best be served by permitting such drilling.
- (2) No wells shall be drilled for oil or gas at a location which, in the opinion of the Authorized Officer, would result in undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.
- (3) When it is determined by the Authorized Officer, that unitization is necessary for orderly oil and gas development and proper protection of potash deposits, no well shall be drilled for oil or gas except pursuant to a unit plan approved by the Authorized Officer.
- (4) The drilling or the abandonment of any well on said lease shall be done in accordance with applicable oil and gas operating regulations (43 CFR 3160), including such requirements as the Authorized Officer may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing potash deposits or into mines or workings being utilized in the extraction of such deposits.

On the land(s) described below:

All lands in lease

YESO HILLS  
NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of: Protecting unique ecosystems and threatened and endangered plant species within the Yeso Hills Research Natural Area (CRA SMA No. 7) as discussed in the Carlsbad Resource Management Plan.

If circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable Land Use Plan, or if not consistent, through a planning amendment. If the authorized officer determines that the waiver, exception, or modification is substantial, the waiver, exception, or modification will be subject to a 30-day public review period.

PECOS RIVER/CANYON COMPLEX  
NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the land(s) described below:

For the purpose of: Protecting a combination of significant resource values including scenic landscape, prime wildlife and threatened and endangered species habitat, and large and culturally complex archaeological sites within the Pecos River/Canyons Complex ACEC (CRA SMA No. 18) as discussed in the Carlsbad Resource Management Plan.

If circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable Land Use Plan, or if not consistent, through a planning amendment. If the authorized officer determines that the waiver, exception, or modification is substantial, the waiver, exception, or modification will be subject to a 30-day public review period.

Bureau of Land Management  
Carlsbad Field Office

SENM-S-11  
Revised January 1989

NO SURFACE OCCUPANCY  
STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of:

- a. preventing hazards to oil and gas operations due to drilling through open potash mine workings, cavities or voids over which the lands are situated.
- b. preventing open potash mine workings from becoming gassey thereby creating a hazard to human health and safety during underground mining.
- c. protecting critical, economically important potash resources within the Secretary's Potash Area as discussed in the Carlsbad Resource Management Plan.

GUADALUPE ESCARPMENT HABITAT MANAGEMENT AREA  
CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

Unless otherwise authorized, surface use or occupancy within the leased lands will be strictly controlled, or if absolutely necessary, excluded.

On the lands described below:

For the purpose of: Protecting the following special areas, values, purposes, and sensitive resource conditions:

1. Surface lands within four hundred (400) meters of:
  - o Existing and potential wildlife watering sites;
  - o Riparian areas, wetlands, springs, water wells, and ephemeral, intermittent, or perennial streams;
  - o Raptor nest sites which have been active for the past two years;
2. On slopes over 30 percent, or over 20 percent on extremely erodable or slumping soils.
3. Within identified flood hazard zones.

WILDLIFE HABITAT PROJECTS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of existing or planned wildlife habitat improvement projects. Large-scale vegetation manipulation projects such as prescribed burns will be excepted. This requirement will be considered for waiver with appropriate off-site mitigation, as determined by the Authorized Officer.

For the purpose of: Protecting Wildlife Habitat Projects

SLOPES OR FRAGILE SOILS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed on slopes over 30 percent. Exceptions will be considered for authorized mineral material extraction sites and designated OHV areas, for the installation of projects designed to enhance or protect renewable natural resources, or if a plan of operating and development which provides for adequate mitigation of impacts was approved by the Authorized Officer. Occupancy or use of fragile soils will be considered on a case-by-case basis.

On the lands described below:      All lands in lease

For the purpose of: Protecting Slopes or Fragile Soils

STREAMS, RIVERS, AND FLOODPLAINS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the outer edge of 100-year floodplains, to protect the integrity of those floodplains. On a case-by-case basis, an exception to this requirement may be considered based on one or more of the criteria listed below. The first three criteria would not be applied in areas of identified critical or occupied habitat for federally listed threatened or endangered species.

--Additional development in areas with existing developments that have shown no adverse impacts to the riparian areas as determined by the Authorized Officer, following a case-by-case review at the time of permitting.

--Suitable off-site mitigation if habitat loss has been identified.

--An approved plan of operations ensures the protection of water or soil resources, or both.

--Installation of habitat, rangeland or recreation projects designed to enhance or protect renewable natural resources.

For the purpose of: Protecting Streams, Rivers and Floodplains

On the lands described below: All lands in lease



PLAYAS AND ALKALI LAKES

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of PLAYAS of Alkali Lakes. Waiver of this requirement will be considered on a case-by-case basis for projects designed to enhance or protect renewable natural resources. An exception for oil and gas development will be considered if Playa lake loss was mitigated by the protection and development of another playa exhibiting the potential for improvement. Mitigation could include: installing fencing; developing a supplemental water supply; planting trees and shrubs for shelter belts; conducting playas basin excavation; constructing erosion control structures or cross dikes; or by improving the habitat in another area.

