

(HFZ-215), 1350 Piccard Dr., Rockville, MD 20857; for devices regulated by the Center for Biologics Evaluation and Research, addressed to the Document Control Center (HFM-99), Center for Biologics Evaluation and Research, Food and Drug Administration, 1401 Rockville Pike, suite 200N, Rockville, MD 20852-1448; for devices regulated by the Center for Drug Evaluation and Research, addressed to the Central Document Control Room, Center for Drug Evaluation and Research, Food and Drug Administration, 5901-B Ammendale Rd., Beltsville, MD 20705-1266, as applicable.

\* \* \* \* \*

Dated: August 18, 2008.

**Jeffrey Shuren,**

*Associate Commissioner for Policy and Planning.*

[FR Doc. E8-19654 Filed 8-22-08; 8:45 am]

BILLING CODE 4160-01-S

## PEACE CORPS

### 22 CFR Part 304

RIN 0420-AA23

#### Claims Against the Government Under the Federal Tort Claims Act

**AGENCY:** Peace Corps.

**ACTION:** Final rule.

**SUMMARY:** The Peace Corps is revising its regulation concerning claims filed under the Federal Tort Claims Act, to make the regulation internally consistent with another provision stating that the Chief Financial Officer has authority to approve claims for amounts under \$5000.

**DATES:** The final rule is effective September 24, 2008.

**FOR FURTHER INFORMATION CONTACT:** Nancy G. Miller, Associate General Counsel, Office of the General Counsel, 202-692-2150.

**SUPPLEMENTARY INFORMATION:** The Peace Corps published a proposed rule on July 9, 2008, for public review and comment. See 73 FR 39270, (July 9, 2008). The Peace Corps received no public comments and the Agency has made no further revisions. Therefore, this rule is final and will be effective on the date stated above.

On March 16, 2007, Peace Corps revised 22 CFR 304.7 to provide that the Chief Financial Officer "has the authority to adjust, determine, compromise, and settle claims for less than \$5,000." This final rule will rectify an omission in sec. 304.10 which did not refer to the Chief Financial Officer's

authority for deciding claims worth less than \$5,000.

This rule amends section 304.10(b) to provide that the Chief Financial Officer will make final determinations for claims worth less than \$5,000.

#### Executive Order 12866

This regulation has been determined to be non-significant within the meaning of Executive Order 12866.

#### Regulatory Flexibility Act of 1980 (5 U.S.C. 605(b))

This regulatory action will not have a significant adverse impact on a substantial number of small entities.

#### Unfunded Mandates Act of 1995 (Sec. 202, Pub. L. 104-4)

This regulatory action does not contain a Federal mandate that will result in the expenditure by state, local, and tribal governments, in aggregate, or by the private sector of \$100 million or more in any one year.

#### Paperwork Reduction Act of 1995 (44 U.S.C., Chapter 35)

This regulatory action will not impose any additional reporting or recordkeeping requirements under the Paperwork Reduction Act.

#### Federalism (Executive Order 13132)

This regulatory action does not have Federalism implications, as set forth in Executive Order 13132. It will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government.

#### List of Subjects in 22 CFR Part 304

Claims.

■ Accordingly, Peace Corps amends 22 CFR part 304 as follows:

#### PART 304—CLAIMS AGAINST THE GOVERNMENT UNDER THE FEDERAL TORT CLAIMS ACT

■ 1. The authority citation for part 304 continues to read as follows:

**Authority:** 28 U.S.C. 2672; 22 U.S.C. 2503(b); E.O. 12137, as amended.

■ 2. Amend § 304.10 by revising paragraph (b) to read as follows:

#### § 304.10 Review of claim.

\* \* \* \* \*

(b) After legal review and recommendation by the General Counsel, the Director of the Peace Corps will make a written determination on the claim, unless the claim is worth less than \$5,000, in which case the Chief

Financial Officer will make the written determination.

Dated: August 18, 2008.

**Tyler Posey,**

*General Counsel.*

[FR Doc. E8-19642 Filed 8-22-08; 8:45 am]

BILLING CODE 6015-01-P

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### 30 CFR Parts 203, 250, 251, 256, 280, 281, and 290

[Docket ID: MMS-2007-OMM-0065]

RIN 1010-AD43

#### Electronic Payment of Fees for Outer Continental Shelf Activities

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Final rule.

**SUMMARY:** This final rule requires that all lessees, operators, permittees, and right-of-way holders pay all fees for processing plans, applications, and permits electronically. This rule will aid industry in payment processing and reduce payment processing errors. This rule will improve MMS processing efficiency and facilitate the correction of industry payment errors. The MMS will not accept checks, money orders, or cashier's checks for payment of fees after the effective date of this final rule. The final rule also adjusts certain cost recovery fees for inflation.

