

Davis-Besse Nuclear Power Station



Modification of High Pressure Injection Pumps

Davis-Besse Nuclear Power Station





Agenda

Gary Leidich President and Chief Nuclear Officer - FENOC





Opening Remarks



Gary Leidich

President and Chief Nuclear Officer - FENOC

3

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Desired Outcome

• NRC and the public gain confidence that pump modifications and associated testing and analysis ensure the HPI pumps will perform their required safety functions under all design conditions





Overview

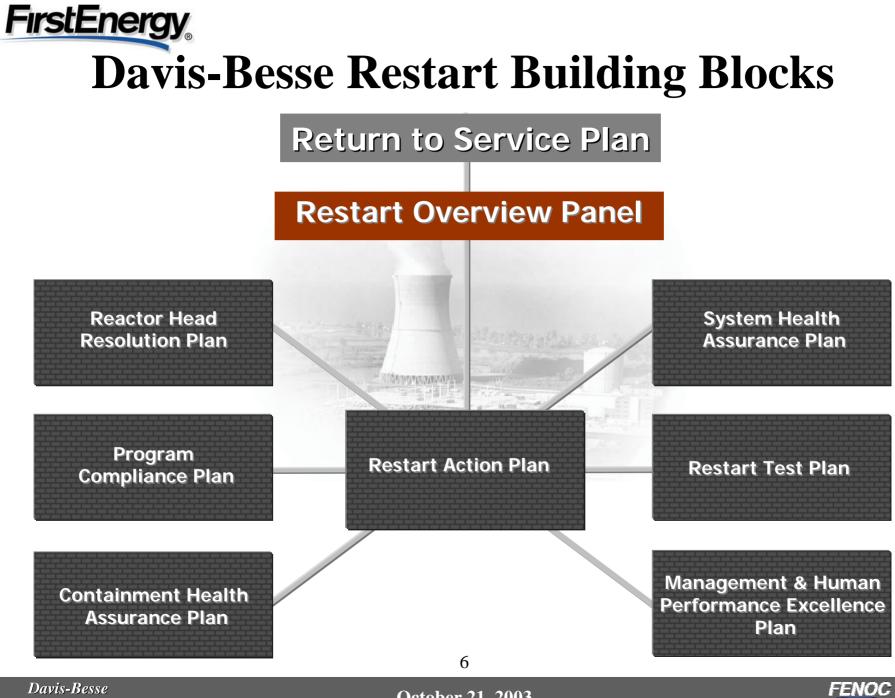
•Background

- –Implemented Building Block approach in 2002 that included assuring the health of plant systems
- -System Health Assurance identified the High Pressure Injection Pumps as an original design issue since fine particles from the Containment Emergency Sump could potentially damage the pumps during the loss-of-coolant accident (LOCA) recirculation mode

•Today

-Present how these findings were resolved and provide assurance the HPI Pumps are capable of performing their design function





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Modification Design



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October 21, 2003





High Pressure Injection Pumps



•Manufacturer

- Babcock and Wilcox Canada

•Type

– Horizontal, eleven stage centrifugal pumps

- 600 HP electric motors
- Hydrostatic bearing
- •Design Pressure/Temperature
- 2000 psig/ 300°F
- •Design/Manufacture Code
 - ASME Pump & Valve Code, Class II, November 1968
- •Surveillance Test/Inservice Testing
 - ASME Operation and Maintenance Code (1995 Edition with 1996 Addenda)
- •This design is unique to Davis-Besse in domestic nuclear industry





HPI Pump Operational Environment

•Borated Water Storage Tank Operation

- -Surveillance Testing
- -Initial Post-LOCA mode
- •Sump Recirculation Operation
 - -In post-LOCA recirculation mode operation, HPI pump suction is from Containment Emergency Sump through LPI pumps
 - -Sump may contain debris from LOCA blowdown and containment spray actuation
 - -HPI Pumps must be capable of operating with debris in the pump flow

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HPI Pump Original Design Issues

