

under FERC review for final approval. These revisions had no impacts on the initially established revenue requirements for Southwestern's Integrated System. In addition, no change was made to the expiration date, September 30, 2001. Consequently, the net result of the revenue requirements projected in the FY 1997 Integrated System Power Repayment Studies which provided the basis for the existing rate schedules, is not changed. The FY 2001 Integrated System PRS indicates the need for a rate adjustment of \$1,938,809 annually, or 1.8 percent.

Pursuant to 10 CFR 903, the Administrator, Southwestern, published notice in the **Federal Register** on May 11, 2001, 66 FR 24132, announcing a 30-day period for public review and comment concerning the proposed interim rate extension. In addition, an informal meeting was held with customer representatives in April 2001 in which the proposed extension was discussed. Written comments were accepted through June 11, 2001. No written comments were received.

Discussion

The existing Integrated System rates are based on the FY 1997 PRS. PRSs have been completed on the Integrated System each year since approval of the existing rates. Rate changes identified by the PRSs since that period have indicated the need for minimal rate increases or decreases. Since the revenue changes reflected by the PRSs were within the plus-or-minus two percent Rate Adjustment Threshold established by Southwestern's Administrator on June 23, 1987, these rate adjustments were deferred in the best interest of the government and provided for the next year's PRS to determine the appropriate level of revenues needed for the next rate period.

The FY 2001 PRS indicates the need for an annual revenue increase of \$1,968,809 (1.8 percent). As has been the case since the existing rates were approved, the FY 2001 rate adjustment falls within Southwestern's plus-or-minus two percent Rate Adjustment Threshold and would normally be deferred with no rate filing necessary. However, the existing rates expire on September 30, 2001. Consequently, Southwestern proposes to extend the existing rates for a one-year period ending September 30, 2002, on an interim basis under the implementation authorities noted in 10 CFR 903.22(h) and 903.23(a)(3).

Southwestern continues to make significant progress toward repayment of the Federal investment in the

Integrated System. Through FY 2000, cumulative amortization for the Integrated System was \$465,190,979, which represents approximately 43 percent of the \$1,083,643,907 Federal investment in the Integrated System.

Comments and Responses

Southwestern has received no formal written comments regarding the extension of the Integrated System rate schedules.

Information regarding this rate extension, including studies and other supporting material, is available for public review and comment in the offices of Southwestern Power Administration, One West Third Street, Tulsa, Oklahoma 74103.

Administrator's Certification

The revised rate schedules will repay all costs of the Integrated System including amortization of the power investment consistent with the provisions of Department of Energy Order No. RA 6120.2. In accordance with Section 1 of Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 59717, and Section 5 of the Flood Control Act of 1944, the Administrator has determined that the existing Integrated System Rate Schedules are the lowest possible rates consistent with sound business principles, and their extension is consistent with applicable law.

Environment

No additional evaluation of the environmental impact of the extension of the existing rate schedules was conducted since no change has been made to the currently-approved Integrated System rates which were determined to fall within the class of actions that are categorically excluded from the requirements of preparing either an Environmental Impact Statement or an Environmental Assessment pursuant to the procedural provisions of the National Environmental Policy Act, 10 CFR 1021.

Order

In view of the foregoing and pursuant to the authority delegated to me in 10 CFR 903, I hereby extend on an interim basis, for the period of one year, effective October 1, 2001, the current Integrated System wholesale rates for Hydro Peaking Power, Non-Federal Transmission/Interconnection Facilities Service and Excess Energy.

Dated: July 26, 2001.

Francis S. Blake,
Deputy Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7022-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Tax-Exempt (Dyed) Highway Diesel Fuel; Requirements for Transferors and Transferees

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Tax-exempt (Dyed) Highway Diesel Fuel; Requirements for Transferors and Transferees (40 CFR 80.29(c)), (Former Title: Fuel Quality Regs for Highway Diesel Fuel Sold in 1993 and Later Calendar Years; Interim Final Rule) (EPA ICR No. 1718.03, OMB Control No. 2060-0308, expiration date: July 31, 2001. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 5, 2001.

ADDRESSES: Send comments, referencing EPA ICR No. 1718.03 and OMB Control No. 2060-0308, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-4901, by E-mail at Auby.susan@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1718.03. For technical questions about the ICR contact James W. Caldwell, (202) 564-9303, fax: (202) 565-2085, caldwell.jim@epa.gov.

