#### December 2, 2002

Mr. John L. Skolds, President Exelon Nuclear Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

SUBJECT: BRAIDWOOD STATION, UNITS 1 AND 2 - RESPONSE TO NRC BULLETIN

2002-02, "REACTOR PRESSURE VESSEL HEAD AND VESSEL HEAD PENETRATION NOZZLE INSPECTION PROGRAMS" (TAC NOS. MB5874

AND MB5875)

Dear Mr. Skolds:

On August 9, 2002, the U.S. Nuclear Regulatory Commission (NRC) issued Bulletin 2002-02, "Reactor Pressure Vessel Head and Vessel Head Penetration Nozzle Inspection Programs." The Bulletin requested addressees to provide information related to their reactor pressure vessel (RPV) head and vessel head penetration (VHP) nozzle inspection programs for their respective facilities, including a summary discussion of inspection program plans to supplement their required visual inspections with non-visual nondestructive examination methods, or justification for reliance on visual examinations as the primary method to detect degradation. Addressees were requested to respond to Item 1 of the Bulletin within 30 days of its issuance, or within 15 days of its issuance, to provide an alternative course of action, including the basis for acceptability of the proposed action.

By letter dated September 11, 2002, Exelon Generation Company, LLC (Exelon) provided a response to Item 1 of the Bulletin, indicating the plans to perform RPV head and VHP nozzle inspections at Braidwood Station, Units 1 and 2. The response also indicated that Braidwood Station, Units 1 and 2 are in the category of plants considered to have low susceptibility to RPV head and VHP cracking, based on a susceptibility ranking of less than eight effective degradation years.

The NRC staff has reviewed your response to Item 1 of the Bulletin. The staff finds your immediate inspection plan to perform a 100 percent bare metal visual examination during the April 2003 Braidwood Station, Unit 1 outage and the 100 percent bare metal visual examination completed in April 2002 at Braidwood Station, Unit 2, to provide reasonable assurance of adequate protection of public health and safety.

The staff notes that your justification for reliance on visual examinations and long-term inspection plans refer to the Electric Power Research Institute Materials Reliability Program (MRP) inspection plan for pressurized-water reactor RPV upper head penetrations. The staff has not completed its review of the MRP inspection plan and, as such, has not made a determination on the adequacy of the plan for ensuring applicable regulatory requirements are met. The staff's assessment of your justification and the adequacy of your long-term inspection program plans will be determined upon completion of the staff's review of the MRP inspection plan.

Also, please note that as stated in Item 2 of Bulletin 2002-02, you are to report your inspection scope and results to the Commission within 30 days after plant restart following the inspection of the RPV head and VHP nozzles. The staff finds your report submitted in response to Item 2.A of Bulletin 2002-01 for Braidwood Station, Unit 2, satisfies the report requested in Item 2 of Bulletin 2002-02.

Please contact me at (301) 415-8371 if you have any questions on this issue.

Sincerely,

/RA/

Mahesh Chawla, Project Manager, Section 2 Project Directorate III Division of Licensing Project Management Office of Nuclear Reactor Regulation

Docket No. STN 50-456 and STN 50-457

cc: See next page

#### Braidwood Station Units 1 and 2

CC:

Regional Administrator, Region III U.S. Nuclear Regulatory Commission 801 Warrenville Road Lisle, IL 60532-4351

Illinois Department of Nuclear Safety Office of Nuclear Facility Safety 1035 Outer Park Drive Springfield, IL 62704

Document Control Desk-Licensing Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

Ms. C. Sue Hauser, Project Manager Westinghouse Electric Corporation Energy Systems Business Unit Post Office Box 355 Pittsburgh, PA 15230

Joseph Gallo Gallo & Ross 1025 Connecticut Ave., NW, Suite 1014 Washington, DC 20036

Ms. Bridget Little Rorem Appleseed Coordinator 117 N. Linden Street Essex, IL 60935

Howard A. Learner Environmental Law and Policy Center of the Midwest 35 East Wacker Dr., Suite 1300 Chicago, IL 60601-2110

U.S. Nuclear Regulatory Commission Braidwood Resident Inspectors Office 35100 S. Rt. 53, Suite 79 Braceville, IL 60407

Ms. Lorraine Creek RR 1, Box 182 Manteno, IL 60950 Illinois Emergency Management Agency Division of Disaster Assistance & Preparedness 110 East Adams Street Springfield, IL 62701-1109

Chairman
Will County Board of Supervisors
Will County Board Courthouse
Joliet, IL 60434

Attorney General 500 S. Second Street Springfield, IL 62701

George L. Edgar Morgan, Lewis and Bockius 1800 M Street, NW Washington, DC 20036-5869

Braidwood Station Manager Exelon Generation Company, LLC 35100 S. Rt. 53, Suite 84 Braceville, IL 60407-9619

Site Vice President - Braidwood Exelon Generation Company, LLC 35100 S. Rt. 53, Suite 84 Braceville, IL 60407-9619

Senior Vice President, Nuclear Services Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

Operations Vice President
Mid-West Operations Support
Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Chairman, Ogle County Board Post Office Box 357 Oregon, IL 61061

# Braidwood Station Units 1 and 2

Exelon Generation Company, LLC Regulatory Assurance Manager - Braidwood 35100 S. Rt. 53, Suite 84 Braceville, IL 60407-9619

Senior Vice President Mid-West Regional Operating Group Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

Director Licensing
Mid-West Regional Operating Group
Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Senior Counsel, Nuclear Mid-West Regional Operating Group Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

Vice President - Licensing and Regulatory Affairs Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

Manager Licensing Braidwood and Byron Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555 Also, please note that as stated in Item 2 of Bulletin 2002-02, you are to report your inspection scope and results to the Commission within 30 days after plant restart following the inspection of the RPV head and VHP nozzles. The staff finds your report submitted in response to Item 2.A of Bulletin 2002-01 for Braidwood Station, Unit 2, satisfies the report requested in Item 2 of Bulletin 2002-02.

Please contact me at (301) 415-8371 if you have any questions on this issue.

Sincerely,

### /RA/

Mahesh Chawla, Project Manager, Section 2 Project Directorate 3 Division of Licensing Project Management Office of Nuclear Reactor Regulation

Docket No. STN 50-456 and STN 50-457

cc: See next page

# **DISTRIBUTION:**

PUBLIC

PD3-2 r/f

OGC

**ACRS** 

WReckley

BPham

LMarsh

**AHiser** 

MMarshall

**TTate** 

SBloom

**TChan** 

**AMendiola** 

CRosenberg

ADAMS Accession Number: ML023220268

OFFICE	PD3-2/PM	PD1-2/PM	PD3-2/LA	EMCB/SC	PD3-2/SC
NAME	MChawla	TTate	CRosenberg	TChan	AMendiola
DATE	11/25/02	11/26/02	11/25/02	11/26/02	12/02/02

**OFFICIAL RECORD COPY**