•System Health Assurance identified design issues

- Sittemateration

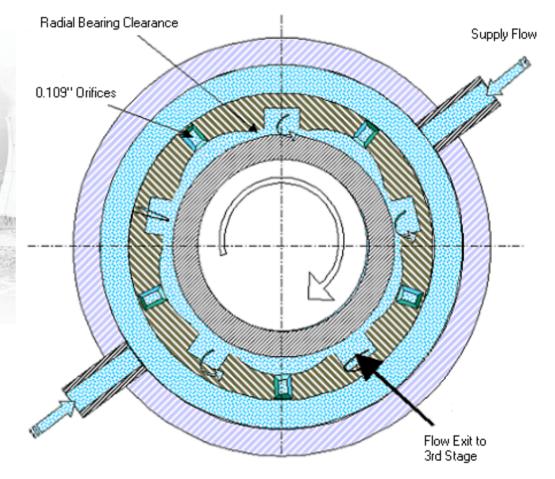
- -Hydrostatic bearing plugging
 - -Bearing orifices are smaller than emergency sump strainer and could become plugged
 - -Bearing pocket clearances are smaller than sump strainer
- -Close clearance wear
 - -Preliminary rotordynamics analyses suggested increases in clearances due to wear by debris could lead to operation at critical speeds
 - -Increased clearances will degrade pump hydraulic performance
- -Supply path to cyclone separator (seal water) could be smaller than sump strainer and may become plugged





Original Hydrostatic Bearing

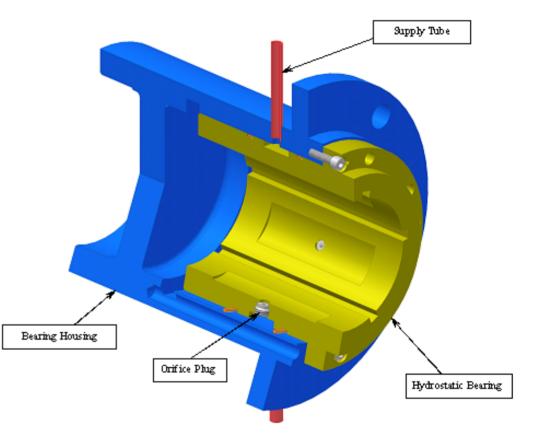
- •Orifices in supply to hydrostatic bearing pockets are 0.109 inch diameter
- •New containment emergency sump strainer has 0.188 inch diameter openings
- •Orifices may plug with debris that passed through sump strainer, degrading bearing performance





Original Hydrostatic Bearing

- •Bearing includes tight clearances (0.006 inch to 0.007 inch) at edges of pockets
- •Debris in supply water may be larger than clearance and accumulate in the bearing pocket
- •Degradation of bearing performance may impact pump operation



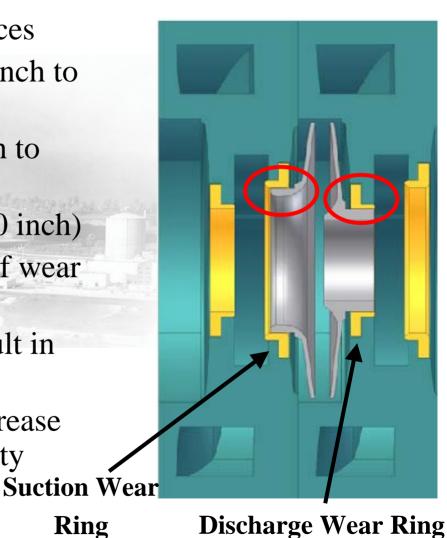




Close Clearances Wear

•Pump design includes tight clearances

- -Central volute bushing (0.006 inch to 0.007 inch)
- -Hydrostatic bearing (0.006 inch to 0.008 inch)
- -Wear rings (0.009 inch to 0.010 inch)
- •Debris in water may increase rate of wear of the fine clearances
 - -Increased clearances could result in operation at critical speeds
 - -Increased clearances could decrease hydraulic performance capability



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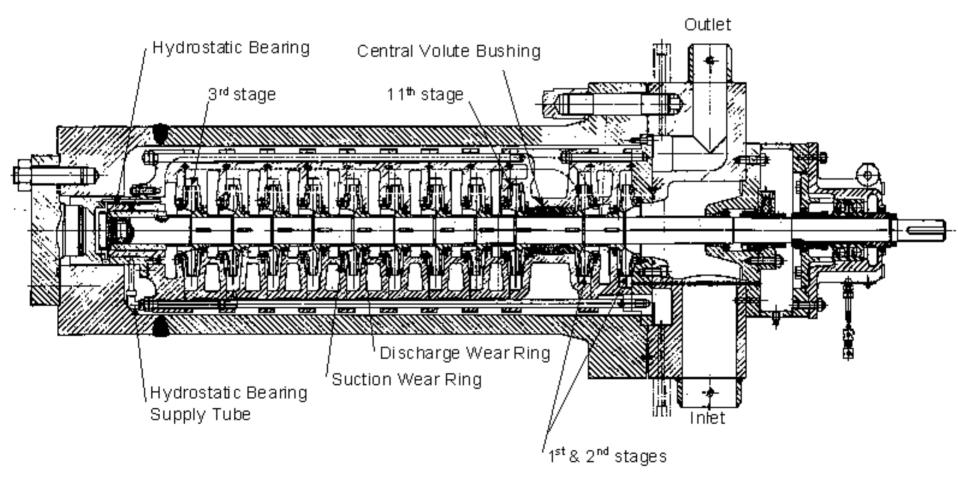
October 21, 2003

