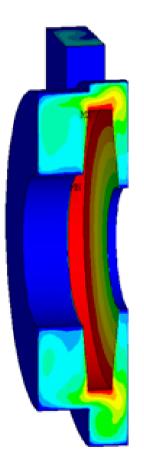
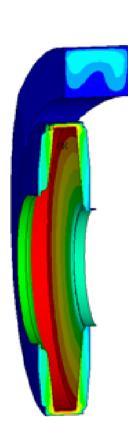


CFD Analysis Results



ANSYS 7.0 SEP 23 2003 15:25:42 PLOT NO. 5 NODAL SOLUTION STEP-2 SUB =1 VSUM RSYS=1 SMX =1697 0 188.507 377.013 565.52 754.026 942.533 1131 1320 1508 1697



ANSYS 7.0 SEP 23 2003 16:01:57 FLOT NO. NODAL SOLUTION STEP-2 SUB =1 VSUM RSYS=1 SMK -1827 Ô 202.987 405.973 608.96 811.947 1015121814211624 1827

41





HPI Pump Operating Conditions

- •SBLOCA operating conditions most challenging, but minimal debris
- •LBLOCA most challenging debris, but not needed for short term cooling
- •LBLOCA long term cooling (boron precipitation control) combines worst case debris with low flow/high head operation – testing performed for these operating conditions



Debris Characterization Approach

- •Analyses based on debris generation and debris transport analyses for containment sump modification, as well as NRCsponsored research
- •Critical parameters, and their acceptance ranges, are defined for each debris type
- •Commercial-off-the-shelf (COTS) materials selected to match critical characteristics
- •Debris handling procedure addresses initial loading, sampling, and re-loading





Debris Characterization Analysis

- •Considered short term and long term debris generation
- •Considered debris transport to sump strainer
- •Particle sizes selected to increase pump degradation
- •Debris "recipe" includes:
 - -Fiber (based on quantities after removal from containment)
 - -Rust
 - -Qualified and unqualified coatings
 - –Dirt and dust
 - -Concrete particles





Conservatisms in Analysis

- •No credit for filtering of small debris on sump strainer surfaces
- •Particle/fiber sizes biased toward increasing potential for pump degradation
- •All miscellaneous fibers assumed to transport to sump
- •All unqualified coatings are assumed to fail and become debris in post-LOCA environment