On the lands described below:

All lands in lease.

For the purpose of: Protecting Playas and Alkali Lakes

SPRINGS, SEEPS AND TANKS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the source of a spring or seep, or within downstream riparian areas created by flows from the source or resulting from riparian area management. Surface disturbance will not be allowed within up to 200 meters of earthen tanks or the adjacent riparian areas created as a result of the presence of the tanks. Exceptions to this requirement will be considered for the installation of habitat or rangeland projects designed to enhance the spring or seep, or downstream flows.

For the purpose of: Protecting Springs, Seeps and Tanks

CAVES AND KARST

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of known cave entrances, passages or aspects of significant caves, or significant karst features. Waiver of this requirement will be considered for projects that enhance or protect renewable natural resource values, or when an approved plan of operations ensures the protection of cave and karst resources.

For the purpose of: Protecting Caves and Karst Features

PRAIRIE CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to the operation and maintenance of production facilities.

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in Lesser Prairie Chicken Habitat during the period of March 15 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m.. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise. Exceptions to these requirements will be considered for areas of no or low prairie chicken booming activity, or unoccupied habitat, including leks, as determined at the time of permitting, or in emergency situations.

For the purpose of: Protecting Prairie Chickens

SAND DUNE LIZARD

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed in documented occupied habitat areas, or within up to 100 meters of suitable habitat associated with occupied habitat areas identified through field review. An exception to this restriction will be considered when an on-site evaluation of habitat extent, available species occurrence data, the proposed surface use, and proposed mitigations indicate the proposal will not adversely affect the local population.

For the purpose of: Protecting Sand Dune Lizards

VISUAL RESOURCE MANAGEMENT

Surface occupancy or use is subject to the following special operating constraints:

Painting of oil field equipment and structures to minimize visual impacts be conducted according to the requirements of Notice to Lessees (NTL) 87-1, New Mexico. Low profile facilities also may be required, when needed to reduce the contrast of a project with the dominant color, line, texture, and form of the surrounding landscape. Other surface facilities or equipment approved by the BLM, such as large-scale range improvements or pipelines, will be painted, when needed, to conform with the requirements of visual resource management to minimize visual impacts. Paint colors will be selected from the ten standard environmental colors approved by the Rocky Mountain Coordinating committee. The selected paint color will match as closely as possible the predominant soil or vegetation color of the area.

For the purpose of: Protecting Visual Resources Management

NO SURFACE OCCUPANCY  
POTASH AREA

All or portion of the lease is over known potash deposits. The drilling of oil and gas wells which would penetrate these deposits is prohibited. For this purpose, and in addition to the conditions imposed by Stipulation SENM-S-1, no surface occupancy (NSO) will be allowed on the lands described below. These NSO lands are leased with the requirement that they are to be explored and/or developed by wells directionally drilled from surface locations on adjacent lands. The well bore of any directionally drilled well shall be drilled vertically until it penetrates USGS Marker Bed 126 or, if not present, its stratigraphic position, both as determined by the BLM authorized officer.

No surface occupancy is allowed on the lands described below:

For the purpose of: To prevent the drilling of wells for oil or gas which would result in an undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.

Guadalupe Escarpment Scenic Area  
Visual Resource Management Class III Objectives  
Special Stipulations

Proposed projects may be located within the Guadalupe Escarpment Scenic Area. The project will be built in a manner to minimize visibility from National Parks Highway (US 62/180).

Special Operating Constraints:

The following stipulations will apply to minimize impacts during construction, drilling and production.

1. The proposed pad size must be reduced to the minimum necessary for safe drilling operations. Final well pad dimensions will be determined during the permit approval process. Vehicle travel outside approved surface disturbance areas is prohibited and not authorized.
2. All above ground facilities, structures, appurtenances, and pipelines must be low profile (less than 7 feet in height), unless this requirement is waived or modified by the BLM authorized officer.
3. All above ground facilities, structures, appurtenances, and pipelines will be painted with a site-specific non-reflective (Flat) paint color in accordance with Notices to Lessees and Operators 87-1 (New Mexico).
4. Upon completion of the well and installation of the production facilities (if the well is a producer) the pad will be reclaimed back to a size necessary for production operations only. The edges will be recontoured and the extra caliche and pad material will be hauled off-site.
5. Reclaimed areas will be grid rolled and reseeded.



NO SURFACE OCCUPANCY  
Lesser Prairie Chicken – Sand Dune Lizard Habitat Core Areas

All or a portion of the lease is within habitat suitable for the Lesser Prairie Chicken and/or the Sand Dune Lizard, special status species of concern. In accordance with the BLM "INTERIM MANAGEMENT FOR THE SHINNERY OAK SAND DUNE HABITAT COMPLEX," dated August 2004, surface occupancy is not allowed within the Zone 2 habitats identified below. This lease is issued with the intention that it be developed by directional drilling from or prorationing with a pre-existing authorized well location on an adjacent tract or on another location acceptable to BLM. This stipulation may not be waived unless or until decisions on management of the habitat complex allow such waivers. These decisions will be made by the Bureau of Land Management in a Resource Management Plan (RMP) Amendment to the Rowell and Carlsbad RMPs.