13

Ring



HPI Pump Configuration

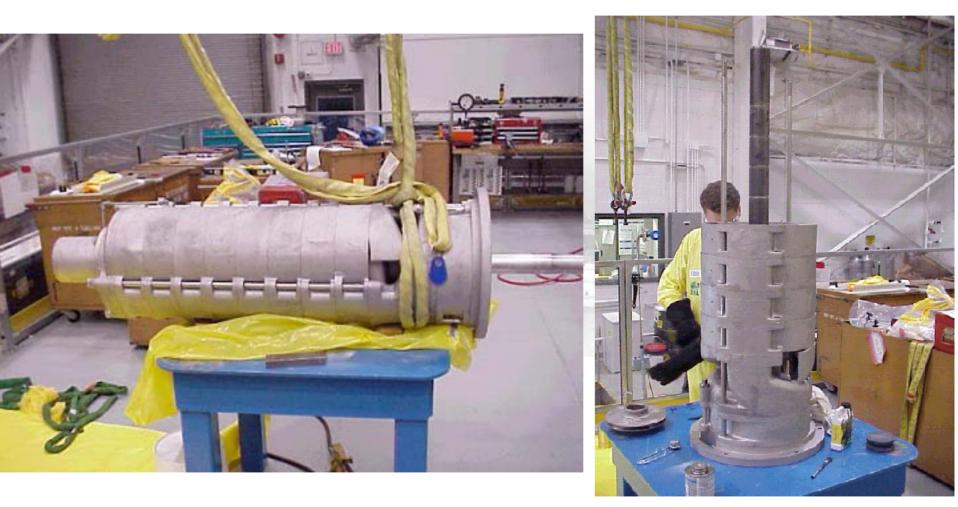


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HPI Pump Internal Assembly



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HPI Pump Volute







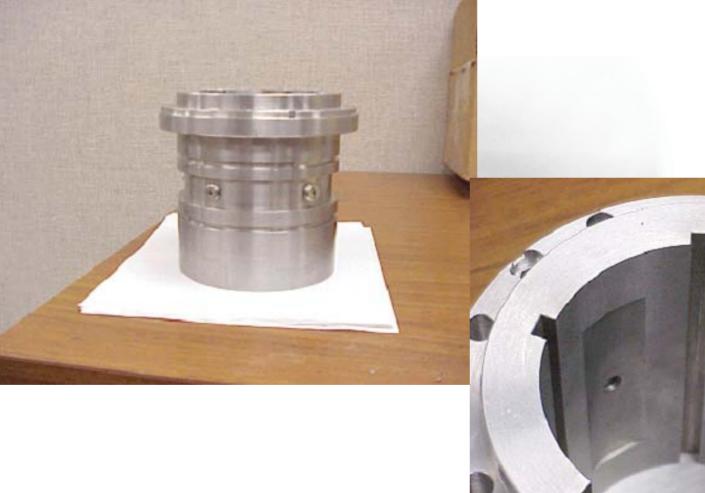
16

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Original Hydrostatic Bearing



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Resolution Objective

•Implement a resolution plan that fully resolves HPI pump debris issue that

- -Modifies only the HPI pump
- -Assures compliance with existing licensing basis, procedures, Updated Safety Analysis Report, and design basis documents
- -Meets requirements of Technical Specifications

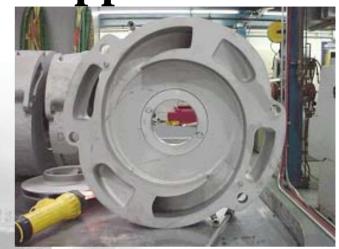




Initial Modification Approach

•Modifications

- Install self-flushing strainer on volute to prevent plugging of hydrostatic bearing supply line orifice
- -Move supply line take-off to suction side of volute









Initial Modification Approach

•Key Assumptions to be verified

- -Strainer would be self-flushing and remain clear of debris
- -Debris larger than bearing clearance would be crushed by bearing and pass through clearance
- -Wear of close clearances would be minimal and uniform
- -Pump operation at critical speeds would not cause vibration or other operational challenges