Suction Wear Ring Test Results



Davis-Besse Nuclear Power Station





Discharge Wear Ring Test Results



Test Article



Davis-Besse Nuclear Power Station

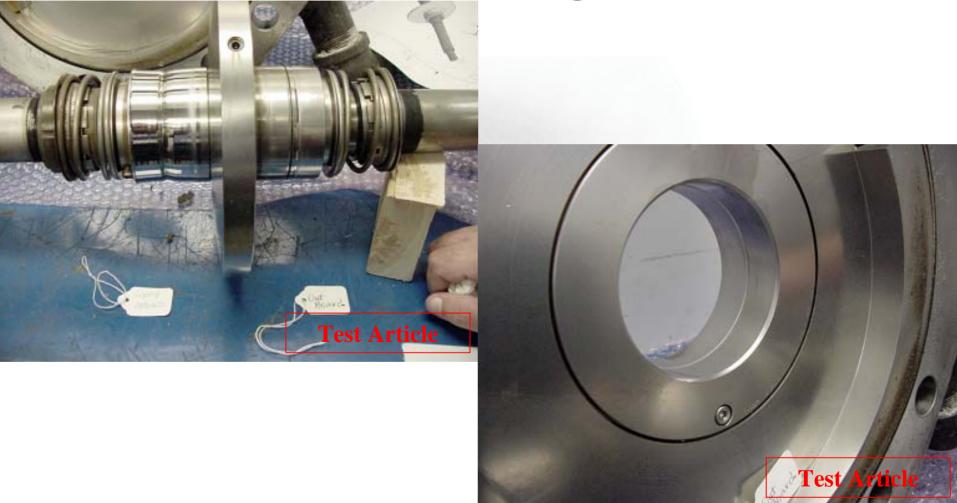
October 21, 2003

47





Central Volute Bushing Test Results

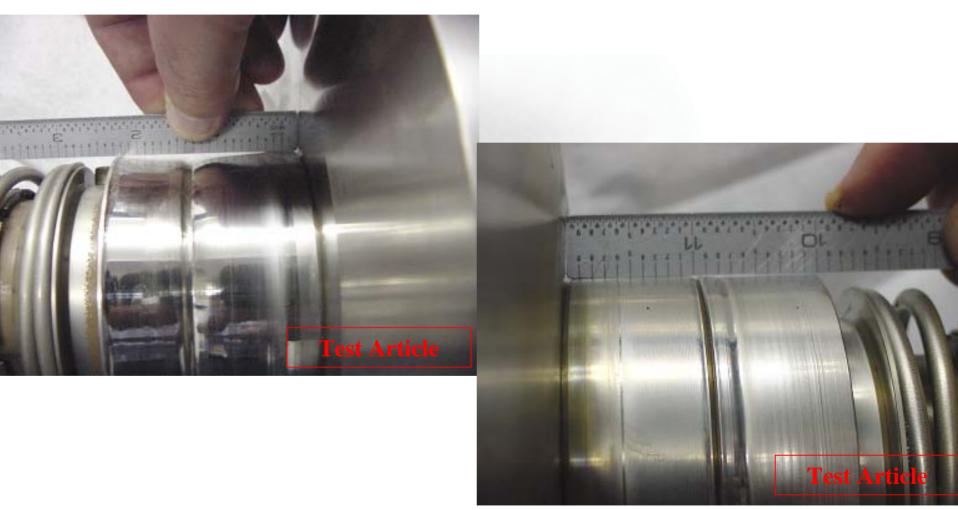


Davis-Besse Nuclear Power Station





Central Volute Bushing Test Results

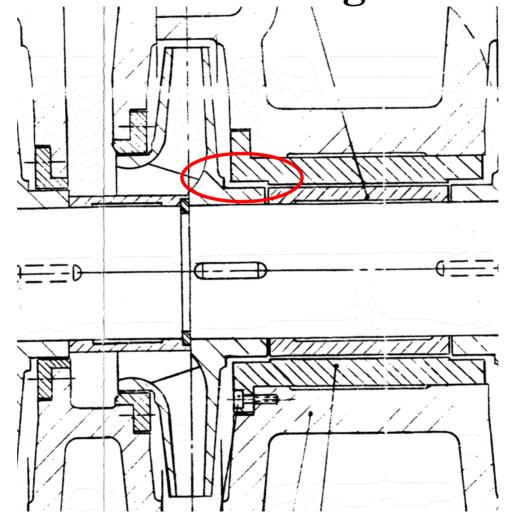


Davis-Besse Nuclear Power Station





Central Volute Bushing Test Results

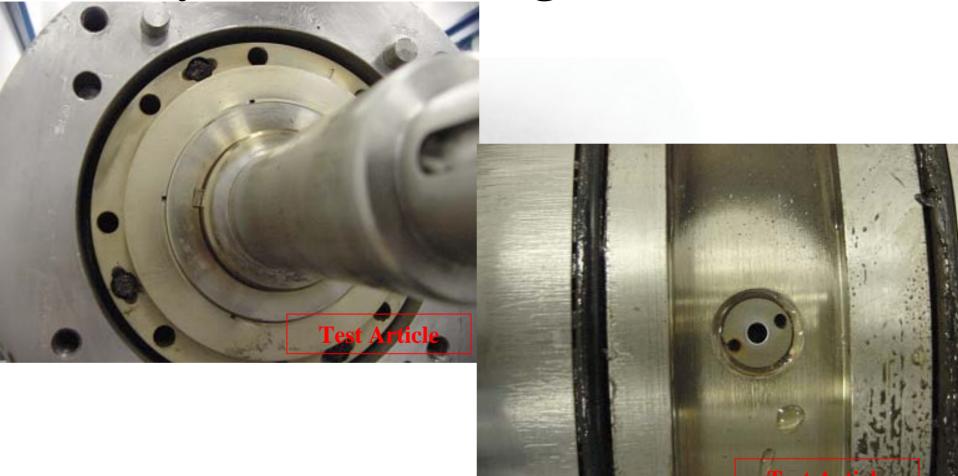


Davis-Besse Nuclear Power Station





Hydrostatic Bearing Test Results

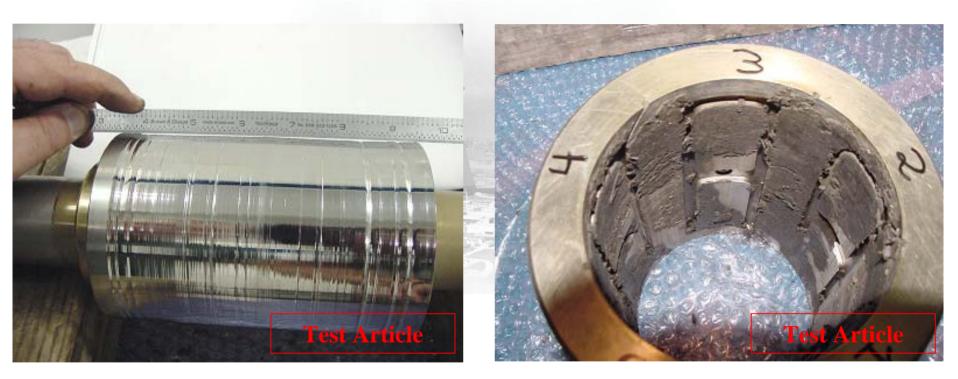


Davis-Besse Nuclear Power Station





Hydrostatic Bearing Test Results



21 Days Testing

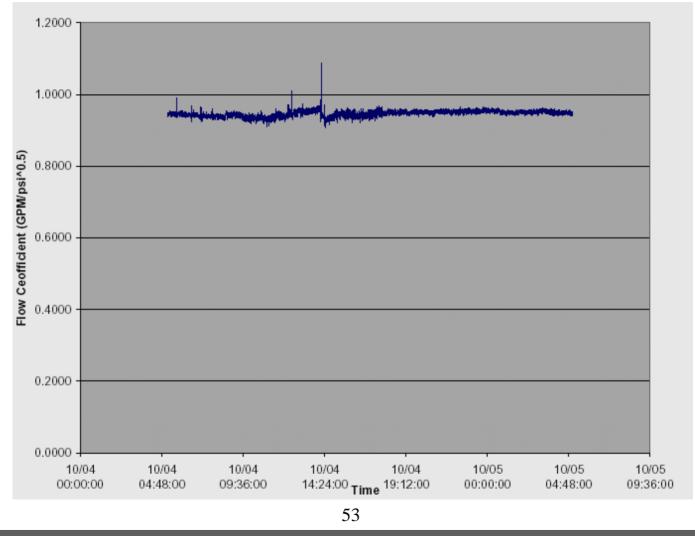
52

Davis-Besse Nuclear Power Station





Hydrostatic Bearing Test Results



Davis-Besse Nuclear Power Station





Strainer Test Results



Davis-Besse Nuclear Power Station





Qualification Testing Results Summary

•Suction Wear Ring

- -Minimal wear on wear ring and impeller hub
- -Little impact on leakage flow

•Discharge Wear Ring

-Minimal wear on wear ring

- -Abrasive "grooving" on impeller hub from plugging, small wear elsewhere on hub
- -Essentially no impact on pump performance





Qualification Testing Results Summary (Continued)

- •Central Volute Bushing
 - -Minimal wear on bushing
 - -Abrasive wear on shaft sleeve from plugging
 - -Leakage flow depends on plugging and axial extent of abrasive wear
- •Hydrostatic Bearing
 - -Minimal wear on bearing
 - -Abrasive wear on shaft sleeve
 - -Bearing flow remained adequate (~ 5% decrease)