No Surface Occupancy on the lands described below:

For the purpose of: preserving habitat for the lesser prairie chicken and Sand Dune lizard.

**SHINNERY OAK SAND DUNE HABITAT COMPLEX**  
**ZONE 3 PLAN OF DEVELOPMENT**

A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM PRIOR to approval of development actions (APD, Sundry Notices). The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to approval of subsequent development actions. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

For the purpose of:

Managing habitat suitable for the lesser prairie chicken (LPC) and sand dune lizard (SDL). The lease contains isolated blocks of unfragmented habitat suitable for LPC or SDL. Habitat parameters within this area are needed for the life cycle of the species (e.g., edge) or, with habitat manipulation, the area could become suitable habitat. To the extent possible, buffer zones around active LPC leks will be utilized to provide resource protection.

**NO SURFACE OCCUPANCY**  
**SAND DUNE LIZARD HABITAT AREAS**

All or a portion of the lease is within habitat suitable for Sand Dune Lizard (SDL) special status species of concern. In accordance with the BLM "INTERIM MANAGEMENT FOR THE SHINNERY OAK SAND DUNE HABITAT COMPLEX," dated August 2004, regardless of the Zone BLM will restrict new leases on Federal minerals for all Management Zones that have occupied and/or suitable lizard habitat. Restriction of new leases would result in the protection of key (SDL) habitat until further analysis can be made through the plan amendment process. This lease is issued with the intention that it be developed by directional drilling from or prorationing within the lease boundaries or from an existing lease on the periphery of the designated NSO portion of the lease. Plans of development may be requested by the BLM in these habitats. This stipulation may not be waived unless or until decisions on management of the habitat complex allow such waivers. These decisions will be made by the Bureau of Land Management in a Resource Management Plan (RMP) Amendment to the Roswell and Carlsbad RMPs.

No Surface Occupancy on the lands described below:

Carlsbad Field Office  
New Mexico State Office

SENM-S-35  
February 2005

**NO SURFACE OCCUPANCY**  
**LESSER PRAIRIE CHICKEN – SAND DUNE LIZARD**  
**HABITAT KEY AREAS WITHIN ZONE 3**

All or a portion of the lease is within habitat suitable for the Lesser Prairie Chicken and/or the Sand Dune Lizard, special status species of concern. In accordance with the BLM "INTERIM MANAGEMENT FOR THE SHINNERY OAK SAND DUNE HABITAT COMPLEX," dated August 2004, surface occupancy is allowed in Zone 3 habitat, however; NSO may be applied to part of the lease in sand dunes and/or shinnery oak to protect key habitat areas within Zone 3. This lease is issued with the intention that it be developed by directional drilling from or prorationing within the lease boundaries or from an existing lease on the periphery of the designated NSO portion of the lease. Plans of development may be requested by the BLM in these Zone 3 habitats. This stipulation may not be waived unless or until decisions on management of the habitat complex allow such waivers. These decisions will be made by the Bureau of Land Management in a Resource Management Plan (RMP) Amendment to the Roswell and Carlsbad RMPs.

No Surface Occupancy on the lands described below:

Carlsbad Field Office  
 New Mexico State Office

SENM-S-36  
 February 2005

**PLAN OF DEVELOPMENT (POD) STIPULATION**

A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM authorized officer, PRIOR to approval of development (APD, Sundry Notices) actions. The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior the approval of subsequent development action. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

For the Purpose of:

Carlsbad Field Office  
New Mexico State Office

SENM-S- 39  
July 2005

LEASE NOTICE  
COAL PROTECTION

Federal coal resources exist on this lease. Operations authorized by this lease may be altered or modified by the authorized officer (at the address shown below) in order to conserve and protect the mineral resources and provide for simultaneous operations.

Address:

Tulsa Field Office  
7906 E. 33<sup>Rd</sup> Street, Suite 101  
Tulsa, OK 74145  
(918) 621-4100

FLOODPLAIN PROTECTION STIPULATION  
CONTROLLED SURFACE USE

All or portions of the lands under this lease lie in and/or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without specific approval, in writing, of the Bureau of Land Management.

For the following described land(s):

All lands in lease.

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

WETLAND/RIPARIAN STIPULATION  
CONTROLLED SURFACE USE

All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease must be avoided, or mitigated. The mitigation shall be developed during the application for permit to drill process.

For the following described land(s):

All lands in lease.

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.



