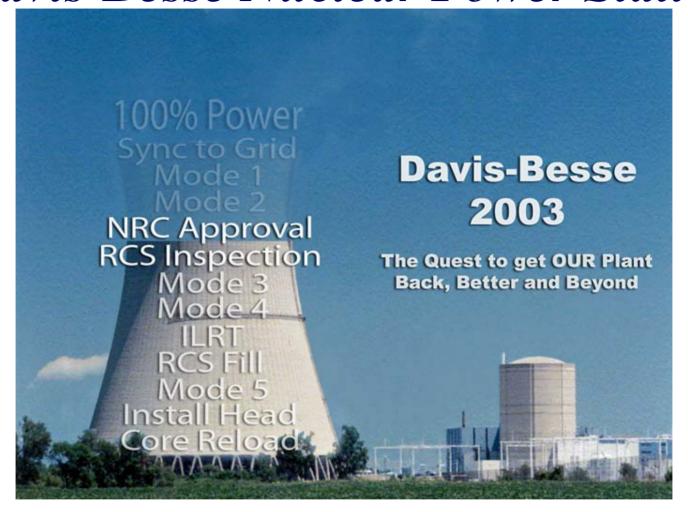


Davis-Besse Nuclear Power Station



Engineering and Corrective Action Improvements



Desired Outcomes

- •Demonstrate our Corrective Action Process and Engineering Quality supports restart
- •Provide you the future initiatives to improve overall Corrective Action Program and Engineering Performance

Lew Myers
Chief Operating Officer - FENOC



Meeting Agenda

| •Engineering Function Supports Restart | Joe Hagan |
|--|---------------|
| •Engineering Improvement Initiatives | - |
| •Recent Corrective Action Program | |
| Improvements | Bob Schrauder |
| Corrective Action Program Improvements | |
| Details | Rob Schrauder |

Lew Myers Chief Operating Officer - FENOC



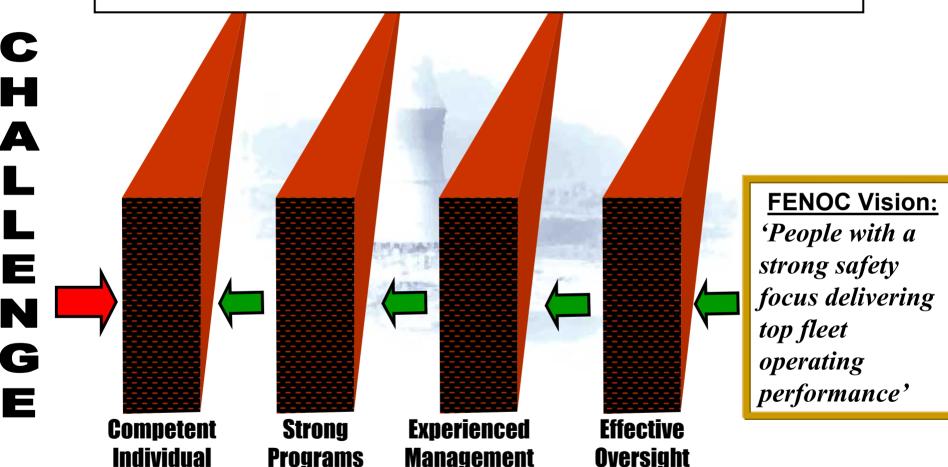
Operational Improvement Plan

- Operational Improvement Plan
 - -Ensures continued improvements and sustained performance
 - -Provides for a managed transition from the organizational and programmatic actions taken to support the Davis-Besse Return to Service Plan and Building Block Plans to that of normal plant operations and refueling outages
 - -Provided as part of Integrated Restart Report
 - -Funded as currently planned

FirstEnergy_®

Cycle 14 - Operational Improvement Plan

Barriers Demonstrating FENOC's Strong Safety Focus





Engineering Functions Support Restart



Joe Hagan FENOC- Senior Vice President



Engineering Function Supports Restart

- Competent Individual
 - -Standards
 - -Accountability
 - -Ownership
- •Experienced Management
- Strong Programs
- Effective Oversight



Engineering Function Supports RestartCompetent Individual

- •Engineering Principles and Expectations Reinforcement August, 2003
 - -Rigorous Application of Engineering Procedures and Methods
 - -Knowledge and Maintenance of Design and Licensing Basis
 - -10CFR50.9, Completeness and Accuracy
 - -Ownership
- Selection and hiring
- Training and qualification
- Coaching and development
- Continued prudent utilization of contract staff



Engineering Function Supports Restart

Experienced Management

- New experienced leadership
- Design Engineering Standards Alignment
- System Engineering Standards Alignment
- •Engineering Work Management Plan
- Observation and engagement