**DATES:** *Effective Date:* This rule becomes effective on September 24, 2008.

**FOR FURTHER INFORMATION CONTACT:** Kirk Malstrom, Office of Offshore Regulatory Programs, Regulations and Standards Branch, (703) 787-1751.

#### SUPPLEMENTARY INFORMATION:

##### Background

The MMS published a proposed rule on December 21, 2007 (72 FR 72648), that would require all lessees, operators, pipeline right-of-way (ROW) holders, and permittees to submit payments for cost recovery service fees electronically. The comment period for the proposed rule closed February 19, 2008, and Chevron submitted the one and only comment on the proposed rule. The commenter supports the concept of submitting fees electronically through *Pay.gov*. The commenter stated concerns about only using *Pay.gov* and provided rule language to allow alternatives for a different payment portal if so needed. The MMS believes *Pay.gov* to be the best option for paying

electronically. *Pay.gov* is the U.S. Treasury's government-wide collection portal which was developed specifically for Federal agencies to process collections electronically using Internet technologies.

The MMS proposed the rulemaking to improve the application and fee process and to alleviate industry payment errors associated with non-electronic payments. Most errors encountered are associated with check payments. Examples of check payment errors include incorrect date, incorrect payment amount, check sent to a

different address than application, and closing an account shortly after the check is sent to MMS. Check payment errors can result in delay or lead to denial of an application or permit due to non-payment. Rectifying a check payment error requires additional time and expense from industry, MMS, or both. Electronic payments are more efficient and less prone to mistakes than check payments.

This final rule has the same requirements as the proposed rule, with the exception of updating the cost recovery fees for inflation as allowed by

30 CFR 250.125(a). The proposed rule clearly states that the final rule will contain the updated fees. The following explains the methodology used to update the fees for inflation.

There are two sets of fees that are adjusted. The first set of fees is from the 2005 cost recovery rule published August 25, 2005 (70 FR 49871), and the second set of fees is from the 2006 cost recovery rule published July 19, 2006 (71 FR 40904). The fees in the 2005 cost recovery rule have been adjusted with inflation rates from 2005–2007 as shown in the following formula:

$$\begin{matrix} \text{2005 Cost} & & \text{2005 Annual} & & & & & & & & \text{2005 Cost} \\ \text{Recovery Fee} & + & \text{Inflation Rate} & = & \text{Adjusted Fee} & + & \text{2006 AIR of} & = & \text{Adjusted Fee} & + & \text{2007 AIR of} & = & \text{2005 Cost} \\ \text{Amount} & & \text{(AIR) of} & & \text{for 2005 AIR} & & \text{3.16\%} & & \text{for 2006 AIR} & & \text{2.66\%} & & \text{Recovery Fee} \\ \text{(Current Fee)} & & \text{3.23\%} & & & & & & & & & & \text{Adjusted for} \\ & & & & & & & & & & & & \text{2007 AIR} \\ & & & & & & & & & & & & \text{(Updated} \\ & & & & & & & & & & & & \text{Fee)} \end{matrix}$$

To update the 2005 cost recovery rule fees, we started with the 2005 fee amount and increased it by the 2005 inflation rate of 3.23 percent. We then used that adjusted amount and increased it by the 2006 inflation rate of

3.16 percent. Finally, we used that latest adjusted amount and increased it by the 2007 inflation rate of 2.66 percent. The results were rounded to the nearest dollar and are part of the new fee amounts in this rule. The 2005 cost

recovery rule fees increase by approximately 9 percent.

The fees in the 2006 cost recovery rule are updated with inflation rates from 2006 and 2007 as shown in the following formula:

$$\begin{matrix} \text{2006 Cost Recovery} & & \text{2006 Annual Inflation} & & & & & & & & \text{2006 Cost Recovery} \\ \text{Fee Amount} & + & \text{Rate} & = & \text{Adjusted Fee for 2006} & + & \text{2007 AIR of 2.66\%} & = & \text{2006 Cost Recovery} \\ \text{(Current Fee)} & & \text{(AIR) of 3.16\%} & & \text{AIR} & & & & \text{Fee Adjusted for 2007} \\ & & & & & & & & \text{AIR (Updated Fee)} \end{matrix}$$

To update the 2006 cost recovery rule fees, we used the fee amount set in the 2006 rule and increased it by the 2006 inflation rate of 3.16 percent. We then used that adjusted rate and increased it by the 2007 inflation rate of 2.66 percent. The results were rounded to the nearest dollar and are part of the new fee amounts in this rule. The 2006 cost recovery rule fees increase by approximately 6 percent.