•Strainers

-Essentially constant flow throughout test





Performance Analyses

•Rotordynamics Analysis

- -To demonstrate that vibration levels for the worn condition of all pump parts are acceptable
- -Preliminary analysis results show acceptable results

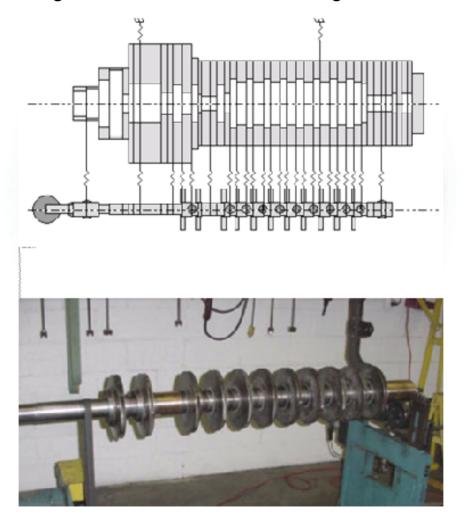
•Hydraulic Analysis

- -To demonstrate the pump hydraulic performance in the worn condition is acceptable
- -Preliminary analysis results show considerable margin





Rotordynamics Analysis Model

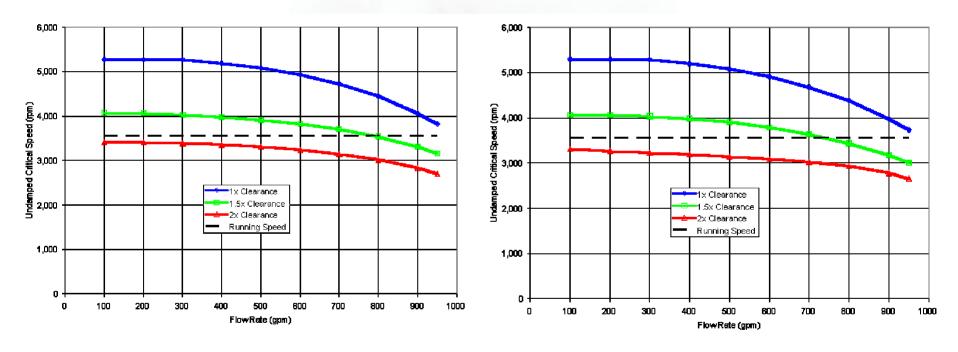


Davis-Besse Nuclear Power Station





Critical Speed Analysis



Original Hydrostatic Bearing

Replacement Hydrostatic Bearing

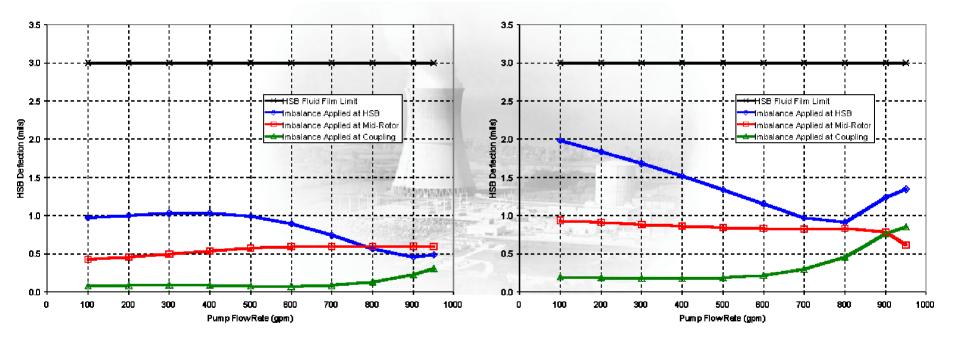
October 21, 2003

Davis-Besse Nuclear Power Station





Forced Response Analysis



75% Central Volute Bushing Length 50% Central Volute Bushing Length

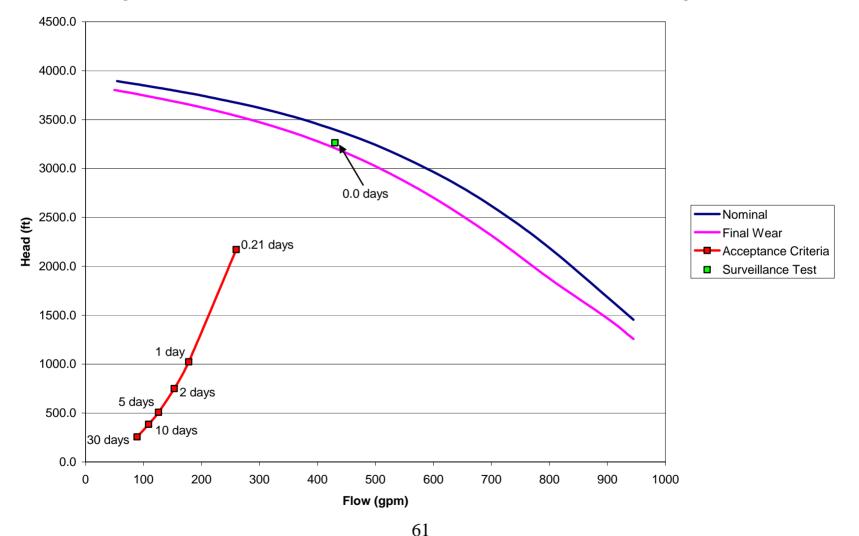
60

Davis-Besse Nuclear Power Station





Hydraulic Performance Analysis



Davis-Besse Nuclear Power Station





French Experience

- •French PWRs use similar class pump for make-up/HPI
- •Nuclear Safety Authority requested validation pumps would operate satisfactorily in emergency conditions
 - -Comprehensive testing performed in 1980-1981
 - -Pump design modified to increase debris tolerance
- •Main design features were:
 - -Moved hydrostatic bearing take-off to discharge side of volute
 - -Hardfaced close clearances
 - -Modified hydrostatic bearing pocket design to "H" bearing
 - -Replaced central volute bushing with hydrostatic bearing





French Experience (Continued)

•Davis-Besse HPI Pump modifications comparable to French modifications, with additional measures to improve debris tolerance





Overall Approach Summary

Concern	Modifications	Testing	Analysis