Engineering Function Supports RestartStrong Programs

- Transition to Fleet-wide Processes
 - -Benchmarked to top industry performers
 - -System Health Reporting and Plant Health Committee
 - -Calculation/Program Improvement
 - -Validate old calculations prior to use
 - -Corrective Action Program
 - -Project Review Committee (PRC)



Engineering Function Supports Restart

Effective Oversight

- Company Nuclear Review Board
- Engineering Assessment Board
 - -Internal Quality Check
 - -Independent of product
 - -Critical review
- External Reviews
- Quality Oversight Organization
- Corporate-Driven Assessments
- •Periodic Engineering performance review meeting



Engineering Function Supports Restart

Summary

- -Integrated approach for improvement
- -Requires ownership and monitoring by management
 - Clear lines of accountability
- -Engineering approach to Corrective Action Program has improved
- -Demonstrated ability to perform fairly complex engineering projects satisfactorily
- -Critical assessment will drive continued improvement





Jim Powers
Director - Engineering



- Competent Individual
 - -Engineering Assessment Board (EAB) feedback
 - -Supervisor/Manager coaching and reinforcement of standards
 - -Mentoring and development of incumbents and new hires
 - -Training
 - TAP Root
 - Operability Evaluations
 - -Hiring of new employees (20% replenishment)
 - Program Owner Qualification Card (OI Plan)
 - -Managing of the Engineering Workload
 - Use of Contractors
 - -Enhance System Engineering Ownership (OI Plan)
 - -New Technical Issue Resolution process



- •Engineering Assessment Board (EAB) with expanded focus
 - -Comprised of highly experienced engineers
 - -Perform high quality and timely assessments
 - Expanded role
 - Root Causes
 - Apparent Causes
 - Calculations



- Strong Programs
 - -Corrective Action Program
 - -Modification Process
 - Restricted use of At -Risk Changes (ARCs)
 - -Calculation Control Program
 - Use of Checklists for ownership acceptance
 - -Design Interface Evaluation (DIE)
 - -System/ Plant Health Report (SHR)
 - -Design Basis Assessment Report (DBAR)
 - -Problem-solving/Decision-making Process
 - -Program Compliance Reviews (OI Plan)



- •Experienced Management
 - -Actions
 - Implement actions to improve safety margin (OI Plan)
 - Implement Design Calculation Improvement Plan (OI Plan)
 - Independent Calculation Assessment performed
 - FENOC Equipment Reliability Program (OI Plan)
 - Engineering Change Request (ECR) Prioritization (OI Plan)
 - Implement ATLAS Design Basis Information System (OI Plan)



- •Effective Oversight
 - -Perform Additional Latent Issue Reviews (OI Plan)
 - -Perform Program Compliance Reviews (OI Plan)
 - -Perform effectiveness reviews of Problem-solving and Decision-making Process (OI Plan)
 - -Perform independent external assessments of Engineering Improvement Actions (OI Plan)
 - -EAB assessments (OI Plan)
 - -Nuclear Quality Assessment (OI Plan)



- Engineering Workload Reduction
 - -Total of ~ 8,500 engineering workload items identified
 - Post-Restart Existing Workload Categories

Category

Management Initiatives

Potential Modifications

Calculation Improvements

Drawings

Document Updates

Engineering Evaluations

Condition Reports

Equipment Reliability



- •Engineering Work Plan and Schedule
 - -Purpose is to provide overall direction to the Engineering organization during Cycle 14
 - Provide assurance that the Engineering organization has appropriate resources to effectively support plant operation and, at the same time, complete the Post-Restart workload in a timely manner
 - -Schedule consists of ~ 240 activities



- Basic Work Completion Logic
 - -Review the existing work
 - -Prioritize these work items in accordance with the plant priority system as well as the System and Program Improvement priorities
 - -Eliminate, with justification, work items of very low value
 - -Develop overall work plans for each category
 - -Obtain management approval of the plans and then,
 - -Implement these plans