The inflation rates are calculated from the percent difference between the gross domestic product for one year and the previous year as contained in the Bureau of Economic Analysis (BEA) Table 1.1.9., Implicit Price Deflators for Gross Domestic Product. The 2007 inflation rate of 2.66 percent is current as of the March 27, 2008, BEA table. We expect BEA to revise the rate during future updates and, as in the last few years, we expect revisions to be upward. Even if BEA revises the inflation rate, MMS will retain the published fee schedule until the next update or fee recalculation. The MMS also made a few minor additional changes to the proposed rule for clarity.

**Procedural Matters**

*Regulatory Planning and Review (Executive Order (E.O.) 12866)*

This final rule is not a significant rule as defined by E.O. 12866 and is not subject to review under E.O. 12866.

(1) This final rule will not have an annual effect of \$100 million or more on the economy. It will not adversely affect in a material way the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities. This final rule will require all fees be paid electronically through *Pay.gov* and adjust certain cost recovery fees by inflation only. This rulemaking does slightly increase costs due to inflation of the cost recovery fees; however, the total annual increase in fees industry-wide is estimated at \$800,000. No new equipment is required by this rulemaking.

(2) This final rule will not create a serious inconsistency or otherwise interfere with an action taken or planned by another agency. By requiring electronic payment through the *Pay.gov* system, MMS is supporting the President's Management Agenda of

expanding electronic government or "E-Government."

(3) This final rule will not alter the budgetary effects of entitlements, grants, user fees or loan programs, or the rights or obligations of their recipients.

(4) This final rule will not raise novel legal or policy issues.

*Regulatory Flexibility Act*

The Department of the Interior certifies that this final rule will not have a significant economic effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*).

The changes in the rule will affect lessees, operators of leases, pipeline right-of-way (ROW) holders in the OCS, and permittees. This could include about 130 active Federal oil and gas lessees, 88 pipeline ROW holders, and 10 geophysical companies. Small lessees that operate under this rule mostly fall under the Small Business Administration's (SBA) North American Industry Classification System (NAICS) Codes 211111, Crude Petroleum and Natural Gas Extraction, and 213111, Drilling Oil and Gas Wells. For these NAICS code classifications, a small

company is one with fewer than 500 employees. Based on these criteria, an estimated 70 percent of these companies are considered small.

A pipeline ROW holder (non-producer) is a small entity if it is a liquid pipeline company with fewer than 1,500 employees, or a natural gas pipeline company with gross annual receipts of \$6.5 million or less. We estimate that 18 entities could be categorized as small independent pipeline companies in the sense that they provide transportation services for several non-major oil or gas producers. These companies are classified by NAICS codes 486110, Pipeline Transportation of Crude Oil, and 486210, Pipeline Transportation of Natural Gas.

The SBA classifies geophysical surveying and mapping service companies under the NAICS Code 541360. The criteria for determining a small entity for this classification code is annual receipts of less than \$4.5 million. All of the 10 geophysical companies potentially affected by this final rule have annual receipts greater than \$4.5 million.

There are 228 companies affected by this proposed rule, of which 109 would be considered small businesses. This rule, therefore, affects a substantial number of small entities.

The changes in the rule will not have a significant economic effect on a substantial number of small entities. There is no credit card or automated clearing house (ACH) fee for using *Pay.gov*. We do not expect any company to incur significant other costs because no special software or other equipment is required to pay through *Pay.gov* or ACH. We have no information that any company will incur any costs associated with accounting processes, changes in business procedures, or other compliance costs.

Also, the cost recovery fees are being updated with only a small percentage rate accounting for inflation only. In the fiscal year 2007, MMS collected approximately \$12 million in cost recovery fees from industry. After a simple economic analysis, once the fees are adjusted for inflation there will only be an industry-wide estimated annual increase of \$800,000. The increases in fees are negligible compared to the costs of operating on the OCS and will not stop a company of any size from operating on the OCS.

Your comments are important. The Small Business and Agriculture Regulatory Enforcement Ombudsman and 10 Regional Fairness Boards were established to receive comments from small businesses about Federal agency

enforcement actions. The Ombudsman will annually evaluate the enforcement activities and rate each agency's responsiveness to small business. If you wish to comment on the actions of MMS, call 1-888-734-3247. You may comment to the Small Business Administration without fear of retaliation.

#### *Small Business Regulatory Enforcement Fairness Act*

The final rule is not a major rule under 5 U.S.C. 804(2) of the Small Business Regulatory Enforcement Fairness Act. This final rule:

- a. Will not have an annual effect on the economy of \$100 million or more.
- b. Will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions.
- c. Will not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises.

#### *Unfunded Mandates Reform Act*

This final rule will not impose an unfunded mandate on State, local, or tribal governments or the private sector of more than \$100 million per year. The final rule will not have a significant or unique effect on State, local, or tribal governments or the private sector. A statement containing the information required by the Unfunded Mandates Reform Act (2 U.S.C. 1531 *et seq.*) is not required.