HSB orifice and pocket plugging	 Installed strainer to filter debris Moved HSB take-off to low debris location Included debris escape grooves in HSB pockets 	 Mock-up testing of strainer demonstrated adequate flow Mock-up testing of HSB demonstrated adequate flow 	 Completed structural analysis of volute/strainer Completed HSB hydraulic analysis FMEA Completed evaluation of mock-up fixtures
Close clearance wear	•Installed replacement hardfaced parts to minimize wear	 Mock-up testing of new parts determined worn condition In-plant testing of worn pump demonstrated acceptable performance 	 Rotordynamics analysis demonstrated worn condition and new HSB are acceptable Hydraulic analysis demonstrated worn condition is acceptable

64





Major Project Conservatisms

- •Defense-in-depth approach to ensure satisfactory pump performance
- •Mock-up testing did not include filtering effect of discharge wear ring for hydrostatic bearing flow
- •Mock-up testing maintained initial debris concentrations for entire test – extreme measures were required to prevent settling and hideout
- •All miscellaneous debris assumed to be transportable fiber
- •Simulated coating materials in mock-up testing significantly stronger than containment coatings





Project Status

- •Modification design completed, finalizing design change package
- •Mock-up testing completed, finalizing data analysis
- •Preliminary rotordynamic and hydraulic analysis completed, awaiting finalization of test report
- •Pump modifications in progress





Conclusion



Gary Leidich President and Chief Nuclear Officer - FENOC

67

Davis-Besse Nuclear Power Station





Conclusion

•Modifications, along with associated analysis and testing, demonstrates that the HPI pumps will perform their safety functions

68