LEASE NOTICE  
THREATENED AND ENDANGERED SPECIES

According to preliminary information all or portions of this lease area could contain Federal and/or State-listed threatened or endangered species and/or their habitats. Any proposed surface disturbing activity may require an inventory and consultation with the U.S. Fish and Wildlife Service and/or the State Wildlife agency. The consultation could take up to 180 days to complete. Surface occupancy could be restricted or not allowed as a result of the consultation. Appropriate modifications of the imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

### Lesser Prairie Chicken Stipulation

No oil and gas (O&G) drilling, completion, and/or stimulation (fracturing) activities will be allowed near lesser prairie chicken (LPC) habitat between the dates of March 1 and May 31 (of every year). This restriction is necessary due to the presence of the LPC. During that period (March 1 through May 31 of each year) other activities which produce noise or involve human activity, such as the maintenance of O&G facilities, or construction activities associated with pipelines, access roads and/or well pads, will be allowed except between the hours of 3:00 A.M. and 9:00 A.M., every day within that period. The 3:00 A.M. to 9:00 A.M. restriction will not apply to normal, around-the-clock operations, such as venting, flaring or pumping, which do not require a human presence. Normal vehicle use on existing roads will not be restricted. Noise from pump jack engines must be muffled or otherwise controlled to no more than 75 db measured at 30 ft from the source of the noise and/or timers must be placed on the pump jacks so as to eliminate pump noise during the hours of 3:00A.M. to 9:00A.M.

The following best management practices (BMPs) will be required:

a. A 2,640 foot (one-half mile) buffer zone will be maintained between any known active LPC leks and the construction/drilling/maintenance activity conducted on this lease.

b. The operator will be expected to drill multiple wells, planned for this lease, from one pad. Strategically located larger pads will be considered drilling islands from which the lease operator will directionally drill as many wells as possible. The lease operator(s) must consider using fewer but larger pads to drill multiple wells from one pad location, rather than many, scattered small pads with one well per pad. The reduction in access roads, flow/pipelines and utility corridors will reduce habitat fragmentation for the LPC.

c. Well pad sites will be selected so as to avoid clumps or motts of previous seasons' grasses (those grasses at 3-10ft height). Every effort must be made to minimize disturbance to, or removal of, such grasses that may exist along the perimeter of the well pad areas. These measures will help to provide nesting sites for LPC hens.

d. Avoid the removal of scrub oaks.

e. The height of all vertical structures, relative to the horizons, must be reduced . This will be accomplished by an actual reduction in size or by using natural occurring geographic features, such as hills and bluffs, as a background for the vertical structures. Vertical structures include, but are not limited to, tank batteries, pump jacks, utility poles and livestock fences (fences around drilling and/or production facilities). Utility/power lines will be installed underground (buried by trenching or boring).

**STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM**  
**UNDER JURISDICTION OF**  
**DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

To : Forest Service  
Ouachita National Forest  
At : PO Box 1270 - 100 Broadway Federal Bldg.  
Hot Springs, AR 71902  
Telephone No : (501) 321-5202

Who is the authorized representative of the Secretary of Agriculture.

**CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints:

Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality objectives to the extent practical.

On the lands described below:

For the purpose of: To meet visual quality objective and to protect Semi-Primitive recreation values; Land and Resource Management Plan dated March 5, 1990, as amended and Final EIS. The above lands lie within Winding Stair Mountain National Recreation Area (Management Area 19a) of the Amended Land and Resource Management Plan.

Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

**CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints:

Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality objectives to the extent practical.

On the lands described below:

For the purpose of:

To meet visual quality objective and to protect Semi-Primitive recreation values; Land and Resource Management Plan dated March 5, 1990, as amended and Final EIS.

The above lands lie within Indian Nations Scenic and Wildlife Area (Management Area 19a) of the Amended Land and Resource Management Plan.

Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

**CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints:

Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality objectives to the extent practical.

On the lands described below:

For the purpose of: To meet visual quality objective and to protect Semi-Primitive recreation values; Land and Resource Management Plan dated March 5, 1990, as amended and Final EIS. The above lands lie within Winding Stair Mountain National Recreation Area (Management Area 19a) of the Amended Land and Resource Management Plan.

Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

**CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints:

**Activities must be conducted in such a manner as to reasonably  
Reduce visibility of the operation and meet visual quality objectives  
to the extent practical.**

**On the Lands Described below:**

The Ouachita National Recreation Trail crosses lands within the following sections: Section 5,6,17,18,20,21,27,28,33-35.

**For the purpose of: To meet visual quality objectives and to protect semi-primitive recreation values; Land and Resource Management plan dated March 5, 1990, as amended and Final EIS.**

**The above lands lie within Management Area #18,-Visual quality protection along the major trails.**

**Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).**

**NO SURFACE AND OCCUPANCY STIPULATION**

No use or occupancy of the surface will be permitted within the following area:

- T. 3 N., R. 25 E.,
  - Sec. 18: NWNW – Horsethief Springs Recreation Area
  - 21: NESE – Winding Stir Recreation Area
  - 22: NWSW – Winding Stair Recreation Area
  - 25: NE, NENW, E2SE – Kerr Memorial Arboretum, Nature Center, Botanical area
  - 36: SE, SESW- Kerr Memorial Arboretum, Nature Center, Botanical Area

For the purpose of:

Protecting the resources and curtailing any operations that are not compatible with the purpose of the management area. The lessee is authorized to employ directional drilling to exploit the mineral resources within the aforementioned area(s) providing such drilling will not disturb the surface of the above listed lands.

Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resources Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).



LEASE NOTICE

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's List of Sensitive Plant and Animal Species. Further information concerning the classification of these species may be obtained from the authorized Forest Officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

LEASE NOTICE

All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990, "Protection of Wetlands" or a floodplain in accordance with Executive Order No. 11988, "Floodplain Management." Additional management requirements for the protection of riparian areas are contained in 36 CFR 219.27(e) and the National Forest Management Act of 1976.

All activities within these areas may require special measures to mitigate adverse impacts to the resource values. They must comply with the above referenced executive orders, regulations, laws and be in accordance with the Forest Land and Resource Management Plan guidelines.

Further information concerning the classification and management of these lands may be obtained from the authorized Forest Officer.

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM  
UNDER JURISDICTION OF  
DEPARTMENT OF AGRICULTURE

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

To : Forest Supervisor  
Cibola National Forest  
At : 2113 Osuna Rd., NE Ste A  
Albuquerque, NM 87113-1001  
Telephone No : (505) 761-4650

Who is the authorized representative of the Secretary of Agriculture.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

Facilities will be located at least 300 feet away from all riparian corridors (i.e. 300 feet away from the edge of vegetation zones associated with riparian areas whether they are perennial, intermittent or ephemeral).

Activities associated with drilling and production will be limited or special actions may be required in areas with high potential for wind or water erosion.

New road access will be limited to areas of less than 30% slopes. New road access in or near drainage (watercourses) will be limited to essential crossings with the least environmental impact. All Soil and Water Conservation Practices described in FSH 2509.22 will be followed for each site-specific case of road construction.

On the lands described below:

For the purpose of: Prevention of soil erosion and to protect riparian areas.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

The lessee is given notice that a closed circulation system will be used for all oil and gas drilling. No open pits will be allowed.

On the lands described below:

For the purpose of: Avoid potential ground and surface water contamination and surface disturbance associated with open pits.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

LEASE NOTICE

R-3 Cultural Resource Management

No surface-disturbing work can be approved until a Cultural Resource survey and report is completed.

The permittee, contractor, or lessee shall be responsible for the protection from damage of all identified cultural resources within the area which may be affected by their actions. In addition, the permittee, contractor or lessee shall be liable for all damage or injury to the identified cultural resources caused by their actions.

The permittee, contractor, or lessee shall immediately notify the agency Project Administrator if any damage occurs to any cultural resource and immediately halt work in the area in which damage has occurred until authorized by the Project Administrator, after consultation with the Forest Archeologist, to proceed. All provisions of the Region 3 Cultural Resources Damage Assessment Handbook (FSH 2309.24, Chapter 40) are incorporated by reference herein.

Threatened, Endangered and Sensitive Species Habitat

The lessee is advised that the lease areas may contain populations of or habitat for threatened, endangered, proposed or Sensitive species. The leased lands will be examined prior to undertaking any surface disturbing activities (including seismic explorations) to determine effects upon any plant or animal species and prescribe necessary mitigations. These examinations will be initiated upon receipt of an Application for Permit to Drill, IM, Seismic testing request, or when any ground disturbing activity is proposed. Field surveys for some species may however require delays until appropriate field conditions can be met. Should proposed activities involve possible effects to a Federally listed species, consultation with USFWS may be required. Delays for consultation could take 30 to 135 days.

NO SURFACE OCCUPANCY STIPULATION

No Surface occupancy or use is allowed on the lands described below:

Developed and dispersed recreation sites in CNFMP Management Area 4 as follows:

- Dead Indian Lake on Grassland Unit 85
- Spring Creek on Grassland Units 11 & 12
- Skipout Lake on Grassland Unit 61
- Dispersed Recreation Site on Grassland Unit 101

One the lands described below:

For the purpose of: Meeting Forest Land Management Plan standards for these areas by preserving the character of the area and therefore maintaining opportunities for developed and dispersed recreation experiences.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM  
UNDER JURISDICTION OF  
DEPARTMENT OF AGRICULTURE

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

To : Forest Supervisor  
National Forests in Texas  
At : 701 North First Street  
Lufkin, TX 75901  
Telephone No : (936) 639-8501

Who is the authorized representative of the Secretary of Agriculture.



CONTROLLED SURFACE USE STIPULATION  
NATIONAL FORESTS IN TEXAS

Surface occupancy or use is subject to the following special operating constraints.