#### *Takings Implication Assessment (E.O. 12630)*

Under the criteria in E.O. 12630, this rule does not have significant takings implications. The rule is not a governmental action capable of interference with constitutionally protected property rights. A Takings Implication Assessment is not required.

#### *Federalism (E.O. 13132)*

Under the criteria in E.O. 13132, this rule does not have federalism implications. This rule will not substantially and directly affect the relationship between the Federal and State governments. To the extent that State and local governments have a role in OCS activities, this rule will not affect that role. A Federalism Assessment is not required.

#### *Civil Justice Reform (E.O. 12988)*

This final rule complies with the requirements of E.O. 12988. Specifically, this rule:

- (a) Meets the criteria of section 3(a) requiring that all regulations be

reviewed to eliminate errors and ambiguity, be written to minimize litigation, and promote simplification and burden reduction; and

(b) Meets the criteria of section 3(b)(2) requiring that all regulations be written in clear language and contain clear legal standards.

#### *Consultation With Indian Tribes (E.O. 13175)*

Under the criteria in E.O. 13175, we have evaluated this rule and determined that it has no substantial direct effects on federally recognized Indian tribes. There are no Indian or tribal lands in the OCS.

#### *Paperwork Reduction Act*

The rule contains no new reporting or recordkeeping requirements, and an Office of Management and Budget (OMB) submission under section 3507(d) of the Paperwork Reduction Act (PRA 44 U.S.C. 3507(a)) is not required. The PRA provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information and assigns a control number, you are not required to respond. The regulations will specify that all operators, lessees, and ROW holders must now use *Pay.gov* for every fee that will be submitted to MMS. The revisions in this rulemaking refer to, but do not change, information collection requirements in numerous current regulations. The OMB approved the referenced information collection requirements under OMB Control Numbers 1010-0071, 1010-0114, 1010-0151, 1010-0141, 1010-0067, 1010-0043, 1010-0059, 1010-0149, 1010-0050, 1010-0051, 1010-0086, 1010-0142, 1010-0048, 1010-0006, and 1010-0072, respectively.

#### *National Environmental Policy Act*

This final rule does not constitute a major Federal action significantly affecting the quality of the human environment. The MMS has analyzed this rule under the criteria of the National Environmental Policy Act, 516 Departmental Manual (DM) 2.3, and 516 DM 2, Appendix 1, and determined that it falls within the categorical exclusion for "regulations \* \* \* that are of an administrative, financial, legal, technical, or procedural nature." The MMS Categorical Exclusion Review for this action concluded that the provisions of this rule are administrative. Furthermore, MMS concluded that the rulemaking does not involve an extraordinary circumstance set forth in 516 DM 2, Appendix 2. For

these reasons, preparation of an environmental assessment or environmental impact statement is not required.

*Data Quality Act*

In developing this rule we did not conduct or use a study, experiment, or survey requiring peer review under the Data Quality Act (Pub. L. 106–554, app. C § 515, 114 Stat. 2763, 2763A–153–154).

*Effects on the Energy Supply (E.O. 13211)*

This rule is not a significant energy action under the definition in E.O. 13211. A Statement of Energy Effects is not required.

*Clarity of This Regulation*

We are required by E.O. 12866, E.O. 12988, and by the Presidential Memorandum of June 1, 1998, to write all rules in plain language. This means that each rule we publish must:

- (a) Be logically organized;
- (b) Use the active voice to address readers directly;
- (c) Use clear language rather than jargon;
- (d) Be divided into short sections and sentences; and
- (e) Use lists and tables wherever possible.

If you feel that we have not met these requirements, send us comments by one of the methods listed in the ADDRESSES section. To better help us revise the rule, your comments should be as specific as possible. For example, you should tell us the numbers of the sections or paragraphs that you find unclear, which sections or sentences are too long, the sections where you feel lists or tables would be useful, etc.

**List of Subjects**

*30 CFR Part 203*

Continental shelf, Mineral royalties, Oil and gas exploration, Public lands—mineral resources.

*30 CFR Part 250*

Administrative practice and procedure, Continental shelf, Pipelines, Public lands—mineral resources, Public lands—rights-of-way, Reporting and recordkeeping requirements.

*30 CFR Part 251*

Continental shelf, Public lands—mineral resources, Reporting and recordkeeping requirements.

*30 CFR Part 256*

Administrative practice and procedure, Public lands—mineral resources, Reporting and recordkeeping requirements.

*30 CFR Part 280*

Continental Shelf, Public lands—mineral resources, Reporting and recordkeeping requirements.

*30 CFR Part 281*

Administrative practice and procedure, Continental shelf, Public lands—mineral resources, Reporting and recordkeeping requirements.

*30 CFR Part 290*

Administrative practice and procedure.

Dated: August 8, 2008.