SUPPLEMENTARY INFORMATION:

Tax-exempt (Dyed) Highway Diesel Fuel; Requirements for Transferors and Transferees, EPA ICR No. 1718.03, OMB Control No. 2060-0308, expiring July 31, 2001. This is a request for extension of a currently approved collection.

Abstract: Diesel fuel for use in motor vehicles, also known as highway diesel fuel, is subject to compositional restrictions, per 40 CFR part 80, in order to reduce emissions. Diesel fuel not intended for use in motor vehicles, also known as off-road diesel fuel, has no such restrictions. It is required to be dyed red in order to distinguish it from highway diesel fuel, and thus deter its use in motor vehicles. The Internal Revenue Service requires that highway diesel fuel which is tax-exempt contain the same red dye in order to distinguish it from taxed highway diesel fuel, and thus deter its use in vehicles which do not qualify for tax-exempt fuel. In order to distinguish off-road diesel fuel from tax-exempt highway diesel fuel, the product transfer document (PTD) for tax-exempt highway diesel fuel must indicate that the diesel fuel meets the requirements for highway diesel fuel. Typically, a code is used on the PTD to so indicate. The PTD is a necessary document produced in the normal course of business for reasons other than this requirement. The computers which generate the PTDs were programmed in 1993 to display the code for tax-exempt highway diesel fuel. Thus, there is only a very small burden because the display of the code is automatic. Transferors and transferees of tax-exempt highway diesel fuel are required to retain the PTDs for five years, which is a customary business practice. See 40 CFR 80.29(c). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on March 19, 2001 (66 FR 15422). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average two seconds per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes

of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Transferors and transferees of tax-exempt (dyed) highway diesel fuel.

Estimated Number of Respondents: 20,000.

Frequency of Response: On occasion.

Estimated Total Annual Hour Burden: 222 hours.

Estimated Total Annualized Capital, O&M Cost Burden: 0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the addresses listed above. Please refer to EPA ICR Number 1718.03 and OMB Control Number 2060-0308 in any correspondence.

Dated: July 25, 2001.

Oscar Morales,

Director, Collection Strategies Division.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7022-8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; National Emission Standards for Hazardous Air Pollutants (NESHAP) for Beryllium

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: National Emission Standards for Hazardous Air Pollutants (NESHAP) for Beryllium, 40 CFR Part 61, Subpart C; OMB Control Number 2060-0092; EPA ICR Number 0193.07; expiration date is September 30, 2001. The ICR describes the nature of the information collection and its expected burden and

cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 5, 2001.

ADDRESSES: Send comments, referencing EPA ICR Number 0193.07, and OMB Control Number 2060-0092, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW, Washington, DC 20460-0001; and to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR Number 0193.07. For technical questions about the ICR contact Maria Malavé at (202) 564-7027 or via E-mail to Malave.Maria@EPAMAIL.EPA.Gov.

SUPPLEMENTARY INFORMATION:

Title: National Emission Standards for Hazardous Air Pollutants (NESHAP) for Beryllium, 40 CFR Part 61, Subpart C; OMB Control Number 2060-0092; EPA ICR Number 0193.07. This is a request for an extension of a currently approved collection.

Abstract: The National Emission Standards for Hazardous Air Pollutants (NESHAP) for Beryllium were proposed on December 7, 1971 (36 FR 23939) and promulgated on April 6, 1973 (38 FR 8826). This standard applies to all extraction plants, ceramic plants, foundries, incinerators, and propellant plants which process beryllium ore, beryllium, beryllium oxide, beryllium alloys, or beryllium-containing waste. The standard also applies to machine shops which process beryllium, beryllium oxides, or any alloy when such alloy contains more than five percent beryllium by weight. All sources known to have caused, or to have the potential to cause, dangerous levels of beryllium in the ambient air are covered by the Beryllium NESHAP. This information is being collected to assure compliance with 40 CFR part 61, subpart C.

There are approximately 236 existing sources subject to this rule. Of the total number of existing sources, we have assumed that approximately 10 sources (i.e., respondents) have elected to comply with an alternative ambient air quality limit by operating a continuous monitor in the vicinity of the affected