Portions of this lease contain streamside management zones (floodplains, wetlands). As a minimum, these areas are established within the 100 year flood plain of all intermittent streams and perennial streams, and 100 feet from the normal pool level contour of lakes. Site- specific proposals for surface-disturbing activities (such as pipelines and seismic surveys) within these areas will be analyzed and will normally result in establishment of protective requirements or limitations for the affected site. Surface occupancy for oil and gas wells will not be allowed within the streamside management zone. (MA-4-63)

On the lands described below:

All lands in lease

For the purpose of: To meet visual quality objectives and protect streamside management zones in accordance with the National Forest and Grasslands in Texas Final Land and Resource Management Plan, dated March 28, 1996.

Any change to this stipulation will be made in accordance with the Land Use Plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

**CONTROLLED SURFACE USE STIPULATION**  
**NATIONAL FORESTS IN TEXAS**

Surface occupancy or use is subject to the following special operating constraints:

Proposals for a structure, facility, or motorized uses on Toledo Bend Reservoir lands between the 172' and 175' MSL contours, or on a strip of land extending inland 200 meters from the 175' contour, may be subject to special requirements or limitations, such to be determined on a case-by-case basis.

On the lands described below:

All Lands in Lease.

For the purpose of: To meet visual quality objectives and protect lakeshores in accordance with the National Forests and Grasslands in Texas Final Land and Resource Management Plan, dated March 28, 1996.

Any change to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

CONTROLLED SURFACE USE STIPULATION

NATIONAL FORESTS IN TEXAS

Surface occupancy or use is subject to the following special operating constraints.

Portions of the land in this lease are, or may be, occupied by clusters of the endangered red-cockaded woodpecker. Exploration and development proposals may be modified and/or limited, including no surface occupancy, within ¼ mile of an active red-cockaded woodpecker cluster. In addition, if foraging habitat is limited, no surface occupancy may occur within ½ mile of an active red-cockaded woodpecker cluster. Upon receipt of a site-specific proposal, the Forest Service will provide current inventory records of cluster locations and may require that localized surveys be performed to assure no uninventoried clusters are present. (MA-2-80-4.6)

On the lands described below:

All lands in lease

**For the purpose of:** To protect red-cockaded woodpecker clusters foraging and habitat areas in accordance with the National Forest and Grasslands in Texas Final Land and Resource Management Plan, dated March 28, 1996.

Any change to this stipulation will be made in accordance with the Land Use Plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

**LEASE NOTICE  
NATIONAL FORESTS IN TEXAS**

**Proposals for surface occupancy, other than foot travel, below the 172' MSL contour will require concurrence of the United States Corps of Engineers prior to issuance of a Forest Service decision on that proposal. In addition, the Sabine River Authority of Texas will be requested to comment on such proposals.**

FS8(TX)(LN#5)

**LEASE NOTICE #5**  
**NATIONAL FORESTS IN TEXAS**

This lease does not, nor is it intended to, include any lands within Indian Mounds Wilderness. Additional information concerning the identification of the boundary of this Special Management Area can be obtained from the:

**Forest Supervisor  
701 North First Street,  
Lufkin, TX 75901**

TIMING LIMITATION STIPULATION #1B  
NATIONAL FORESTS AND GRASSLANDS IN TEXAS

Surface use may be deferred during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

Part or all of this lease is within one (1) mile of a bald eagle nesting site. During nesting periods, seismic exploration, new clearing of vegetation, and exploratory drilling or any other site-specific proposals for activities within these areas will be analyzed. Such analysis could result in establishment of protective requirements or limitations for the affected site and activities may be restricted if, in the opinion of the responsible agency biologist, restrictions are necessary to assure nesting success. (FW-221)

Approximately October 1 through May 15 per year

On the lands described below:

All Lands in Lease.

For the purpose of (reasons):

To avoid disturbance of actual or probable bald eagle nesting locations in accordance with the National Forests and Grasslands in Texas Final Land and Resource Management Plan, dated March 28, 1996.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulations, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

NO SURFACE OCCUPANCY STIPULATION  
NATIONAL FORESTS IN TEXAS

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description):

The areas listed above, except hand-laying of electronic gear or apparatus could be further considered. Vehicle traffic may be restricted in this area. Seismic work requiring use of explosives will not be allowed.

Beech Ravine Scenic Area on Tracts S-5d and S-5f.

For the purpose of: To meet visual quality objectives and to protect recreational values in accordance with the National Forests and Grasslands in Texas Final Land and Resource Management Plan, dated March 28, 1996.

Any change to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

**NO SURFACE OCCUPANCY STIPULATION #2B**  
**NATIONAL FORESTS IN TEXAS**

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description.)

Areas along lakeshore where visual resources would be severely impacted by drilling facilities.

For the purpose of:

To meet visual quality objectives and to protect lakeshore areas in accordance with the National Forests and Grasslands in Texas Final Land and Resource Management Plan dated March 28, 1996.