**C. Stephen Allred,**

*Assistant Secretary—Land and Minerals Management.*

■ For the reasons stated in the preamble, the Minerals Management Service (MMS) amends 30 CFR parts 203, 250, 251, 256, 280, 281, and 290 as follows:

**PART 203—RELIEF OR REDUCTION IN ROYALTY RATES**

■ 1. The authority citation for part 203 is revised to read as follows:

**Authority:** 25 U.S.C. 396; 25 U.S.C. 2107; 30 U.S.C. 189, 241; 30 U.S.C. 359; 30 U.S.C. 1023; 30 U.S.C. 1751; 31 U.S.C. 9701; and 43 U.S.C. 1334.

■ 2. Revise § 203.3 and its heading to read as follows:

**§ 203.3 Do I have to pay a fee to request royalty relief?**

When you submit an application or ask for a preview assessment, you must include a fee to reimburse us for our costs of processing your application or assessment. Federal policy and law require us to recover the cost of services that confer special benefits to identifiable non-Federal recipients. The Independent Offices Appropriation Act (31 U.S.C. 9701), Office of Management and Budget Circular A–25, and the Omnibus Appropriations Bill (Pub. L. 104–134, 110 Stat. 1321, April 26, 1996) authorize us to collect these fees.

(a) We will specify the necessary fees for each of the types of royalty relief applications and possible MMS audits in a Notice to Lessees. We will periodically update the fees to reflect changes in costs, as well as provide other information necessary to administer royalty relief.

(b) You must file all payments electronically through the *Pay.gov* Web site and you must include a copy of the *Pay.gov* confirmation receipt page with your application or assessment. The *Pay.gov* Web site may be accessed through a link on the MMS Offshore Web site at: <http://www.mms.gov/offshore/> homepage or directly through *Pay.gov* at: <https://www.pay.gov/paygov/>.

**PART 250—OIL AND GAS AND SULPHUR OPERATIONS IN THE OUTER CONTINENTAL SHELF**

■ 3. The authority citation for part 250 continues to read as follows:

**Authority:** 31 U.S.C. 9701, 43 U.S.C. 1334.

■ 4. Revise the table in § 250.125(a) to read as follows:

**§ 250.125 Service fees.**

(a) \* \* \*

SERVICE FEE TABLE

Service—processing of the following:	Fee amount	30 CFR citation
(1) Change in Designation of Operator .....	\$164 .....	§ 250.143(d).
(2) Right-of-Use and Easement for State lessee .....	\$2,569 .....	§ 250.165.
(3) Suspension of Operations/Suspension of Production (SOO/SOP) Request .....	\$1,968 .....	§ 250.171(e).
(4) Exploration Plan (EP) .....	\$3,442 for each surface location; no fee for revisions ...	§ 250.211(d).
(5) Development and Production Plan (DPP) or Development Operations Coordination Document (DOCD) .....	\$3,971 for each well proposed; no fee for revisions .....	§ 250.241(e).
(6) Deepwater Operations Plan .....	\$3,336 .....	§ 250.292(p).
(7) Conservation Information Document .....	\$25,629 .....	§ 250.296(a).