6. Engineering Improvement Initiative

DESIRED OUTCOME: Improved quality of Engineering products, increased access to

Design Basis information, and continued improvement in

Safety Margins of the Station

Sponsor: J. Powers

| Spondon on a word | | | | |
|--|------------|--------------------------|--|--|
| Key Actions | Owner | Completion | | |
| Implement actions to improve Safety Margin: | J. Grabnar | | | |
| a. Determine the Safety Margin for the top 10 Risk Significan Systems and develop a plan to improve safety margins | | 2 nd Qtr 2004 | | |
| b. Electrical System coordination improvements | April 1 | 4 th Qtr 2005 | | |
| c. Masonry/block wall re-analyses and design changes | | 4 th Qtr 2005 | | |
| d. Service Water improvements | | through Cycle 14 | | |
| Perform additional Latent Issues Reviews | B. Boles | through Cycle 14 | | |
| 3. Implement the Design Calculation Improvement Plan | J. Grabnar | 4 th Qtr 2004 | | |
| Enhance plant equipment performance through the FENOC Equipment Reliability Program | J. Rogers | through Cycle 14 | | |
| 5. Develop and implement the plan to enhance System Engineering ownership of plant systems in support of Operations | B. Boles | 4th Qtr 2004 | | |



Summary

- -Engineering quality supports restart
- -Continuous improvement is ensured through the Operational Improvement Plan
- -Resources are committed for the Work Plan
- -Calculations are being improved
- -Changing approach to problem solving





Bob Schrauder Director - Support Services



- Apparent Cause areas for improvement
 - -Evaluators sometimes had preconceived causes
 - -Evaluators didn't always address problem statements
 - -Evaluations and actions taken not always well documented
 - -Some evaluations not technically accurate
 - Management involvement in evaluations and corrective actions



- Other areas for improvement
 - -Evaluations and corrective actions not always timely
 - -Some corrective actions closed to other documents
 - -Some corrective actions not completed as defined
 - -Rollover process caused confusion
 - -Trending of Condition Reports



- Actions Taken to Support Restart
 - -Phase II Program Review conducted
 - -Revised FENOC procedure
 - -Increased Management involvement
 - -Lessons learned training conducted
 - -Rollover process restricted and additional guidance provided
 - -Corrective Action Review Board (CARB) review of apparent cause evaluations
 - -Section managers attend CARB for section reviews



- Actions Taken to Support Restart
 - -Senior Leadership Team reviews root causes
 - -Selected root cause analyses reviewed by Executive Leadership Team
 - -Reduced number of apparent cause evaluators
 - -Improved training of apparent cause evaluators
 - Dedicated team of apparent cause evaluators rotated to Support Services
 - -Manager review of open CRs and corrective actions
 - -Non-restart CRs recategorized using current process



Trending

- -Quarterly Trend Summary Reports resumed
- -System Health Reports resumed
- -FENOC Manager of Equipment Reliability
- -CREST Statistical Process Control interface created
- -Section assessments planned



9. Corrective Action Program Improvement Initiative

DESIRED OUTCOME: Improved effectiveness and implementation of the Corrective Action Program demonstrated through improved Station performance

| oponson: IX: Ociniadaci | | |
|---|---------------|--------------------------|
| Key Actions | Owner | Completion |
| 1. Implement the Apparent Cause Improvement Plan: | | |
| a. Create a Subcommittee to the Corrective Action Review Board for review of Apparent Cause Evaluations | L. Dohrmann | 4 th QTR 2003 |
| b. Identify Apparent Cause Evaluators | Managers | 4 th QTR 2003 |
| c. Develop Training Program and Expectations and provide training to the Apparent Cause Evaluators | J. Reddington | 4 th QTR 2003 |
| d. Qualify the trained Apparent Cause Evaluators using the Systematic Approach to Training | J. Reddington | 1 st QTR 2004 |
| e. On an interim basis apparent cause evaluators rotated to support services | L. Dohrmann | 4 th QTR 2003 |
| f. Have CNRB review selected apparent causes | F. Von Alm | 4 th QTR 2003 |

Sponsor: R. Schrauder



9. Corrective Action Program Improvement Initiative

DESIRED OUTCOME: Improved effectiveness and implementation of the Corrective Action Program demonstrated through improved Station performance

Sponsor: R. Schrauder

| Key Actions | Owner | Completion |
|--|-------------|--------------------------|
| TOTAL TOTAL CONTRACT OF THE PARTY OF THE PAR | | |
| Establish the appropriate level of workload for Condition Report Evaluations and Corrective Actions and develop a | L. Dohrmann | 1 st QTR 2004 |
| plan to reduce the backlogs to those levels | Section . | |
| Perform FENOC focused self assessments using industry peers | L. Dohrmann | 2 nd QTR 2004 |
| 4. Reestablish trending process | L. Dohrmann | 4 th QTR 2003 |
| 5. Provide management training on apparent causes | L. Dohrmann | 4 th QTR 2003 |



Summary

- -FENOC has a strong industry standard program
- -The improvements we've made and continuing enhancements assure improved implementation of the program
- -The CAP supports restart and safe operation.



Closing Comments



Lew Myers
Chief Operating Officer - FENOC

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