



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

New Mexico State Office

www.nm.blm.gov

1474 Rodeo Road

P. O. Box 27115

Santa Fe, New Mexico 87502-0115

IN REPLY REFER TO:

3120 (920-btm)

November 25, 2003

AMENDMENT

**Competitive Oil and Gas Lease Sale Notice
Sale Location Address
Bureau of Land Management
1474 Rodeo Road
Santa Fe, NM 87502-0115**

Notice of Competitive Oil and Gas Lease Sale dated November 14, 2003, for the January 21, 2004, Sale is amended as follows:

- 1. Pages 3 - 6: Parcel Nos. 200401014 thru 200401026, are DELETED in their entirety.**
- 2. Page 15: Parcel No. 200401060 is DELETED in its entirety.**
- 3. Page 66: Stipulation SENM-S-21 is corrected, For the purpose of: Protecting Caves and Karst Features.**
- 4. Stipulations IBWC-SS-(1B) and IBWC - NSO, as shown on Parcel No. 200401012, are attached (omitted from original sale notice).**

If you have any questions regarding the deleted parcels under No. 1 above, please contact Gary Stephens at (505) 438-7451, otherwise call me at (505) 438-7530.

/s/Bernadine T. Martinez

**Bernadine T. Martinez
Land Law Examiner
Fluids Adjudication Team 1**

Attachments:

1-IBWC-SS-(1B)

2-IBWC - NSO

SPECIAL STIPULATIONS
INTERNATIONAL BOUNDARY AND WATER COMMISSION
UNITED STATES AND MEXICO
UNITED STATES SECTION

1. The Lessee understands and agrees that drilling operations and deepening of any well for the purpose of producing oil and/or gas and other minerals under said lands, are prohibited below the 307-foot elevation traverse. However, exploration, development and producing operations will be permitted by directional drilling from locations off the said land and above the 307-foot elevation traverse;
2. No drilling operations are permitted which will cause contaminations of the Falcon Reservoir or the Rio Grande. Before any drilling operations commences, works including, but not limited to, a reserve pit, satisfactory to the United States Commissioner, International Boundary and Water Commission, United States and Mexico, shall be constructed of sufficient size and be maintained so as to hold all contaminants, well cuttings, trash, debris, refuse, etc., and to prevent them from getting into Falcon Reservoir or into the Rio Grande; and further, the lessee shall be liable for all damages due to contamination of the Falcon Reservoir, or the Rio Grande, resulting from his operations.
3. The Lessee agrees that all drilling, exploration, development and producing operations will be in conformance with the requirements of the Texas Railroad Commission and agencies of the States of Texas responsible for environmental concerns. Upon completion of the well, all pits—after settling or drying—will be filled and the location area will be graded so as to resemble, as nearly as practicable, the land conditions prior to drilling;
4. The Lessee agrees not to subdivide or assign any portion of this lease without prior written approval of the United States Commissioner, International Boundary and Water Commission, United States and Mexico, The Commons, Building C, Suite 310, 4171 North Mesa, El Paso, Texas 79902-1441, first hand and obtained prior to any submission for approval to the Department of the Interior.
5. Prior to any drilling operations, all requirements of the National Environmental Policy Act (NEPA) will be completed and reports provided to the Bureau of Land Management (BLM) and the International Boundary and Water Commission (IBWC).

INTERNATIONAL BOUNDARY AND WATER COMMISSION
UNITED STATES AND MEXICO
UNITED STATES SECTION

1. The surface of the land described herein shall not be used for the extraction of oil and/or gas. Drilling operations by the Lessee/Operator on adjacent lands for removing oil and/or gas under the leased land shall be accomplished only in such a manner as will not damage or interfere with use of said leased land by the United States.
2. Copies of all records of oil and gas operations during the term of the lease must be provided to the U.S. Section of the IBWC as they are filed with the regulatory agencies or, in the case of unfiled data, once they become available.
3. All leases on these Federal lands must require that subsurface pressure tests be taken every six months on any wells drilled and completed as producing or injection wells and that the results be promptly provided to the U.S. Section of the IBWC. This data should also be requested from all oil and gas operators in the vicinity of the dam and related engineering structures.