## SERVICE FEE TABLE—Continued

Service—processing of the following:	Fee amount	30 CFR citation
(8) Application for Permit to Drill (APD; Form MMS-123)	\$1,959 for initial applications only; no fee for revisions	§ 250.410(d); § 250.411; § 250.460; § 250.513(b); § 250.515; § 250.1605; § 250.1617(a); § 250.1622.
(9) Application for Permit to Modify (APM; Form MMS-124).	\$116	§ 250.460; § 250.465(b); § 250.513(b); § 250.515; § 250.613(b); § 250.615; § 250.1618(a); § 250.1622; § 250.1704(g).
(10) New Facility Production Safety System Application for facility with more than 125 components.	\$5,030 A component is a piece of equipment or ancillary system that is protected by one or more of the safety devices required by API RP 14C (incorporated by reference as specified in § 250.198); \$13,238 additional fee will be charged if MMS deems it necessary to visit a facility offshore, and \$6,884 to visit a facility in a shipyard.	§ 250.802(e).
(11) New Facility Production Safety System Application for facility with 25–125 components.	\$1,218 Additional fee of \$8,313 will be charged if MMS deems it necessary to visit a facility offshore, and \$4,766 to visit a facility in a shipyard.	§ 250.802(e).
(12) New Facility Production Safety System Application for facility with fewer than 25 components.	\$604	§ 250.802(e).
(13) Production Safety System Application—Modification with more than 125 components reviewed.	\$561	§ 250.802(e).
(14) Production Safety System Application—Modification with 25–125 components reviewed.	\$201	§ 250.802(e).
(15) Production Safety System Application—Modification with fewer than 25 components reviewed.	\$85	§ 250.802(e).
(16) Platform Application—Installation—Under the Platform Verification Program.	\$21,075	§ 250.905(k).
(17) Platform Application—Installation—Fixed Structure Under the Platform Approval Program.	\$3,018	§ 250.905(k).
(18) Platform Application—Installation—Caisson/Well Protector.	\$1,536	§ 250.905(k).
(19) Platform Application—Modification/Repair	\$3,601	§ 250.905(k).
(20) New Pipeline Application (Lease Term)	\$3,283	§ 250.1000(b).
(21) Pipeline Application—Modification (Lease Term)	\$1,906	§ 250.1000(b).
(22) Pipeline Application—Modification (ROW)	\$3,865	§ 250.1000(b).
(23) Pipeline Repair Notification	\$360	§ 250.1008(e).
(24) Pipeline Right-of-Way (ROW) Grant Application	\$2,569	§ 250.1015(a).
(25) Pipeline Conversion of Lease Term to ROW	\$219	§ 250.1015(a).
(26) Pipeline ROW Assignment	\$186	§ 250.1018(b).
(27) 500 Feet From Lease/Unit Line Production Request	\$3,608	§ 250.1101(f).
(28) Gas Cap Production Request	\$4,592	§ 250.1101(f).
(29) Downhole Commingling Request	\$5,357	§ 250.1106(d).
(30) Complex Surface Commingling and Measurement Application.	\$3,760	§ 250.1202(a); § 250.1203(b); § 250.1204(a).
(31) Simple Surface Commingling and Measurement Application.	\$1,271	§ 250.1202(a); § 250.1203(b); § 250.1204(a).
(32) Voluntary Unitization Proposal or Unit Expansion	\$11,698	§ 250.1303(d).
(33) Unitization Revision	\$831	§ 250.1303(d).
(34) Application to Remove a Platform or Other Facility	\$4,342	§ 250.1727.
(35) Application to Decommission a Pipeline (Lease Term).	\$1,059	§ 250.1751(a) or § 250.1752(a).
(36) Application to Decommission a Pipeline (ROW)	\$2,012	§ 250.1751(a) or § 250.1752(a).

\* \* \* \* \*

## ■ 5. Revise § 250.126 to read as follows:

**§ 250.126 Electronic payment instructions.**

You must file all payments electronically through *Pay.gov*. This includes, but is not limited to, all OCS applications or filing fee payments. The

*Pay.gov* Web site may be accessed through a link on the MMS Offshore Web site at: <http://www.mms.gov/offshore/> homepage or directly through *Pay.gov* at: <https://www.pay.gov/paygov/>.

(a) If you submitted an application through eWell, you must use the interactive payment feature in that

system, which directs you through *Pay.gov*.

(b) For applications not submitted electronically through eWell, you must use credit card or automated clearing house (ACH) payments through the *Pay.gov* Web site, and you must include a copy of the *Pay.gov* confirmation receipt page with your application.

■ 6. Revise § 250.160(h) to read as follows:

**§ 250.160 When will MMS grant me a right-of-use and easement, and what requirements must I meet?**

\* \* \* \* \*

(h) You may make the rental payments required by paragraph (g)(1) and (g)(2) of this section on an annual basis, for a 5-year period, or for multiples of 5 years. You must make the first payment electronically through *Pay.gov* and you must include a copy of the *Pay.gov* confirmation receipt page with your right-of-use and easement application. You must make all subsequent payments before the respective time periods begin.

\* \* \* \* \*

**PART 251—GEOLOGICAL AND GEOPHYSICAL (G&G) EXPLORATIONS OF THE OUTER CONTINENTAL SHELF**

■ 7. The authority citation for part 251 is revised to read as follows:

Authority: 31 U.S.C. 9701, 43 U.S.C. 1334.

■ 8. Revise § 251.5(a) to read as follows:

**§ 251.5 Applying for permits or filing Notices.**

(a) *Permits.* You must submit a signed original and three copies of the MMS permit application form (Form MMS–327). The form includes names of persons; the type, location, purpose, and dates of activity; and environmental and other information. A nonrefundable service fee of \$2,012 must be paid

electronically through *Pay.gov* at: <https://www.pay.gov/paygov/>, and you must include a copy of the *Pay.gov* confirmation receipt page with your application.

\* \* \* \* \*

**PART 256—LEASING OF SULPHUR OR OIL AND GAS IN THE OUTER CONTINENTAL SHELF**

■ 9. The authority citation for part 256 is revised to read as follows:

Authority: 31 U.S.C. 9701, 42 U.S.C. 6213, 43 U.S.C. 1334.

