(http://www.ferc.gov/docs-filing/ efiling.asp), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's E-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the *eLibrary* link. For user assistance, contact *ferconlinesupport@ferc.gov* or toll free at (866) 208–3676 or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202) 273–0873 and by E-mail at *michael.miller@ferc.gov.*

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC-512, "Application for Preliminary Permit" (OMB No. 1902–0073) is used by the Commission to implement the statutory provisions of Sections 4(f), 5 and 7 of the Federal Power Act (FPA), 16 U.S.C. 797, 798 & 800. The purpose of obtaining a preliminary permit is to maintain priority of the application for a license for a hydropower facility while the applicant conducts surveys to prepare maps, plans, specifications and estimates; conducts engineering, economic and environmental feasibility studies; and making financial arrangements. The conditions under which the priority will be maintained are set forth in each permit. During the term of the permit, no other application for a preliminary permit or application for a license submitted by another party can be accepted. The term of the permit

is three years. The information collected under the designation FERC–512 is in the form of a written application for a preliminary permit which is used by Commission staff to determine an applicant's qualifications to hold a preliminary permit, review the proposed hydro development for feasibility and to issue a notice of the application in order to solicit public and agency comments. The Commission implements these mandatory filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 4.31– .33, 4.81–.83.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents	Annual responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1) imes (2) imes (3)
200	1	37	7,400

Estimated cost burden to respondents is \$508,000; (*i.e.*, 7 hours @\$200 an hour (legal) + 30 hours @\$38 an hour (technical) × 200) per year equals \$508,000).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than anyone particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information *technology*, e.g., permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–5029 Filed 3–12–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-357-008]

Cheniere Creole Trail Pipeline, L.P.; Notice of Application

March 6, 2008.

Take notice that on February 26, 2008, Cheniere Creole Trail Pipeline, L.P. (Cheniere), 700 Milam Street, Suite 800, Houston, Texas 77002, filed in the above-referenced docket an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the regulations of the Commission, to amend its certificate authority issued on June 15, 2006 in Docket No. CP05–357– 000 *et al.*, as amended, in order to revise the initial transportation rates for Cheniere's Zone 1 facilities.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll-free). For TTY, call (202) 502–8659.

Comment Date: March 17, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–5032 Filed 3–12–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-84-000]

Columbia Gas Transmission Corporation; Notice of Application

March 6, 2008.

Take notice that on March 3, 2008, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE, Charleston, West Virginia 25314, pursuant to section 7(c) of the Natural Gas Act (NGA), filed an application for a certificate of public convenience and necessity, seeking authority to test and evaluate its Coco C storage field located in Kanawha County, West Virginia. Columbia will collect and analyze the information it obtains to validate using these storage fields to develop further storage services, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

http://www.ferc.gov using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport or call toll-free, (866) 208–3676, or for TTY, (202) 502– 8659.

Any questions regarding this application should be directed to Fredric J. Geroge, Lead Counsel, Columbia Gas Transmission Corporation, PO Box 1273, Charleston, West Virginia 25325 at (304) 357–2359 or fax (304) 357–3206.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http:// www.ferc.gov*) under the "e-Filing" link. *Comment Date:* March 27, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–5026 Filed 3–12–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12509-001]

Eagle Crest Energy Company; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

March 6, 2008.

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.