Any change to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)



CORPS OF ENGINEERS  
FORT WORTH DISTRICT  
STIPULATION

1. NSO/ND - No Surface Occupancy and No Drilling

This stipulation applies to all Corps of Engineers (COE) fee ownership within 3,000 horizontal feet of prime facilities critical to the operation of Somerville Lake. These facilities include the dam, spillway, outlet structure, levees and related structures. This stipulation allows the identified area to be included in a lease for the purpose of becoming a part of a drilling unit so that the United States will share in the royalty.

2. NSO/DD - No Surface Occupancy, Open for Directional Drilling

This stipulation applies to all designated parks, recreation areas, public use areas, wildlife management areas, archeological and historical sites, trails and roads, and the lake surface at the conservation pool elevation of 238.0 feet National Geodetic Vertical Datum (N.G.V.D.). Directional drilling is permitted from outside the identified areas where occupancy is allowed.

3. NSO/ELEV - No Surface Occupancy, Based on Elevation

This stipulation prohibits surface occupancy on all lands lying at or below the elevation of the spillway crest or tainted gate sill where alternative surface ownership is available within the same drilling unit. At Somerville Lake, the spillway crest is at elevation 258.0 feet N.G.V.D. If no alternative surface ownership is available, in no case will surface occupancy be permitted below the 25-year frequency pool (as calculated by COE hydraulics engineering staff) or within 1,000 horizontal feet from the lake surface at the conservation pool elevation of 238.0 feet N.G.V.D. The purpose of this stipulation is to protect the integrity of Somerville Lake water resources.

Tract 327 is below 258.00 N.G.V.D. and this acreage is available for directional drilling. No Surface Occupancy, based on Elevation, Open for Directional Drilling.

Note: The surface acreage affected by the above stipulations is provided as follows:

Lake surface at conservation pool.....	11,464.00
Designated Parks/Recreation Areas.....	8,310.50
Wildlife Management Areas.....	3,799.92
Lake Operations.....	830.00
Areas below 25-year frequency pool .....	To Be Determined
Archeological/Historical Sites.....	To Be Determined

STATEMENT OF AVAILABILITY  
PROPOSED OIL AND GAS LEASING  
SOMERVILLE LAKE, TEXAS

1. It is the policy of Department of Defense to make lands available to the maximum extent possible for mineral exploration and extraction, consistent with military operations, national defense activities, and Army civil works activities. The lands requested are not situated within incorporated cities, towns, or villages. There are no known legal policy or military considerations that adversely affect the proposed oil and gas leasing.
2. A lease application for the lands requested was submitted to the Bureau of Land Management (BLM) under noncompetitive terms. BLM is the lead agency for mineral leasing actions.
3. The lands requested are safe for nonmilitary purposes.
4. The area requested includes 144.20 acres of project lands. There are no improvements included in the proposed lease.
5. The land is not being made available for a public road.
6. There are no buildings or other improvements included in the proposed lease.
7. The land requested for oil and gas leasing is necessary for project purposes and cannot be reported excess. The multiple-use contemplated by the proposed oil and gas leasing will not adversely affect use of project lands for project purposes.
8. In accordance with AR 405-30 (para 7.g.) BLM will prepare the necessary environmental and cultural documents before deciding to lease the proposed area.
9. A subsurface estate is being requested. The requested areas are not included in the National Register or Historic Places. Surface occupancy requests will include an evaluation of the proposed area considering the requirements of Executive Order 11593 and the National Historic Preservation Act of 1966.
10. Portions of the area may be subject to flooding. Surface occupancy pursuant to exploration activity will include evaluations and appropriate action regarding potential flooding. The use of any existing structures is not included in the proposed oil and gas lease.

11. The proposed leasing activity will not require or include destruction, relocation or replacement of Government structures.

12. The proposed oil and gas leasing or revocation of such should not prove embarrassing to the Department of the Army.

13. Surface use activities pursuant to the proposed oil and gas lease will be conducted in conformity with authorized project purposes and in accordance with lease terms and conditions and surface use conditions included in the BLM Application of Permit to Drill, at such time as it is approved or later modified.

14. The requested area is available for the primary term of the lease and any subsequent extension resulting from production in paying quantities.

15. An estimate of fair market value is not considered applicable since the rental amount is set by law and regulation.

16. The property is not to be used for vehicle speed contests.

17. The proposed leasing does not jeopardize the habitat of any endangered or threatened species. Any surface use pursuant to exploration and production on the leased area will be considered in light of the potential to adversely effect such habitat.

18. The proposed leasing activity does not affect any approved State Coastal Zone Management Plan.

19. A waiver of competition is recommended. The proposed lease was offered noncompetitively according to the Mineral Leasing Act for Acquired Lands, 30 USC 351 et. seq.

20. There are no other conditions of significance known at this time.

**CORPS OF ENGINEERS**  
**FORT WORTH DISTRICT**  
**STIPULATION**

**1. NSO/ND - No Surface Occupancy and No Drilling**

This stipulation applies to all Corps of Engineers (COE) fee ownership within 3,000 horizontal feet of prime facilities critical to the operation of a project. These facilities include the dam, spillway, outlet structure, levees and related structures. This stipulation allows the identified area to be included in a lease for the purpose of becoming a part of a drilling unit so that the United States will share in the royalty.