■ 10. Revise the table in § 256.63(a) to read as follows:

(a) \* \* \*

SERVICE FEE TABLE

Service	Fee amount	30 CFR citation
(1) Record Title/Operating Rights (Transfer) .....	\$186	§ 256.64
(2) Non-required Document Filing .....	27	§ 256.64

\* \* \* \* \*

■ 11. Revise § 256.64(a)(8) to read as follows:

**§ 256.64 How to file transfers.**

\* \* \* \* \*

(a) \* \* \*

(8) You must pay electronically through *Pay.gov* at: <https://www.pay.gov/paygov/> the service fee listed in § 256.63 of this subpart and you must include a copy of the *Pay.gov* confirmation receipt page with your application for approval of any instrument of transfer you are required to file (Record Title/Operating Rights (Transfer) Fee). Where multiple transfers of interest are included in a single instrument, a separate fee applies to each individual transfer of interest. For any document you are not required to file by these regulations but which you submit for record purposes, you must also pay electronically through *Pay.gov* the service fee listed in § 256.63 (Non-required Document Filing Fee) per lease affected, and you must include a copy of the *Pay.gov* confirmation receipt page with your document. Such documents may be rejected at the discretion of the authorized officer.

\* \* \* \* \*

**PART 280—PROSPECTING FOR MINERALS OTHER THAN OIL, GAS, AND SULPHUR ON THE OUTER CONTINENTAL SHELF**

■ 12. The authority citation for part 280 is revised to read as follows:

Authority: 31 U.S.C. 9701, 43 U.S.C. 1334.

■ 13. Revise § 280.12(a) to read as follows:

**§ 280.12 What must I include in my application or notification?**

(a) *Permits.* You must submit to the Regional Director a signed original and three copies of the permit application form (Form MMS–134) at least 30 days before the startup date for activities in the permit area. If unusual circumstances prevent you from meeting this deadline, you must immediately contact the Regional Director to arrange an acceptable deadline. The form includes names of persons; the type, location, purpose, and dates of activity; and environmental and other information. A nonrefundable service fee of \$2,012 must be paid electronically through *Pay.gov* at: <https://www.pay.gov/paygov/>, and you must include a copy of the *Pay.gov* confirmation receipt page with your application.

\* \* \* \* \*

**PART 281—LEASING OF MINERALS OTHER THAN OIL, GAS, AND SULPHUR IN THE OUTER CONTINENTAL SHELF**

■ 14. The authority citation for part 281 is revised to read as follows:

Authority: 31 U.S.C. 9701, 43 U.S.C. 1334.

■ 15. Revise § 281.41(a)(2) to read as follows:

**§ 281.41 Requirements for filing for transfers.**

(a) \* \* \*

(2) An application for approval of any instrument required to be filed will not be accepted unless a nonrefundable fee of \$50 is paid electronically through *Pay.gov* at: <https://www.pay.gov/paygov/> and a copy of the *Pay.gov* confirmation receipt page is included with your application. For any document you are not required to file by these regulations but which you submit for record purposes, you must also pay electronically through *Pay.gov* a nonrefundable fee of \$50 per lease affected, and you must include a copy of the *Pay.gov* confirmation receipt page with your document. Such documents may be rejected at the discretion of the authorized officer.

\* \* \* \* \*

**PART 290—APPEAL PROCEDURES**

■ 16. The authority citation for part 290 is revised to read as follows:

Authority: 5 U.S.C. 301; 25 U.S.C. 396, 2107; 30 U.S.C. 189, 359, 1023, 1701 *et seq.*, 1751(a); 31 U.S.C. 3716, 9701; and 43 U.S.C. 1334.

■ 17. Revise § 290.4(b) to read as follows:

**§ 290.4 How do I file an appeal?**

\* \* \* \* \*

(b) A nonrefundable processing fee of \$150 paid with the Notice of Appeal.

(1) You must pay electronically through *Pay.gov* at: <https://www.pay.gov/paygov/>, and you must include a copy of the *Pay.gov* confirmation receipt page with your Notice of Appeal.

(2) You cannot extend the 60-day period for payment of the processing fee.

[FR Doc. E8-19373 Filed 8-22-08; 8:45 am]

BILLING CODE 4310-MR-P

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R03-OAR-2008-0257; FRL-8707-3]

#### Approval and Promulgation of Air Quality Implementation Plans; Pennsylvania; Determination of Attainment of Fine Particle Standard

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** EPA is determining that the Harrisburg-Lebanon-Carlisle, Pennsylvania nonattainment area for the 1997 fine particle (PM<sub>2.5</sub>) National Ambient Air Quality Standard (NAAQS) has attained the 1997 PM<sub>2.5</sub> NAAQS.

**DATES:** *Effective Date:* This final rule is effective on August 25, 2008.

**ADDRESSES:** EPA has established a docket for this action under Docket ID Number EPA-R03-OAR-2008-0257. All documents in the docket are listed in the <http://www.regulations.gov> Web site. Although listed in the electronic docket, some information is not publicly available, i.e., confidential business information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy for public inspection during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103. Copies of the State submittal are available at the Pennsylvania Department of Environmental Protection, Bureau of Air Quality Control, P.O. Box 8468, 400 Market Street, Harrisburg, Pennsylvania 17105.

**FOR FURTHER INFORMATION CONTACT:** Rose Quinto, (215) 814-2182, or by e-mail at [quinto.rose@epa.gov](mailto:quinto.rose@epa.gov).

#### SUPPLEMENTARY INFORMATION:

Throughout this document whenever “we”, “us”, or “our” is used, we mean EPA.

Organization of this document. The following outline is provided to aid in locating information in this preamble.

- I. What Action Is EPA Taking?
- II. What Is the Effect of This Action?
- III. When Is This Action Effective?
- IV. Final Action
- V. Statutory and Executive Order Reviews

#### I. What Action Is EPA Taking?

EPA is determining that the Harrisburg-Lebanon-Carlisle, Pennsylvania nonattainment area (Harrisburg Nonattainment Area) for the 1997 PM<sub>2.5</sub> NAAQS has attained the 1997 PM<sub>2.5</sub> NAAQS. This determination is based upon quality assured, quality controlled and certified ambient air monitoring data that show the area has monitored attainment of the 1997 PM<sub>2.5</sub> NAAQS since the 2004–2006 monitoring period, and monitoring data that continue to show attainment of the 1997 PM<sub>2.5</sub> NAAQS based on the 2005–2007 data. In addition, quality controlled and quality assured monitoring data submitted during the calendar year 2008, which are available in the EPA AQS database, but not yet certified, show this area continues to attain the 1997 PM<sub>2.5</sub> NAAQS.

Other specific requirements of the determination and the rationale for EPA’s proposed action are explained in the notice of proposed rulemaking (NPR) published on June 13, 2008 (73 FR 33755) and will not be restated here. No public comments were received in response to the NPR.

#### II. What Is the Effect of This Action?

This final action, in accordance with 40 CFR 51.1004(c), suspends the requirements for this area to submit attainment demonstrations and associated reasonably available control measures, reasonable further progress plans, contingency measures, and other planning state implementation plans (SIPs) related to attainment of the 1997 PM<sub>2.5</sub> NAAQS for so long as the area continues to attain the 1997 PM<sub>2.5</sub> NAAQS.

#### III. When Is This Action Effective?

EPA finds that there is good cause for this approval to become effective on the date of publication of this action in the **Federal Register**, because a delayed effective date is unnecessary due to the nature of the approval. The expedited effective date for this action is authorized under both 5 U.S.C. 553(d)(1), which provides that rule actions may become effective less than

30 days after publication if the rule “grants or recognizes an exemption or relieves a restriction” and 5 U.S.C. 553(d)(3), which allows an effective date less than 30 days after publication “as otherwise provided by the agency for good cause found and published with the rule.” As noted above, this determination of attainment suspends the requirements for the Harrisburg nonattainment area to submit an attainment demonstration and associated reasonably available measures, a reasonable further progress plan, contingency measures, and any other planning SIPs related to attainment of the standard for so long as the area continues to attain the 1997 PM<sub>2.5</sub> NAAQS. The suspension of these requirements is sufficient reason to allow an expedited effective date of this rule under 5 U.S.C. 553(d)(1). In addition, the Harrisburg nonattainment area’s suspension from these requirements provide good cause to make this rule effective on the date of publication of this action in the **Federal Register**, pursuant to 5 U.S.C. 553(d)(3). The purpose of the 30-day waiting period prescribed in 5 U.S.C. 553(d) is to give affected parties a reasonable time to adjust their behavior and prepare before the final rule takes effect. Where, as here, the final rule suspends requirements rather than imposing obligations, affected parties, such as the Commonwealth of Pennsylvania, do not need time to adjust and prepare before the rule takes effect.

#### IV. Final Action

EPA is determining that the Harrisburg nonattainment area for the 1997 PM<sub>2.5</sub> NAAQS has attained the 1997 PM<sub>2.5</sub> NAAQS. This determination is based upon quality assured, quality controlled, and certified ambient air monitoring data that show that the area has monitored attainment of the 1997 PM<sub>2.5</sub> NAAQS since the 2004–2006 monitoring period, and continues to monitor attainment of the standard based on the 2005–2007 data. This final action, in accordance with 40 CFR 51.1004(c), will suspend the requirements for this area to submit attainment demonstrations and associated reasonably available control measures, reasonable further progress plans, contingency measures, and other planning SIPs related to attainment of the 1997 PM<sub>2.5</sub> NAAQS for so long as the area continues to attain the 1997 PM<sub>2.5</sub> NAAQS.