**2. NSO/DD - No Surface Occupancy, Open for Directional Drilling**

This stipulation applies to all designated parks, recreation areas, public use areas, wildlife management areas, archeological and historical sites, trails and roads, and the lake surface at the conservation pool elevation. Directional drilling is permitted from outside the identified areas where occupancy is allowed.

**Tract W-H 715 is designated park lands (Morgan Lakeside Park) and is available for directional drilling. No Surface Occupancy, based on tract designated as park area, Open for Directional Drilling.**

**3. NSO/ELEV - No Surface Occupancy Based on Elevation**

This stipulation "No Surface Occupancy Based on Elevation," prohibits surface occupancy on all lands lying at or below the elevation of the spillway crest or tainted gate sill where alternative surface ownership is available within the same drilling unit. At Whitney Lake, the spillway crest is at elevation 571.0' N.G.V.D. If no alternative surface ownership is available, in no case will surface occupancy be permitted below the 25-year frequency pool (as calculated by COE hydraulics engineering staff) or within 1,000 horizontal feet from the lake surface at the conservation pool elevation of 533.0' N.G.V.D. The purpose of this stipulation is to protect the integrity of Whitney Lake land and water resources.

**Tract W-K 1030 A, a majority of this tract is below the 550.00 N.G.V.D. No Surface Occupancy below the 550.00, Surface Occupancy must be above the 550.00 N.G.V.D. or Direction Drilling must occur based on elevation.**

**Tract W-K 1030B is below 550.00 N.G.V.D. and this tract is available for directional drilling. No Surface Occupancy, Based on Elevation, Open for Directional Drilling. No Surface Occupancy, Based on Elevation, Open for Directional Drilling.**

Tract W-H 715 is designated park lands (Morgan Lakeside Park) and is available for directional drilling. No Surface Occupancy, based on tract designated as park area, Open for Directional Drilling.

Tract W-K 1029 Corps of Engineers Fort Worth District Stipulations NSO/ND, NSO/DD, NSO/ELEV "DE-(NSO) apply as applicable.

STATEMENT OF AVAILABILITY  
PROPOSED OIL AND GAS LEASING  
WHITNEY LAKE, TEXAS

1. It is the policy of Department of Defense to make lands available to the maximum extent possible for mineral exploration and extraction, consistent with military operations, national defense activities, and Army civil works activities. The lands requested are not situated within incorporated cities, towns, or villages. There are no known legal policy or military considerations that adversely affect the proposed oil and gas leasing.
2. A lease application for the lands requested was submitted to the Bureau of Land Management (BLM) under noncompetitive terms. BLM is the lead agency for mineral leasing actions.
3. The lands requested are safe for nonmilitary purposes.
4. The area requested includes 598.50 acres of project lands. There are no improvements included in the proposed lease.
5. The land is not being made available for a public road.
6. There are no buildings or other improvements included in the proposed lease.
7. The land requested for oil and gas leasing is necessary for project purposes and cannot be reported excess. The multiple-use contemplated by the proposed oil and gas leasing will not adversely affect use of project lands for project purposes.
8. In accordance with AR 405-30 (para 7.g.) BLM will prepare the necessary environmental and cultural documents before deciding to lease the proposed area.
9. A subsurface estate is being requested. The requested areas are not included in the National Register or Historic Places. Surface occupancy requests will include an evaluation of the proposed area considering the requirements of Executive Order 11593 and the National Historic Preservation Act of 1966.
10. Portions of the area may be subject to flooding. Surface occupancy pursuant to exploration activity will include evaluations and appropriate action regarding potential flooding. The use of any existing structures is not included in the proposed oil and gas lease.

11. The proposed leasing activity will not require or include destruction, relocation or replacement of Government structures.

12. The proposed oil and gas leasing or revocation of such should not prove embarrassing to the Department of the Army.

13. Surface use activities pursuant to the proposed oil and gas lease will be conducted in conformity with authorized project purposes and in accordance with lease terms and conditions and surface use conditions included in the BLM Application of Permit to Drill, at such time as it is approved or later modified.

14. The requested area is available for the primary term of the lease and any subsequent extension resulting from production in paying quantities.

15. An estimate of fair market value is not considered applicable since the rental amount is set by law and regulation.

16. The property is not to be used for vehicle speed contests.

17. The proposed leasing does not jeopardize the habitat of any endangered or threatened species. Any surface use pursuant to exploration and production on the leased area will be considered in light of the potential to adversely effect such habitat.

18. The proposed leasing activity does not affect any approved State Coastal Zone Management Plan.

19. A waiver of competition is recommended. The proposed lease was offered noncompetitively according to the Mineral Leasing Act for Acquired Lands, 30 USC 351 et. seq.

20. There are no other conditions of significance known at this time.

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